

640 Acres

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Amax Petroleum CorporationOffice Address 507 Enterprise Building-Tulsa 3, OklahomaCounty Beaver Sec. 12 Twp. 5N Range 22ECMLocation in Section C $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ Farm Name Lowrey-Plett Well No. 1 FieldCharacter of Well (whether oil, gas or dry) DryCommenced Plugging 12-29-62 Finished 12-30-62 Total Depth 6783'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well Gene MartensName of producing sand None Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Checkerboard Lm.	Water	5367	5476	13-3/8"	33'	None
Marmaton	Water	5467	6168	8-5/8"	1539'	None
Morrow	Water	6168	6536			
Mississippi Chester	Water	6536	6783			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Set 25 sacks Plug @ 6500'Set 50 Sacks Plug @ 2750'Set 50 Sacks Plug @ 1600'Set 10 Sacks Plug @ Top of Surface Pipe

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? DRY If abandoned oil or gas well, state amount and date of last productionCorrespondence regarding this well should be addressed to Amax Petroleum CorporationAddress 507 Enterprise Building - Tulsa 3, Oklahoma

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

M. L. Hagan

General Superintendent

Name and title of representative of company

Subscribed and sworn to before me this the 16th day of Dec, 19 62Commission expires 12-28-63

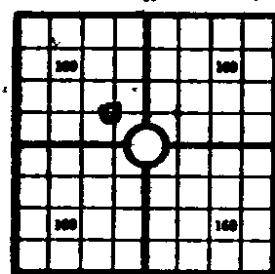
Notary Public

22ECM 5N TWP 12 SEC 12 COUNTY Beaver-Okla. WELL NO. 1 FARM NAME Lowrey Platt

Form 1002A

OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



COUNTY Beaver SEC 12 TWP 5N RGE 22ECM
COMPANY OPERATING Amax Petroleum Corporation
OFFICE ADDRESS 507 Enterprise Bldg.-Tulsa, Okla.
FARM NAME Lowrey Platt WELL NO. 1
DRILLING STARTED 12-1, 1962 DRILLING FINISHED 12-28, 1962
DATE OF FIRST PRODUCTION COMPLETED
WELL LOCATED C 1/4 SE 1/4 NW 1/4 560 North of South
Line and 1980 East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2587 GROUND 2581
CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft.	In	Size	Length	Depth Set	Make
3-3/8	35.6	8RD	Armco	33	0				
8-5/8	24#	8RD		1539	0				

Other Report: Amount Kind Top Bottom
CEMENTING AND MUDDING

Amount Set		Sacks Concrete	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Ft.		Qty.	Make				
3-3/8	33	0						
8-5/8	1539	0			Plug			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and reason for use.

TOOLS USED
Rotary Tools were used from 0 feet to 6783 feet.
Cable tools were used feet to feet, and from feet to feet and from feet to feet.
Type Rig

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping Dry
Amount of Oil Production bbls. Size of choke, if any Length of ft. Water
Production bbls. Gravity of oil Type of Pump or pump is used, describe

Give detailed description and thickness of all formations drilled through contents of sand whether dry, water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface soil&sand	0	160			
Sand	160	325			
Red bed & sand	325	625			
Gyp & red bed	625	950			
Sand	950	1161			
Shale & Shells	1161	1540			
Red bed	1540	1630			
Anhydrite	1630	1655			
Red bed & shale	1655	1910			
Shale & shells	1910	2322			
Lime, shale&shell	2322	2470			
Lime	2470	3299			
Lime & shale	3299	3403			
Lime	3403	4098			
Shale & lime	4098	4499			
Top Heebner shale	4499	4556			
Top Toronto lime	4556	4591			
Lime & shale	4591	4625			
Top Lansing	4625	4714			
Top Checkerboard	4714	5367			
Top Marmaton	5367	5467			
Lime	5467	5854			
Lime & shale	5854	5939			
Shale & lime	5939	6144			
Top Morrow	6144	6168			
Lime	6168	6245			
Shale & lime	6245	6340			
Lime	6340	6437			
Top Miss. Chester	6437	6536			
Lime & shale	6536	6660			
Lime	6660	6783			
T.D.	6783				

OKLAHOMA CORPORATION
JAN 18 1963
CONSERVATION DEPARTMENT
RECEIVED

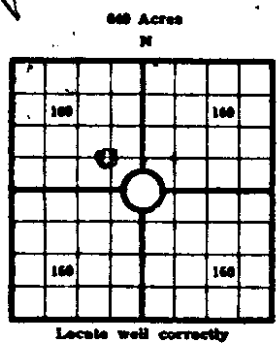
I the undersigned being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

M. J. Hagan
Name and title of representative of company
General Superintendent
Subscribed and sworn to before me this 16th day of January, 1963
My Commission expires 12-28-63
Philip J. Hagan
Notary Public

22ECM 5N TWP 12 SEC 12 COUNTY Beaver-Okl. WELL NO. 1 FARM NAME Lowrey Plett

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OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT



WELL RECORD
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CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length
13-3/8	35.6	8RD	Armco	33	0				
8-5/8	24#	8RD		1539	0				
0									

Line Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Fl.	In.		Gal.	Make				
13-3/8	33	0						
8-5/8	1539	0			Plug			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Rotary Tools were used from 0 feet to 6783 feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.
Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Dry

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
Production _____ bbls. Gravity of oil _____ Type of Pump or pump is used, describe _____

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

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M. J. Hagan
Name and title of representative of company
General Superintendent

Subscribed and sworn to before me this 16 day of August, 1962
My Commission expires 12-4-65
Notary Public.