

LOCATE WELL ON GRID BELOW 202219262

PLUGGING RECORD
(Rule 3-405)

Form 1003/1003C
(Rev. 1988)

2640'							
1980'		X					
1320'							
660'							
2640'							
1980'							
1320'							
660'							
0'							

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105



Replaces separately
Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

Fill out completely and mail to district office:
District I: (918) 867-3356 District III: (405) 255-0103
115 W. Sixth Street/P.O. Box 779 1915 Elk Blvd./P.O. Box 1525
Bristow, Oklahoma 74010 Duncan, Oklahoma 73533
District II: (405) 375-5570 District IV: (405) 332-3441
202 E. Miles 703 N. Broadway/P.O. Box 2389
Kingfisher, Oklahoma 73750 Ada, Oklahoma 74820

OKLAHOMA CORPORATION COMMISSION
The API number of the well is essential. If you do not know the API number, call Petroleum Information Office, at (405) 848-9824.

Lease Name <u>Simpson</u>	Well No. <u>1-4</u>	County <u>Canadian</u>	API Number <u>01721863</u>	Well TD: <u>8210</u>
Location <u>15W 14NE 14W 14</u>				-- Pipe Record --
Section Township Range <u>4 13N 5W</u>				
Well loc. from 1/4 sec. <u>1650' fsl 1650' fwl</u>				
Name of Operator <u>K&O Plugging & Equipment, Inc</u>	OTC/OCC Operator No. <u>18134</u>			Size Run (ft) Pulled (ft)
Address <u>Box 237</u>	Date Plugging Complete <u>11-15-91</u>			Cond
City <u>Dover</u>	State <u>OK</u>	Zip <u>73734</u>	Type of Well <u>Oil</u>	8 5/8 999 0 - Surf
Phone (A.C.) <u>(405) 828-7415</u>	Treatable Water Depth <u>015</u>			4 1/2 8209 1800 I.C.
				I.C.
				P.C.
				Lnr.

Plug	Type of Plug CIBP, Cement, Packer etc	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP		7650'	2 SKS		7640'	
2	CEMENT	8 5/8" 77"	1099'	70 SKS	84 ft ³	899'	977'
3	CEMENT	8 5/8"	977'	20 SKS	24 ft ³	977'	
4	CEMENT	8 5/8"	33'	10 SKS	12.0 ft ³	3'	
5	CIBP		7700'	2 SKS		7190	

PERFORATION DEPTHS: Set 1-From: 7704' Ft To: 7804' Set 2-From: 7536' To: 7610'
Set 3-From: 7297' Ft To: 7302' Set 4-From: 0000' To: 0000'

REMARKS:

Reason for plugging:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Lance E. Barry
Signature of Cementor or Authorized Representative

Lance E. Barry Mgr. 11-14-91
Name of Person and Title (Type or Print) Date

Acidizing & Cementing Services 575
Cementing Company Permit Number

P.O. Box 751 (405) 969-3093
Street Address or P.O. Box Phone

Crescent Okla 73028
City State Zip

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Kenny Danigan
Signature of Operator or Authorized Representative

Kenny Danigan Pres 12-1-91
Name of Person and Title (Type or Print) Date

Tommy Adams
Name of Field Inspector

TCupp
Signature of District Manager

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

INSTRUCTIONS:

1. Form must be completely filled out and sent to district office within within 30 days after plugging is completed.
Send original and one copy.
Type or use black ink.
API number of well is important and is used to match this record to the completion report.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. In specifying the type of plug use the following notation:
CIBP - cast iron bridge plug.
CEM - cement plug.
CIBP + CEM - cast iron bridge plug and cement.
Packer - packer.
If other abbreviations are used, please define.
B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).
4. If you have questions concerning the completion of this form, call the appropriate District Office.

For Commission Use Only -- Do Not Write Below This Line

PLUGGING RECORD CHECKLIST

Approved	Rejected	
_____	_____	1. API Number Invalid
_____	_____	2. Legal Description Invalid for County
_____	_____	3. Operator Number Missing/Invalid
_____	_____	4. Well Location Invalid/Missing
_____	_____	5. Lease Name Missing
_____	_____	6. Well Number Missing
_____	_____	7. Plugging Date Invalid
_____	_____	8. Well Type Missing/Invalid
_____	_____	9. Well Total Depth Missing/Invalid
_____	_____	10. Record of Pipe Pulled Incomplete
_____	_____	11. Well Location does not Match Well Plat
_____	_____	12. Treatable Water Depth Missing
_____	_____	13. Perforation Depths Missing
_____	_____	14. Information on Plug - Operator
_____	_____	15. Plugging Description Missing
_____	_____	16. Plugging Contractors Name Missing
_____	_____	17. Information on Plug - Cementing Company
_____	_____	18. Other: _____

OKLAHOMA CORPORATION
COMMISSION

MAR 13 1992

OIL & GAS CONSERVATION

11025612

FORM 1073
(Rev 1990)OKLAHOMA CORPORATION OKLAHOMA CORPORATION COMMISSION
COMMISSION OIL AND GAS CONSERVATION DIVISION

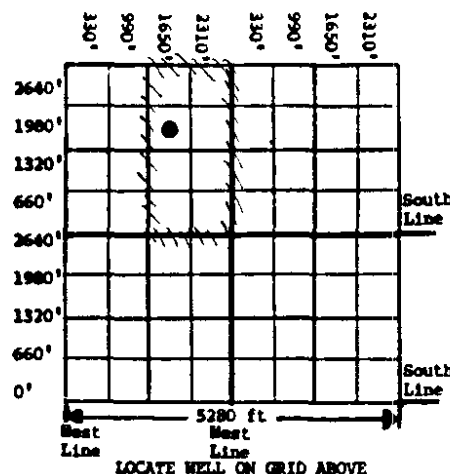
Jim Thorpe Office Building

OCT 24 1991 Oklahoma City, Oklahoma 73105-4993

INSTRUCTIONS

OIL & GAS CONSERVATION

- A. PLEASE TYPE OR USE BLACK INK.
 B. Form must be signed by current and new operator.
 C. Reverse side MUST be completed in its entirety. All wells being transferred MUST be listed.
 D. Outline boundaries of lease and spot all wells being transferred (Separate map no larger than 8 1/2" x 11", may be attached).
 E. Attach 1002A for each well.
 F. Transfer of disposal and injection wells subject to OCC Rule 3-309.



Name of Lease or Unit Simpson
 Total Number of Wells Being Transferred 1 OTC Prod Unit No. 017-65090
 Lease Description (Fully Define) W/2 Sec. 4-13N-5W County Canadian
 Oil Purchaser Senex Pipeline Co. Gas Measurer Phillips 66 Natural Gas
 Current Operator Kaiser-Francis Oil Company OTC/OCC Operator No. 06390
 Address P. O. Box 21468 City Tulsa State OK Zip 74121-1468

Kaiser-Francis Oil Company, Being the current operator, certifies that the facts presented are true and correct as to the area covered and the specific wells being transferred are being transferred to K & D Plugging & Equipment OTC/OCC Operator No. 18134

Effective on 10/1/91 at 12:00 a.m.
 Date Time



Charlotte Van Valkenburg 1-918-494-0000
 Agent of Current Operator Phone (AC/No.)
Charlotte Van Valkenburg, Tech. Coordin-
 Name (Print or type) Title ator

New Operator K & D Plugging & Equipment OTC/OCC Operator No. 18134
 Address Box 237 City Dover State OK Zip 73734
 Type of Surety Financial Statement Expiration date of surety 2/92

K & D Plugging & Equipment, Being the new operator, as of the effective date and time of transfer accepts the facts presented as being true and correct and accept the operational responsibility for the specific wells on the described property.

Kenny Dunigan 1-405-828-7415
 Agent of New Operator Phone (AC/No.)

Kenny Dunigan President
 Name (Print or type) Title

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	<u>OCT 24 '91</u>	<u>07247</u>
Production Department		
Well Records Department	<u>11-15-91</u>	
UIC Department		
Reason for Rejection:		

Current Operator Kaiser-Francis Oil Company

New Operator K & D Plugging & Equipment

Lease Name Simpson

County Canadian [illegible]

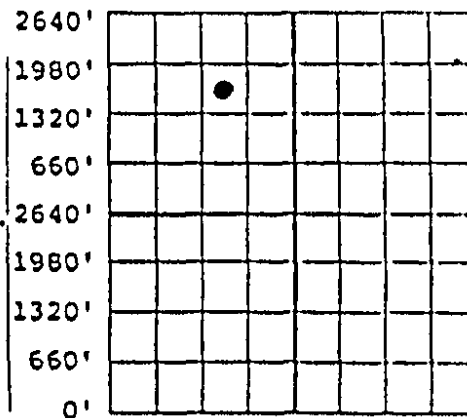
NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

LOCATE WELL ON GRID BELOW

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.



- 1-23-81
- API No. 017-21863 2. OTC Production Unit No. 017-65090
 - Sec 4 Twp 13N Rge 5W Ft. S.L. 1650 Ft. W.L. 1650 County CANADIAN
 - Well Location C 1/4 SW 1/4 NE 1/4 NW 1/4 SE
 - Current Well Name and No. Simpson #1-4 (Original Name) Simpson #1-4
 - Effective date of transfer 7/1/89
 - Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐
 - If injection or disposal well, give Authorizing Order No. JUL 19 1989
 - Zone (Formation) Hunton/Mississippi/Red Fork
 - Change of Operator ☒ Change of ownership ☐ Change of purchaser ☐
 - Name of Purchaser Senex Pipeline Co. /OTC No. 15800

RECEIVED
CONSERVATION DEPARTMENT
OKLAHOMA CORPORATION
COMMISSION

(11) Seneca Oil Company
Name of Former Operator
01952
OTC/OCC Operator No.
P. O. Box 21518
Address
Tulsa, OK 74121-1518
City State Zip
918-494-2788
Phone
Bob Major 7/12/89
Signature Date
Bob Major, Production Records
Name and Title Supervisor

(12) Kaiser-Francis Oil Company
Name of New Operator
06390
OTC/OCC Operator No.
P. O. Box 21468
Address
Tulsa, OK 74121-1468
City State Zip
918-494-0000
Phone
C. Jan Jallenburg 7-11-89
Signature Date
Charlotte Van Valkenburg, Technical
Name and Title Coordinator

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	<u>JUL 8 9</u>	
Production Department		
Well Records Department	<u>JUL 20 1989</u>	
UIC Department		
Reason for Rejection: _____		

007 46

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev 1979

(To be filed within 30 days after drilling is completed)

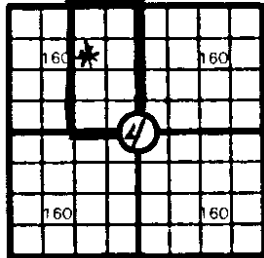
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City Oklahoma 73105

OTC COUNTY
LEASE NO

API NO

01721863

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Canadian SEC 4 TWP 13N RGE 5W

COMPANY OPERATING Seneca Oil Company

OFFICE ADDRESS 100 N. W. 63rd. Street

TOWN Oklahoma City STATE/ZIP Oklahoma 73116

FARM NAME Simpson WELL NO 1-4

DRILLING STARTED 10-5 1980 DRILLING FINISHED 10-21 1980

DATE OF FIRST PRODUCTION 12-6-80 COMPLETED 1-23-81

WELL LOCATED SW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

1650 FT FROM SL OF $\frac{1}{4}$ SEC & 1650 FT FROM WL OF $\frac{1}{4}$ SEC

ELEVATION DERRICK FLOOR 1187 GROUND 1175

TYPE COMPLETION

Single Zone _____ Order No _____

Multiple Zone _____ Order No _____

Commingled XXXX Order No Applied For

LOCATION EXCEPTION

Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Red Fork	7290	7310			
Mississippi	7522	7620			
Hunton	7698	7920			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	K-55	999	1000	575	999	Surface
4 1/2"	11.6#	K-55	8209	2000	375	1194	7016
		N-80					

TOTAL DEPTH 8210

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Hunton	Mississippi	Red Fork	
SPACING & SPACING ORDER NO	80-182916	80-182916	80-182916
CLASSIFICATION (Oil Gas Dry Inj Well)	Oil		
PERFORATED	7856-64	7536-48 7566-78	7291-95
	7755-64	7581-90	7301-08
INTERVALS	7704-12	7596-7610	
ACIDIZED?	Yes	Yes	Yes
FRACTURE TREATED?	Yes	Yes	

INITIAL TEST DATA

Date	12-12-80	12-31-80	1-14-81
Oil-bbl /day	44	100	47
Oil Gravity	41°	37°	41°
Gas-Cu Ft/day	251 M CF	175 M CF	179 M CF
Gas-Oil Ratio Cu Ft/Bbl	5704/1	1750/1	3808/1
Water-Bbl /day	31 BLW	98 BLW	20 BW
Pumping or flowing	Flowing	Flowing	Flowing
CHOKE SIZE	24/64	3/4	3/4
FLOW TUBING PRESSURE	100#	50#	25#

A record of the formations drilled through and pertinent remarks are presented on the reverse

(OVER)

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

KENNETH F. BEWLEY, EXPLR.MGR

Telephone 405-848-3388

Name and title of representative of company

Subscribed and sworn before me this 13th day of February 1981My commission expires 10-18-81 Notary Public

WELL NO 1-4

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

03924

Give formation names and tops, if available or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS

RECEIVED
CONSERVATION DEPARTMENT
APR 17 1981
OYALAGA CURRICULUM
COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)

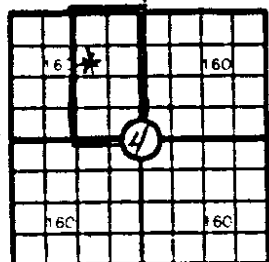
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City Oklahoma 73105

OTC COUNTY
LEASE NO

API NO

01721863

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Canadian SEC 4 TWP 13N RGE 5WCOMPANY OPERATING Seneca Oil CompanyOFFICE ADDRESS 100 N. W. 63rd. StreetTOWN Oklahoma City STATE/ZIP Oklahoma 73116FARM NAME Simpson WELL NO 1-4DRILLING STARTED 10-5 1980 DRILLING FINISHED 10-21 1980DATE OF FIRST PRODUCTION 12-6-80 COMPLETED 1-23-81WELL LOCATED SW NE NW 1/41650 FT FROM SL OF 1/4 SEC & 1650 FT FROM WL OF 1/4 SECELEVATION DERRICK FLOOR 1187 GROUND 1175

TYPE COMPLETION

Single Zone _____ Order No _____

Multiple Zone _____ Order No _____

Commingled XXXX Order No Applied For 190652

LOCATION EXCEPTION _____ Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Red Fork</u>	<u>7290</u>	<u>7310</u>			
<u>Mississippi</u>	<u>7522</u>	<u>7620</u>			
<u>Hunton</u>	<u>7698</u>	<u>7920</u>			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
<u>8 5/8"</u>	<u>24#</u>	<u>K-55</u>	<u>999</u>	<u>1000</u>	<u>575</u>	<u>999</u>	<u>Surface</u>
<u>4 1/2"</u>	<u>11.6#</u>	<u>K-55</u>	<u>8209</u>	<u>2000</u>	<u>375</u>	<u>1194</u>	<u>7016</u>
		<u>N-80</u>					

TOTAL DEPTH 8210

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	<u>Hunton</u>	<u>Mississippi</u>	<u>Red Fork</u>
SPACING & SPACING ORDER NO	<u>80-182916</u>	<u>80-182916</u>	<u>80-182916</u>
CLASSIFICATION (Oil Gas Dry Inj Well)	<u>Oil</u>		
PERFORATED	<u>7856-64</u>	<u>7536-48</u> <u>7566-78</u>	<u>7291-95</u>
	<u>7755-64</u>	<u>7581-90</u>	<u>7301-08</u>
INTERVALS	<u>7704-12</u>	<u>7596-7610</u>	
ACIDIZED?	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>
FRACTURE TREATED?	<u>Yes</u>	<u>Yes</u>	

INITIAL TEST DATA

Date	<u>12-12-80</u>	<u>12-31-80</u>	<u>1-14-81</u>
Oil-bbl /day	<u>44</u>	<u>100</u>	<u>47</u>
Oil Gravity	<u>41°</u>	<u>37°</u>	<u>41°</u>
Gas-Cu Ft /day	<u>251</u> M CF	<u>175</u> M CF	<u>179</u> M CF
Gas-Oil Ratio Cu Ft /Bbl	<u>5704/1</u>	<u>1750/1</u>	<u>3808/1</u>
Water-Bbl /day	<u>31</u> BLW	<u>98</u> BLW	<u>20</u> BW
Pumping or flowing	<u>Flowing</u>	<u>Flowing</u>	<u>Flowing</u>
CHOKE SIZE	<u>24/64</u>	<u>3/4</u>	<u>3/4</u>
FLOW TUBING PRESSURE	<u>100#</u>	<u>50#</u>	<u>25#</u>

A record of the formations drilled through, and pertinent remarks are presented on the reverse

3346 883 4672
(OVER)
but this well decline so fast

I, the undersigned being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

KENNETH E. BEWLEY, EX. V.P. & EXPLR.MGR

Telephone 405-848-3388

Name and title of representative of company

Subscribed and sworn before me this 13th day of February 1981My commission expires 10-18-81

Notary Public

WELL NO 1-4

(RULE 3-205) FORMATION RECORD

[illegible]

RECEIVED
CONSERVATION DEPARTMENT
APR 17 1981
OKLAHOMA CORPORATION
COMMISSION