| Form 1002 <b>A</b><br>Rev 1979  | .2            | OIL AND C | ithin 30 days a  | ATION C<br>RVATION | OMMIS<br>DIVISION | SION        | OTC COUNTY<br>LEASE NO. | COMPLETION  | I & TEST DATA BY PRO                                | DUCING FORMA <sup>*</sup>          | TION<br>3              |
|---|---------------|-----------|------------------|--------------------|-------------------|-------------|-------------------------|---|---|------------------------------------|------------------------|
| API NO.   | Jim Th        |           | ng / Oklah       |                    |                   | 73105<br>9N | 1 21.7                  | FORMATION   |   |                                    |                        |
| 00320896  |               |           |                  |                    |                   | t. Corp.    |                         | SPACING & SPACING   | N/A   |                                    |                        |
| 640 Acre  | s             | COMP      | ANY OPERATING 6. | 300 N. (           | Classen           | Center      |                         | ORDER NO.   | N/A   |                                    |                        |
| 640 Acres  OFFICE ADDRESS TOWN OKC STATE ZIP OK 73118                                 |               |           |                  |                    |                   |             |                         | CLASSIFICATION  |   | 200                                | 005                    |
| 160   | 160           | TOWN      | K                |                    |                   |             | 3110                    | (Oil; Gas; Dry; Inj. Well)                                      |   | 09                                 | <u>005</u>             |
| FARM NAME Kisling WELL NO 1  DRILLING STARTED 6/27 19 81 DRILLING FINISHED 6/29 19 81 |               |           |                  |                    |                   |             | PERFORATEM E C.         | EIVEDIV   | ļ   |                                    |                        |
| <b>*</b>  | $O\!\!+\!\!+$ |           |                  |                    |                   | OMPLETED    |                         | I RES   | n GAS DI  |                                    |                        |
| 9   |               | 1 1       | LOCATEDN         |                    |                   |             |                         | PERFORATEDREC   | 3 2 6 M981  |                                    | <del></del>            |
| 160   | 160           |           |                  |                    |                   |             |                         | INTERVALS   | 2 G NYMO  |                                    |                        |
|   | ELL CORRECTI  |           | FT. FROI         |                    |                   | FT FROM     |                         |   |   |                                    |                        |
| AÑD OL  | JTUNE LEASE   | ELEVA     | ATION: DERRICK   | FLOOR              |                   | GROUND      |                         |   | UNITED COMMISSION                                   |                                    |                        |
| TYPE COM  | IPLETION      |           |                  |                    |                   |             |                         | ACIDIZED? CORPO   | UNLEHUMA COMMISSION RATION COMMISSION RATION OFFICE |                                    |                        |
| Single Zone   |               | N/A       | Order            | No                 | N/A               |             |                         | FRACTURE TREATED?   | No  |                                    |                        |
| Multiple Zo   |               | N/A       | Order            |                    | N/A               |             |                         |   |   | J.                                 |                        |
| -   |               | N/A       |                  | 140.               | N/A               |             |                         | INITIAL TEST DATA   |   |                                    |                        |
| Commingle LOCATION E  |               |           |                  | , , ,              | N/A               |             | ilty N/A                | Date  | 27./4   |                                    |                        |
|   | XCEP IIO      | M MOHE    | Order            | 140.               |                   | гена        | iity                    | <b>]</b>  | N/A   |                                    |                        |
| 4   |               |           | 011 00 0         | AS ZONES           |                   |             |                         | Oil-bbl./day  | N/A   |                                    |                        |
| <del>- 0 -</del>  | <del></del>   |           |                  | <del>_</del>       |                   |             |                         | Oil Gravity   | N/A   |                                    |                        |
| Name  |               | From      | To To            | N                  | lame              | Fro         | m To                    | Gas-Cu. Ft./day   | N/A CF  | CF                                 | CF                     |
|   |               |           | <del>-</del>     | <del> </del>       |                   |             | -                       | Gas-Oil Ratio Cu. Ft./Bbl.                                      | N/A   |                                    |                        |
| 0   |               |           |                  | -                  |                   |             |                         | Water-Bbl./day  | N/A   |                                    |                        |
| ~   | <u></u>       | <u> </u>  | 1                |                    |                   |             |                         | Pumping or flowing  | N/A   |                                    |                        |
| 0   |               |           | CASING           | & CEMENT           | -                 |             |                         | CHOKE SIZE  | N/A   |                                    |                        |
|   | Cas           | sing Set  |                  | Csg Test           |                   | Cemer       | nt                      | FLOW TUBING PRESSURE  | N/A   |                                    |                        |
| Size  | Wgt.          | Grade     | Feet             | Psi                | Sax               | Fillup      | Тор                     | A record of the formations dri                                  | · · · · · · · · · · · · · · · · · · ·               | t remarks are press                | anted on the reverse   |
| 8-5/8"  | 24#           | K-55      | 422.80'          | 1000               | 300               | Circula     | ated                    | A record of the formations div                                  | 7   | tremarks are prese                 | sinted on the reverse. |
| 3   |               |           |                  |                    |                   |             |                         |   | (OVER)  |                                    |                        |
| 0   |               | _         |                  |                    |                   |             |                         | ]   | Dell  |                                    |                        |
| 0   | <u></u>       |           |                  |                    |                   |             |                         | I, the unders/gned, being firs<br>and complete according to the |   |                                    |                        |
|   |               |           |                  |                    |                   |             | 827'                    | 1   |   |                                    | cariougo una ponot.    |
|   |               |           |                  |                    | тот               | AL DEPTH_   | 04/                     | Telephone <u>405/840-578</u>                                    | / G.U. Webb<br>Name and ti                          | President tle of representative of | of company             |
| PACKERS   | SET _         | None      |                  |                    |                   |             |                         | Subscribed and sworn before                                     | 10.1  | •                                  | 1984                   |
| Dep   | th            |           |                  |                    |                   |             |                         | •   |   | / \ / /                            | (4)+                   |
| Mak   | е             |           |                  |                    |                   |             |                         | My commission expires   | 0/0/83 - Janice J                                   | · / Street                         | y tarket               |
|   |               | -         | (C               | VER)               |                   |             |                         | l .   | Notary Public                                       |                                    | -                      |

|           | Kisling  |          |
|-----------|----------|----------|
| FARM NAME | VT2TTII8 | WELL NO1 |
|           |          |          |

PLEASE TYPE OR USE BLACK INK ONLY

## (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

09005

| FORMATION | TOP        | воттом    | FORMATION | TOP | воттом |
|-----------|------------|-----------|-----------|-----|--------|
|           |            |           |           |     |        |
| 4         | · <b>-</b> | \ <u></u> |           |     |        |
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|           |            |           |           |     | -      |
|           |            |           | TOTAL DEF | нтч | 8271   |

| <u></u>         |                  |   | 1  |       |        | <u> </u> |         |          | TOTAL DEPTH |           | 827.   |
|-----------------|------------------|---|----|-------|--------|----------|---------|----------|-------------|-----------|--|
| REMARKS:        | Lost             | circulation                             | at | 8271, | unab1e | to       | regain, | well     | temporarily | abandoned | <u>.                                    </u> |
| REC             | EIV              | ED                                      |    |       |        |          |         |          |             |           |  |
| AUG             | 27 19            | 381                                     |    |       |        |          |         |          |             |           |  |
| OKLAHOMA<br>COM | CORPO<br>MISSIOI | RATION<br>V                             |    |       |        |          |         | <u>.</u> |             |           |  |
|                 |                  | - · · · · · · · · · · · · · · · · · · · |    |       |        |          |         |          |             |           |  |

### PLUGGING RECORD

#### (RULE 3-405)

#### **OKLAHOMA CORPORATION COMMISSION**

Oil and Gas Conservation Division

227 Jim Thorpe Building Oklahoma City, Oklahoma 7310sP81 • 02129

|   |   |      | 1       | ١        |      |       |   |
|---|---|------|---------|----------|------|-------|---|
| w |   |      |         | <u> </u> |      |       | E |
| - | 0 |      |         |          |      |       |   |
| i |   | Loca | ite Wel |          | etly | <br>_ |   |

6/6/83

Commission expires \_

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

| W   | )     -   -            | E                                  | Gr                  | aceland Pe        | etroleum Corn                                | - OTO N **                       |  |  |  |
|---|------------------------|------------------------------------|---------------------|-------------------|--|----------------------------------|--|--|--|
| Company Operating Graceland Petroleum Corp. OTC No. 6300 N. Classen Center Office Address Oklahoma City, OK ZIP |                        |                                    |                     |                   |  |                                  |  |  |  |
| 0   |                        | County Alfalfa Sec. 21 Twp. T29N F |                     |                   |  |                                  |  |  |  |
|   |                        | •                                  |                     |                   | •  | · ·                              |  |  |  |
|   |                        |                                    |                     | ·                 | ·  | API No. 00320896                 |  |  |  |
| · S   | <del></del>            |                                    |                     |                   |  | Field E.Loder                    |  |  |  |
| Locate Well (<br>and Outline  | Lease                  |                                    |                     |                   |  | T.A.                             |  |  |  |
| ***   |                        |                                    |                     | <del> </del>      | Total Depth                                  | 827'                             |  |  |  |
| Have you filed a 1002A? _   | NO If not, a i         | 002A MUST BE a                     | ttached.            |                   |  |                                  |  |  |  |
| Was permission obtained for   | om the Corporation     | Commission or its                  | agents before plug  | ging was comme    | nced Yes                                     |                                  |  |  |  |
| Name of CC Field Inspecto   | 1 1/ //                | 11 11                              |                     |                   |  |                                  |  |  |  |
| Signature of CC District M  | anager Joly            | d Barrier                          | C. C. D             | istrict No2       | <u></u>                                      |                                  |  |  |  |
| Name of producing formati   | ion N/A                | Depth top                          | N/A                 |                   | Bottom N/A                                   | <u> </u>                         |  |  |  |
|   | ND OR ZONE RECO        | ORDS                               |                     |                   | CASING RECOR                                 | DS                               |  |  |  |
| Formation   | Content                | From                               | То                  | Size              | Put In                                       | Pulied Out                       |  |  |  |
| -   | -                      | 0'                                 | 422                 | 8-5/8"            | 11 RECEI                                     | VED -0-                          |  |  |  |
|   |                        |                                    |                     |                   | OIL AND G                                    | AS DIV.                          |  |  |  |
|   |                        |                                    |                     |                   |  |                                  |  |  |  |
|   |                        |                                    |                     |                   | 15326  | 1981                             |  |  |  |
| If cement or other plugs we Ran drill pipe  | in hole to b           | ottom of su                        | depth placed:       | ng, rigged        | CORPORATION CO<br>KINGEISHER<br>UP BJ Cement | OFFICE<br>ling and ran           |  |  |  |
| 50 sxs Class "H   | ", plug bott           | om surface                         | casing, 50          | in & out          | , 30 sx plug                                 | in top surface                   |  |  |  |
| csg, 3' to 33',   | 10 sx ratho            | le and 10 s                        | x mousehole         | 2.                |  |                                  |  |  |  |
| Does the above conform stri   | ctly to the oil and ga | s regulations?                     | Yes                 |                   |  |                                  |  |  |  |
| Rule 3-402 requires operator  | s of offset leases-own | ers be notified; giv               | e their names with  | their addresses   | below:                                       | 11                               |  |  |  |
| Damson Oil Corp   | ., 3033 NW 6           | 3rd, OKC, C                        | K - Dyco Pe         | troleum,          | 320 S. Bostor                                | , Tulsa, OK -                    |  |  |  |
| Red Eagle Oil &   | Gas, 2601 N            | W Expresswa                        | y, OKC, OK.         |                   |  |                                  |  |  |  |
| REMARKS: Why plugged?   | TA if at               | andoned oil or gas                 | s well, state amoun | t and date of las | t productionN                                | <b>A</b>                         |  |  |  |
| Plugging Contractor's Name  | <b>7</b> 0             | J. Hughes,                         |                     |                   |  | ing Permit No                    |  |  |  |
| Correspondence regarding th   | is well should be add  | ressed to Jud                      | ith F. Ganr         | ion, Grace        | land Petroleu                                | m Corporation,                   |  |  |  |
| 6300 N. Classen   | Center, OKC            | , OK 73118                         | <u></u>             |                   |  |                                  |  |  |  |
| Address See Abo   | ve                     |                                    |                     |                   |  |                                  |  |  |  |
| I, the undersigned, being of<br>best of my knowledge and b  |                        | n, state that this we              |                     | orrect and compl  |  | egords of this office and to the |  |  |  |
| Subscribed and sworn to   | before me this the _   | 10th day of                        | August              |                   | d title of representation                    | ve of company                    |  |  |  |

# RECEIVED

OUL & GAS CONSERVATION DIVISION

AUG 27 1981

OKLAHOMA CORPORATION COMMISSION