

Form 1073
Notice of transfer of oil or gas well operatorship
OAC 165:5-3-1(b)(1)(P); OAC 165:10-1-7(b)(81)
PAYMENT REQUIRED
\$25.00 Per Well

API No. 017-20938		OTC Prod. Unit No. 017-056573	
Surface Location	Sec. 17	Twp. 11N	Rge. 8W
E2 1/4 W2 1/4 W2 1/4 NE 1/4			
Ft FSL of Qtr Sec	1320	Ft FWL of Qtr Sec	870
County		Canadian	
Current Well Name/Number Petree 1-17			
Original Well Name/Number Petree 1-17			
Unit Name (if applicable)			
Use this form to transfer single oil or gas wells only.			
Producing formation(s) Layton			

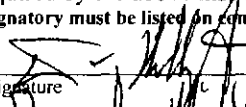
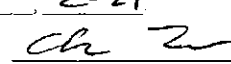
Well class: ☐ OIL ☒ GAS ☐ DRY

Specify a well status:


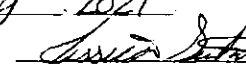
- ☐ New Drill ☐ Spud ☐ Active
☐ Temporarily Abandoned/Not plugged
☐ Terminated order/UIC well not plugged

DO NOT WRITE INSIDE THIS BOX

CURRENT OPERATOR

Name Sweetwater Exploration L.L.C.		OCC/OTC NO. 19368
Address 121 S. Santa Fe		
City Norman	State OK	Zip 73069
Phone No. 4053291967	FAX No./E-mail dmillington15@gmail.com	
I verify that I am the legal operator of record with authority to transfer operatorship of this well, that the facts presented herein are true and correct, and that I have completed this form as required by the above instructions. (Signatory must be listed on company's Form 1006B Operator's Agreement)		
Signature 		
Name & Title (Printed) David Millington Manager		
Signed and sworn to before me		
This 14 day of January , 2021		
Notary public 		
My commission expires: 10/21/24		

NEW OPERATOR

Name Lone Tree Oil & Gas L.L.C.		OCC/OTC NO. 24570
Address 7400 E. Caley Ave. Suite 190		
City Centennial	State CO	Zip 80111
Phone No. 7204288372	FAX No./E-mail bhutmacher@lonetreemanagement.com	
Being the new operator, as of the effective date of transfer, I accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property. (Signatory must be listed on company's Form 1006B Operator's Agreement)		
Signature 		
Name & Title (Printed) Robert Hutmacher, Manager		
Signed and sworn to before me		
This 9th day of February , 2021		
Notary public 		
My commission expires: 23 July 2023		

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the listed well/lease and cannot be located to obtain signature. I have attached a certified copy of the recorded lease or assignment, or certified copies of a journal entry of judgment or bankruptcy proceeding pursuant to OAC 165:10-1-15(b).

Signature: _____

Signed and sworn to before me this _____ day of _____, _____.

Notary Public: _____ My commission expires: _____

OCC USE ONLY		
	Surety	Approved Date
Well Records Review	2/24/2021 MS	2/24/2021 MS



Michaela Stephens

From: Michaela Stephens
Sent: Wednesday, February 24, 2021 9:50 AM
To: Bob Hutmacher; DMILLINGTON15@GMAIL.COM
Subject: Wells Transfer
Attachments: 273929- 1073.pdf

To Whom It May Concern,

We have approved the transfer of the wells listed below from Sweetwater Exploration to Lone Tree Oil & Gas.

Amber 10-2

Genzer 1-1

Donald Gray 1-28

Petree 1-17

M Duane Yearwood 1

Henry Jo 3-7

Millington 2-11

Kent 3

Sincerely,

Michaela Stephens

Administrative Assistant

Oklahoma Corporation Commission

Oil & Gas Conservation Division

Well Records Section

Phone: 405-521-2271

Fax: 405-522-0854

Michaela.Stephens@occ.ok.gov

[Oklahoma Corporation Commission](http://OklahomaCorporationCommission.com)



606120614

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165 10-1-15

INSTRUCTIONS

- A. PLEASE TYPE OR USE BLACK INK
B. FORM MUST BE SIGNED BY FORMER AND NEW OPERATOR.
C. OUTLINE BOUNDARIES OF LEASE AND SPOT WELL BEING TRANSFERRED.
D. ATTACH 1002A FOR WELL.

WDMS

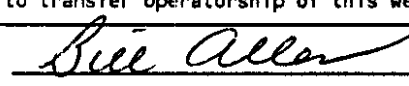
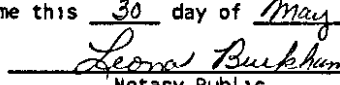
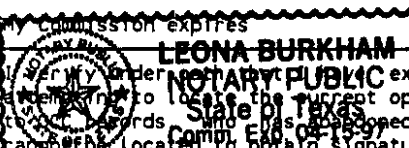
5280 ft

2310'									
1650'									
990'									
330'									
2310'									
1650'									
990'									
330'									

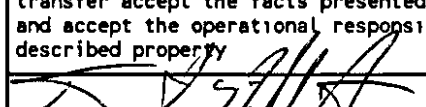
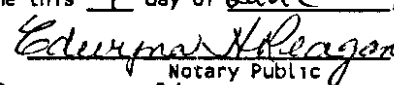
LOCATE WELL ON GRID ABOVE

API No	017-20938	OTC Prod. Unit No.	017-056573
Location.	NE 1/4 1/4 1/4	Sec. 17	Twp. 11N Rge. 8W
Ft FSL	1320'	Ft FWL	870'
County	CANADIAN		
Current Well Name & No.	PETREE # 1-17		
Original Well Name & No	PETREE # 1-17		
Unit Name (if applicable)			
Well Class	<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry/Plugged		
Producing Formation(s)	LAYTON		
The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission	05/01/96		
Oil Transporter/Purchaser	TOTAL PETROLEUM	OTC No.	
Gas Measurer	ANR PIPELINE COMPANY	OTC No	

CURRENT OPERATOR

Name	HUNT OIL COMPANY	OTC No	01081
Address	1445 ROSS AT FIELD		
City	DALLAS	State	TEXAS
Zip	75202-2785		
I verify that I am the legal operator of record with authority to transfer operatorship of this well			
			
Signature			
BILL ALLEN AREA PROD SUPER 817-658-3567			
Name and Title (Print or Type)		(AC) Phone	
Signed and sworn to before me this 30 day of May, 1996			
			
Notary Public			
My Commission expires			
			

NEW OPERATOR

Name	SWEETWATER EXP. L.L.C.	OTC No	19368
Address	121 S. SANTA FE, SUITE A		
City	NORMAN	State	OK
Zip	73069		
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property			
			
Signature			
DAVID MILLINGTON		(405) 329-1957	
Name and Title (Print or Type)		(AC) Phone	
Signed and sworn to before me this 4 day of June, 1996			
			
Notary Public			
My Commission expires 10-14-96			

Signed and sworn to before me this ___ day of _____ 19__.

Notary Public

My Commission expires _____

Signature

FOR O C C USE ONLY

Received Date Rejected Date Approved

Surety Dept			JUN 12 1996
Production Dept			
Well Records Dept			JUN 13 1996

By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993
OAC 165:10-1-15

40524735

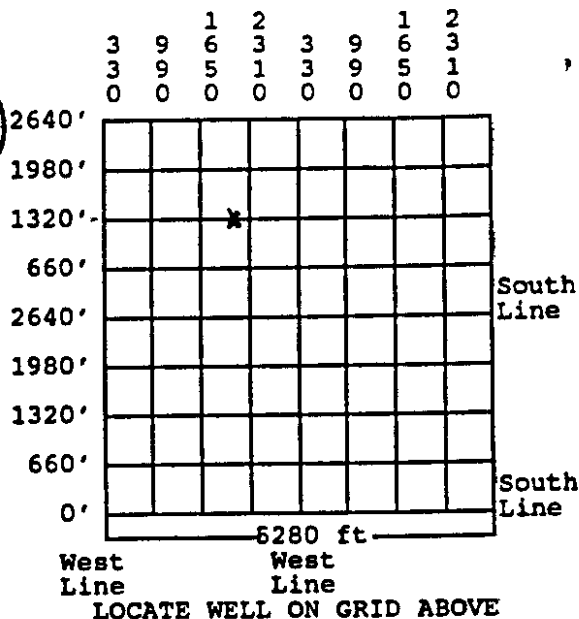
RECEIVED
OKLAHOMA CORPORATION
COMMISSION
INSTRUCTIONS

- A. PLEASE TYPE OR USE BLACK INK.
B. FORM MUST BE SIGNED BY FORMER AND NEW OPERATOR.
C. OUTLINE BOUNDARIES OF LEASE AND SPOT WELL BEING TRANSFERRED.
D. ATTACH COPIES OF DEEDS.

OIL & GAS CONSERVATION



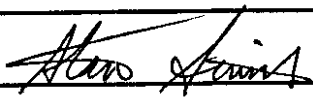
API No. 017-20938			
OTC Prod. Unit No. 017-56573			
Location: NW 1/4 1/4 1/4 1/4			
Sec. 17	Twp. 11N	Rge. 8W	
County Canadian			
Ft. FSL 3960		Ft. FWL 1770	
Current Well Name & No. Petree #1-17			
Original Well Name & No. Petree #1-17			



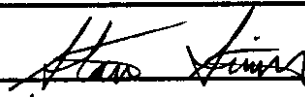
Unit Name (if applicable)	
Well Class.: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry/Plugged	Transfer Effective Date Mo/Da/Yr: 04/06/94
Producing Formation(s): Hunton	
Oil Transporter/Purchaser Total Petroleum	OTC No.
Gas Measurer ANR Pipeline Company	OTC No.

FORMER OPERATOR

TX

Name Coaleum Corporation	
OTC No. 18827	
Address 1445 Ross at Field	
City Dallas	State Texas
Zip 75202-2785	(AC) Phone 214/978-8000
Being the current operator, I certify that the facts presented are true and correct as to the well being transferred.	
	
Signature	
Stan Smith Production Superintendent	
Name and Title (Print or Type)	

NEW OPERATOR

Name Hunt Oil Company	
OTC No. 01081	
Address 1445 Ross at Field	
City Dallas	State Texas
Zip 75202-2785	(AC) Phone 214/978-8000
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.	
	
Signature	
Stan Smith Production Superintendent	
Name and Title (Print or Type)	

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date	Reason
Surety Dept.	MAY 19 1994		
Production Dept.			
Well Records Dept.	MAY 27 1994		

27020000

OKLAHOMA CORPORATION COMMISSION

API NO
017-20938

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO

COUNTY Canadian, SEC 17, TWP 11N, RGE 8W

COMPANY OPERATING Nova Energy Corporation

OFFICE ADDRESS 101 Park Avenue Suite 680

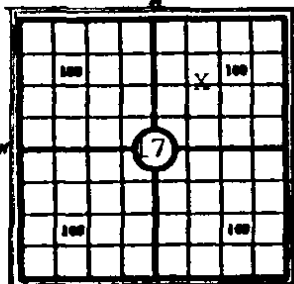
TOWN Okla. City, STATE Okla. ZIP 73102

FARM NAME Petree WELL NO 1-17

DRILLING STARTED 9-23-78 DRILLING FINISHED 11-7-78

DATE OF FIRST PRODUCTION 8-21-79 COMPLETED 8-21-79

WELL LOCATED 450' N 450' W C NE/4

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

320 Ft. North 870 Ft. East from 1/4 section lines

Elevation Derrick Floor 1366' Ground 1350'

TYPE COMPLETION

Single Zone X

Multiple Zone

Order No.

Commingled

Order No.

LOCATION EXCEPTION

Order No. Penalty

OIL OR GAS ZONES

Name	From	To	Name	From	To
Layton	8766	8786			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8"	24#	K-55	1028'		550	1028	Surf
4-1/2"	11.6#	Var.	12703'		1250		8700'

PACKERS SET

Depth 8815'

Make Guiberson Uni-5

CIBP at 8950'

(OVER)

Amended

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Hoxbar (Layton)			
SPACING & SPACING ORDER NO	130069		
CLASSIFICATION (Oil; Gas, Dry, Inj. Well)	Gas		00635
PERFORATED	8766-86		
INTERVALS	Layton		
	Hoxbar		

INITIAL TEST DATA

Date	9-6-79		
Duration-Hours	24		
Oil-bbl./day	98		
Oil Gravity			
Gas-Cu. Ft./day	1.250 mmcfpd		
Gas-Oil Ratio Cu. Ft./Bbl			
Water-Bbl./day	30 BLW		
Pumping or flowing	Flowing		

RECEIVED
OIL & GAS CONSERVATION DIVISION

JAN 15 1980

OKLAHOMA

A record of the formations drilled through is represented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

TELEPHONE: (405) 272 - 0318

Subscribed and sworn before me this 11 day of January, 1980

My Commission expires 11-8-83

Name and title of representative of company

James L. Burrell
Notary Public

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Casing	0	1028			
Shale, Sand, Limestone Evaporites	1028	7005			
Tonkawa Ss.	7005	7068			
Shale w/limestone & sandstone	7068	7390			
Shale-limy shale	7390	7805			
Sand-Shaley sand	7805	7990			
Shale, Sandy Shale	7990	8764			
Layton Sandstone	8764	8796			
Shale, limestone, sand- stone	8796	9155			
Shale	9155	9730			
Oswego limestone & shaley limestone	9730	9764			
Shale, Sandy Shale, Limy Shale	9764	10134			
Pink limestone & Shale	10134	10170			
Red Fork zone Shale, Sandy Shale	10170	10380			
Inda Limestone	10380	10388			
Shale, Sandy Shale	10388	10614			
Chester limestone & shale	10614	11746			
Sycamore Limestone & Shale	11746	11990			
Woodford Shale	11990	12110			
Hunton Limestone	12110	12647			
Sylvan Shale	12647	TD			

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

017-56573

APINO
017-20938

OIL AND GAS CONSERVATION DIVISION

OTC COUNTY
LEASE NO

Jim Thorpe Building — Oklahoma City, Oklahoma 73105

640 Acres

COUNTY Canadian, SEC. 17, TWP. 11N, RGE. 8W

COMPANY OPERATING Nova Energy Corporation

OFFICE ADDRESS 101 Park Avenue Suite 680

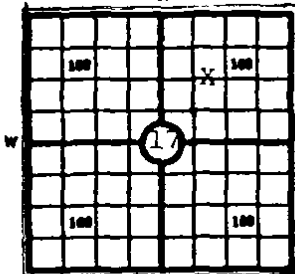
TOWN Oklahoma City, STATE Okla., ZIP 73102

FARM NAME Petree, WELL NO 1-17

DRILLING STARTED 9-23-78 DRILLING FINISHED 11-7-78

DATE OF FIRST PRODUCTION 8-21-79 COMPLETED 8-21-79

WELL LOCATED 450' W. C. NE/4



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

1320 Ft North 870 Ft East from 1/4 section lines

Elevation Derrick Floor 1366' Ground 1350'

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Order No. _____

Commingled _____

Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Cottage Grove	8766	8786			

CASING & CEMENT

Casing Set				Csg Test		Cement	
Size	Wgt.	Grade	Feet	Ps1	Sax	Fillup	Top
8-5/8"	24#	K-55	1028'		550	1028	Surf
4-1/2"	11.6#	Var.	12703'		1250		8700'

PACKERS SET

CIBP at 8950'

Depth 8815'
Make Guiberson Uni-5

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Cottage Grove			
SPACING & SPACING ORDER NO	130069 640		
CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	GAS		
PERFORATED	8766-86		
INTERVALS	Cottage Grove		

INITIAL TEST DATA

Date	9-6-79		
Duration-Hours	24		
Oil-bbl./day	98		
Oil Gravity			
Gas-Cu. Ft./day	1,250		
Gas-Oil Ratio Cu. Ft./Bbl			
Water-Bbl./day	30 BLW		
Pumping or flowing	Flowing		

RECEIVED
OIL & GAS CONSERVATION DIVISION

SEP 17 1979

OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through is presented in reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

TELEPHONE. (405) - 272 - 0318

Darlene VanDeburgh
Darlene VanDeburgh

Subscribed and sworn before me this 13th day of September, 19 79

My Commission expires 7-27-83

Carolyn Frazee
Carolyn Frazee
Notary Public

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Casing	0	1028			
Shale, Sand, Limestone Evaporites	1028	7005			
Tonkawa Ss.	7005	7068			
Shale w/limestone & sandstone	7068	7390			
Shale-limy shale	7390	7805			
Sand-Shaley sand	7805	7990			
Shale, Sandy Shale	7990	8764			
Layton Sandstone	8764	8796			
Shale, limestone, sand- stone	8796	9155			
Shale	9155	9730			
Oswego limestone & shaley limestone	9730	9764			
Shale, Sandy Shale, Limy Shale	9764	10134			
Pink limestone & Shale	10134	10170			
Red Fork zone Shale, Sandy Shale	10170	10380			
Inda Limestone	10380	10388			
Shale, Sandy Shale	10388	10614			
Chester limestone & shale	10614	11746			
Sycamore Limestone & Shale	11746	11990			
Woodford Shale	11990	12110			
Hunton Limestone	12110	12647			
Sylvan Shale	12647	TD			