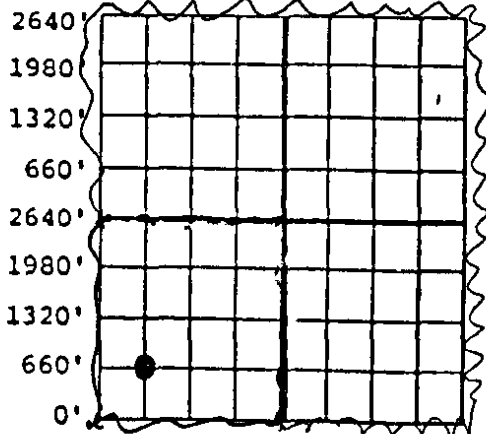


LOCATE WELL ON GRID BELOW



PLUGGING RECORD
(Rule 3-405)

RECEIVED
Oklahoma Corp. Commission

Form 1003/1003C
(Rev. 1988)

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

District III

Replaces separately
Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

Fill out completely and mail to district office:
District I: (918) 367-3396
115 W Sixth Street/P.O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-0103
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5500
202 E. Miles
Kingfisher, Oklahoma 73750

District IV: (405) 332-3441
703 N Broadway/P.O. Box 2389
Ada, Oklahoma 74820



303169301

The API number of the well is ESSENTIAL--If you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824

Lease Name Boston	Well No. 21-A	County Caddo	API Number 401521627	Well TD: 12,400'		
Location 1 1/4 SW 1/4 Sec 21 T12N R13W				Well loc. from 1/4 sec. 660' fsl 660' fwi		
Name of Operator RICKS EXPLORATION				OTC/OC Operator No 13758		
Address 5600 N. MAY STE 350				Date Plugging Complete 3-8-93		
City OKL	State OK	Zip 73112	Type of Well Gas	Size 8 5/8	Run (ft) 1195	Pulled (ft) 0
Phone (405) 840-9099				Treatable Water Depth 5 1/2		
				5 1/2	11875	6978
				2 7/8	12392	9308

Plug	Type of Plug CIBP, Cement, Packer etc	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
x②	Cement	2 7/8"	11,909	50	59	10,100	
x③	Cement	7 7/8" 4"	1295	100	118	960 Tagged	1040 w/tubing
x④	Cement	8 5/8"	34	10	11.8	4	
x⑩	CIBP	2 7/8"	12108	10	11.8	12098'	
5							

PERFORATION DEPTHS. Set 1-From: **11,904** Ft To: **11,909** Set 2-From: **12098** To: **12108**
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS. **Fluid between plugs is 9.5# 36 Visc. plug mud**
① A CIBP set at 12,108' w/10' cmt

Reason for plugging: **NON-COMMERCIAL**

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Bobby J. Clark
Signature of Cementer or Authorized Representative
Bobby J. Clark Cementer 3-8-93
Name of Person and Title (Type or Print) Date
Oilwell Cementers, Inc 394
Cementing Company Permit Number
Box 727 9182251633
Street Address or P.O. Box Phone
Cushing, Oklahoma 74023

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Bank
Signature of Operator or Authorized Representative
Production Mgr 3-11-93
Name of Person and Title (Type or Print) Date
J. C. Kestley
Signature of District Manager
3

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

1. Form must be completely filled out and sent to district office within 30 days after plugging is completed.
Send original and one copy.
Type or use black ink
API number of well is important and is used to match this record to the completion report.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405
3. A. In specifying the type of plug use the following notation:
CIBP - cast iron bridge plug.
CEM - cement plug.
CIBP + CEM - cast iron bridge plug and cement.
Packer - packer.
If other abbreviations are used, please define
B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed
D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g)
4. If you have questions concerning the completion of this form, call the appropriate District Office

For Commission Use Only -- Do Not Write Below This Line

PLUGGING RECORD CHECKLIST

Approved	Rejected	
_____	_____	1. API Number Invalid
_____	_____	2. Legal Description Invalid for County
_____	_____	3. Operator Number Missing/Invalid
_____	_____	4. Well Location Invalid/Missing
_____	_____	5. Lease Name Missing
_____	_____	6. Well Number Missing
_____	_____	7. Plugging Date Invalid
_____	_____	8. Well Type Missing/Invalid
_____	_____	9. Well Total Depth Missing/Invalid
_____	_____	10. Record of Pipe Pulled Incomplete
_____	_____	11. Well Location does not Match Well Plat
_____	_____	12. Treatable Water Depth Missing
_____	_____	13. Perforation Depths Missing
_____	_____	14. Information on Plug - Operator
_____	_____	15. Plugging Description Missing
_____	_____	16. Plugging Contractors Name Missing
_____	_____	17. Information on Plug - Cementing Company
_____	_____	18. Other: _____

001139

OIL & GAS CONSERVATION

MAY 25 1993

CLARK COUNTY COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

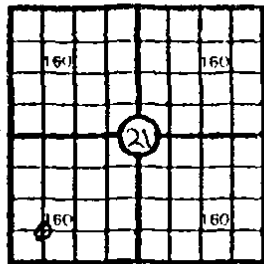
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

OTC COUNTY
LEASE NO

Jim Thorpe Building / Oklahoma City Oklahoma 73105

Form 1407A
Rev. 1974

API NO

A01521627
640 AcresLOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Caddo SEC 21 TWP 12N RGF 13W
COMPANY OPERATING Ricks Exploration CompanyOFFICE ADDRESS 5600 N. May, Suite 350TOWN Okla. City STATE OK ZIP 73112FARM NAME Boston WELL NO 21-ADRILLING STARTED 1-19-84 DRILLING FINISHED 3-10-84DATE OF FIRST PRODUCTION _____ COMPLETED 4-14-84WELL LOCATED SW . SW . .660 FT FROM SE OF 4 SEC & 660 FT FROM WL OF 4 SECELEVATION DERRICK FLOOR _____ GROUND 1669'

TYPE COMPLETION

Single Zone Pink Lime Order No 219564/640

Multiple Zone _____ Order No _____

Commingled _____ Order No _____

LOCATION EXCEPTION

Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Red Fork</u>	<u>12098'</u>	<u>12108'</u>			
<u>Pink Lime</u>	<u>11904'</u>	<u>12909'</u>			

CASING & CEMENT

Casing Set			Csg Test		Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
<u>8 5/8"</u>	<u>24#&32#</u>	<u>-</u>	<u>1195'</u>	<u>1000</u>	<u>700</u>	<u>Surface</u>	
<u>5 1/2"</u>	<u>20#&17#</u>	<u>N80, S95 & P110</u>	<u>11,875'</u>	<u>2000</u>	<u>325</u>	<u>Intermediate</u>	
<u>2 7/8"</u>	<u>6.50#</u>	<u>P105</u>	<u>12,392'</u>	<u>3000</u>	<u>76</u>		<u>11,620'</u>

TOTAL DEPTH 12,400'

PACKERS SET

Depth N/A

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO	<u>Red Fork</u> <u>219564/640</u>	<u>Pink Lime</u> <u>NS</u>	
CLASSIFICATION (Oil Gas Dry Inj Well)	<u>Dry</u>	<u>Gas</u>	
PERFORATED	<u>12098'-108'</u>	<u>11,904'-909'</u>	
INTERVALS			
<u>06828</u>			
ACIDIZED?	<u>Yes</u>		
FRACTURE TREATED?		<u>Yes</u>	

Set C.I.-BP @ 12,108'
w/ 10' cmt to 12,098'.

INITIAL TEST DATA

Date	<u>Dry</u>	<u>4-20-84</u>	
Oil bbl / day		<u>96</u>	
Oil Gravity			
Gas Cu Ft / day	<u>CF</u>	<u>840,000</u>	<u>CF</u>
Gas Oil Ratio Cu Ft / Bbl		<u>8750</u>	
Water Bbl / day			
Pumping or flowing		<u>flowing</u>	
CHOKE SIZE		<u>14/64"</u>	
FLOW TUBING PRESSURE		<u>1550</u>	

A record of the formations drilled through and pertinent remarks are presented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (405) 840-9099

Name and title of representative of company

Subscribed and sworn before me this 25th day of April 19 84My commission expires 3-3-88

Notary Public

FARM NAME Boston WELL NO 21-A

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

06828

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Redbed		3338'	Shale	10,165'	10,224'
Redbed & Anhydrite	3338'	3993'	Shale & Lime	10,224'	10,676'
Shale	3993'	4500'	Shale	10,676'	11,440'
Anhydrite, Dolomite & Shale	4500'	4804'	Shale & Lime	11,440'	11,670'
Shale	4804'	5209'	Shale	11,670'	12,000'
Shale & Limey Sand	5209'	5578'	Shale & Sand	12,000'	12,186'
Shale	5578'	6048'	Shale	12,186'	12,400'
Shale, Lime & Sand	6048'	6457'			
Shale	6457'	6902'			
Shale, Lime & Sand	6902'	7125'			
Shale & Lime	7125'	7573'			
Shale	7573'	7873'			
Shale & Sandy Lime	7873'	8166'			
Shale	8166'	8460'			
Shale & Lime	8460'	8930'			
Shale, Lime & Sand	8930'	9122'			
Shale	9122'	9382'			
Shale & Lime	9382'	10,165'	TOTAL DEPTH		12,400'

REMARKS _____

RECEIVED
OIL & GAS CONSERVATION DIVISION

JUN 13 1954

OKLAHOMA CORPORATION
COMMISSION