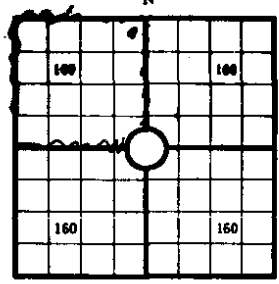


FARM NAME **Esther Faye Reynolds** WELL NO. **1** COUNTY **Caddo** SEC. **11** TWP. **6N** RGE. **13W**

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**
OIL AND GAS CONSERVATION DIVISION
WELL RECORD

COUNTY **Caddo** SEC. **11** TWP. **6N** RGE. **13W**
 COMPANY OPERATING **THERMO-DYNE INC**
 OFFICE ADDRESS **Rt 3**
 TOWN **Carnegie** STATE **Okla** ZIP **73015**
 FARM NAME **Esther Faye Reynolds** WELL NO. **1**
 DRILLING STARTED **6-8-70** DRILLING FINISHED **6-25, 1970**
 DATE OF FIRST PRODUCTION **None** COMPLETED
 WELL LOCATED **NE 1/4 NE 1/4 NW 1/4 2390** North of South
 Line and **2390** ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR **GROUND**
 CHARACTER OF WELL (Oil, gas or dryhole) **Dry Hole**



LOCATE WELL CORRECTLY AND OUTLINE LEASE

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Pontotoc	1020	1045	4		
2 Viola	1640	1968	5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots
None			

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4		8rd		86	-			None			
5 1/2		8rd		1844	-			5 1/2	900		

Liner Record: Amount **None** Kind **None** Top **None** Bottom **None**

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10 3/4	86		105			Circ			
5 1/2	1844		75						

Note: What method was used to protect sands if outer strings were pulled? **Well plugged top and bottom. Surface pipe remains cemented in well**
 NOTE: Were bottom hole plugs used? **yes** If so, state kind, depth set and results obtained

TOOLS USED
 Rotary Tools were used from **0** feet to **2305** Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Type Rig **Rotary**

INITIAL PRODUCTION TEST
 Describe initial test: whether by flow through tubing or casing or by pumping **None**
 Amount of Production _____ bbls. Mch. Size of choke, if any _____ Length of Oil Test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____
 Gas Rate P/Day _____ Choke Pressure _____ O.F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shle & redbeds	0	608			
Shly sd	608	1020			
Bkn lm	1020	1045			
Shle	1045	1158			
Shle w/lm stks	1158	1184			
Shle	1184	1230			
Shle w/lm stks	1230	1640			
Bkn lm	1640	1968			
Shle	1968	2305			

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 APR - 6 1971
 OKLAHOMA CORPORATION COMMISSION

RECEIVED
 OIL AND GAS DIVISION
 APR 5 - 1971
 OKLAHOMA CORPORATION COMMISSION
 DUNCAN DISTRICT

Bottom hole plug set at **1844'** w/20 sks of cement

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.
T.D. BARNES, Dist. Supt.
 Name and title of representative of company
 Subscribed and sworn to before me this **1** day of **April** 19**71**
 My Commission expires **October 19, 1974** **Doris W. Barnes**
 Notary Public.