

LOCATE WELL ON GRID BELOW

006279265 PLUGGING RECORD
(Rule 3-405)



Form 1003/1003C
(Rev. 1988)

Replaces separately
Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Fill out completely and mail to district office:

District I: (918) 367-3396
115 W. Sixth Street/P. O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-0103
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570
202 E. Miles
Kingfisher, Oklahoma 73750

District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--If you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824.

2640'									
1980'									
1320'									
660'									
2640'									
1980'									
1320'									
660'									
0'									

Lease Name <i>TUEN</i>	Well No. <i>A-1</i>	County <i>GARFIELD</i>	API Number <i>04720525</i>	Well TD: <i>81' 35"</i>
Location <i>1 14SE14NE14 28 20N 8W</i>				-- Pipe Record --
Name of Operator <i>Russell D Meloy</i>			DTC/OCC Operator No. <i>15798</i>	Size <i>8 5/8</i>
Address <i>Rt 1 Box 7</i>			Date Plugging Complete <i>3-23-96</i>	Run (ft) <i>512</i>
City <i>Pennington</i>	State <i>OK</i>	Zip <i>73742</i>	Type of Well <i>Oil</i>	Pulled (ft) <i>5118</i>
Phone (A.C.) <i>853-4443</i>	Treatable Water Depth <i>OK 400'</i>			Cond'r <i>Surf</i>
				I.C. <i>I.C.</i>
				P.C. <i>P.C.</i>
				Lnr. <i>Lnr.</i>

Plug	Type of Plug CIBP, Cement, Packer etc	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CEMENT	7 7/8	5100	75 SX	88.5 CA	4900 -	
2	CEMENT	8 5/8	612	80 SX	94.4 CA	348	348 -
3	CEMENT	8 5/8	34	10 SX	11.8 CA	4 -	
4							
5							

PERFORATION DEPTHS: Set 1-From: *7480* Ft To: *7874*
Set 2-From: _____ To: _____
Set 3-From: _____ To: _____

REMARKS: _____

Reason for plugging: *DRY*

OKLAHOMA
CORPORATION COMMISSION
KINGFISHER OFFICE

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Joey Turner
Signature of Cementer or Authorized Representative
JOEY TURNER OWNER 3-21-90
Name of Person and Title (Type or Print) Date
TURNER Pumping & Cementing 682
Cementing Company Permit Number
Rt 2 Box 13 405, 969, 2322
Street Address or P. O. Box Phone
CRESCENT OK 73028

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Donnie Collins
Signature of Operator or Authorized Representative
Donnie Collins 3-25-90
Name of Person and Title (Type or Print) Date
Name of Field Inspector
John R Combest
Signature of District Manager

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

001715

OKLAHOMA CORPORATION
COMMISSION

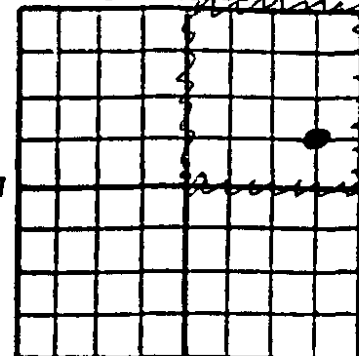
JUL 10 1990

OIL & GAS CONSERVATION

00423702

Form 1073
(Rev. 1987)NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201 1.b)

640 Acres

Locate Well
and Outline Lease

RECEIVED

OIL & GAS CONSERVATION DIVISION

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and Purchaser operator shall jointly complete this form for oil, gas, disposal, or enhanced recovery injection well within 10 days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the Form 1002A (Completion Report) must be attached.

1. API No 047-20525 2. OTC Production Unit No. 047-38499-1
 3. Sec 28 Twp 20N Rge 8W County Garfield
 Well Location SE 1/4 NE 1/4 1/4 1/4
 4. Current Well Name and No Iven A-1 (Original Name) Iven A-1
 5. Effective date of transfer 3-1-90

6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required.

Authorizing Order No. _____ Zone _____

8. Change of Operator ☒ Change of ownership ☐ Change of Purchaser ☐9. Name of Purchaser Conoco, Inc. (oil) /OTC No. 00482
Phillips 66 Natural Gas Co. (gas) 1509410. 101 Energy Corporation Russell D. Meloy

Name of Former Operator _____ Name of New Operator _____

10941 15798

OTC/OCC Operator No _____ OTC/OCC Operator No _____

P. O. Box 97 Rt. 1, Box 7

Address _____ Address _____

Bison, OK 73720 Hennessey, OK 73742

City State Zip _____ City State Zip _____

(405) 758-3201 (405) 853-4443

Phone _____ Phone _____

3-13-90 3-14-90

Signature _____ Date _____

Stephen F. True, President Russell D. Meloy, President

Name and Title _____ Name and Title _____

FOR O.C.C. USE ONLY

Surety Department

Approved Date

3-90

Rejected Date

Production Department

Well Records Department

UIC Department

APR 2 3 1990

Reason for Rejection: _____

Sec 28 Twp 20N Rge 8W

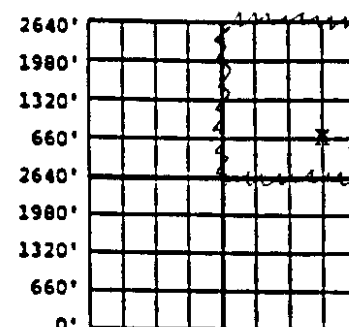
003336

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS

- A. PLEASE TYPE OR USE BLACK INK
- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form
- D. Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW

Locate Well
and Outline Lease

1. API No. 04720525 2. OTC Production Unit No. 047-38499-1

3. Sec 28 Twp 20N Rge 8W Ft. S.L. Ft. W.L. County GARFIELD

Well Location SE 1/4 NE 1/4 1/4 1/4

4. Current Well Name and No. IVEN, A-1 (Original Name) IVEN A-1

5. Effective date of transfer NOVEMBER 1, 1989

6. Classification of Well Transferred Oil ☒ Gas ☐ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required

Authorizing Order No. NOV 81989 Zone

8. Change of Operator ☒ Change of ownership ☐

9. Name of New Purchaser OKLAHOMA CORPORATION COMMISSION /OTC No. 110112

10. TORCH OPERATING COMPANY 101 ENERGY CORPORATION

Name of Former Operator 13170 Name of New Operator 10941

OTC/OCC Operator No. 1221 LAMAR, SUITE 1600 OTC/OCC Operator No. P.O. BOX 97, HIGHWAY 81

Address HOUSTON, TEXAS 77010 Address BISON, OK 73720

City State Zip 713-759-0336 City State Zip (405) 758-3201

Phone Phone

Signature Marshall R. Lawrence Date 11-2-89 Signature Stephen F. True Date 11-7-89

Name and Title MARSHALL R. LAWRENCE Name and Title Stephen F. True, President

MANAGER OF PROD. ACCT.

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	<u>NOV 8 9</u>	<u> </u>
Production Department	<u>NOV 8 1989</u>	<u> </u>
Well Records Department	<u> </u>	<u> </u>
UIC Department	<u> </u>	<u> </u>
Reason for Rejection	<u> </u>	

Sec. 28 Twp. 20N Rge. 8W

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1968)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

COUNTY Garfield SEC 28 TWP 20N RGE 8W

COMPANY OPERATING Blaik Oil Company

OFFICE ADDRESS 203 Park Avenue, Oklahoma City,

FARM NAME IVEN

WELL NO A-1

DRILLING STARTED 11/26 19 68 DRILLING FINISHED 12/30 19 68

DATE OF FIRST PRODUCTION 1/9/69 COMPLETED 1/23/69

WELL LOCATED 1/4 SE 1/4 NE 1/4 660 North of South

Line and 1980 ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1257 GROUND 1247

CHARACTER OF WELL (Oil gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Mississippi Lime</u>	<u>7380</u>	<u>7963</u>	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
<u>Mississippi</u>	<u>7460</u>	<u>7874</u>	<u>62</u>				

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set
<u>8-5/8</u>	<u>28</u>	<u>8rd</u>	<u>used</u>	<u>512</u>						
<u>6-1/2</u>	<u>15.5</u>	<u>8rd</u>	<u>used</u>	<u>8126</u>			<u>Hallib.</u>		<u>7160</u>	<u>HM</u>
<u>17 & 14</u>										

Liner Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
<u>8-5/8</u>	<u>512</u>		<u>360</u>	<u>Reg</u>	<u>2% cc.</u>				
<u>5-1/2</u>	<u>8126</u>		<u>280</u>	<u>Poz</u>	<u>4% gel. 12# gilsonite</u>				

Note What method was used to protect sands if outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so state kind depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 8135 Cable tools were used from _____ feet to _____

_____ feet and from _____ feet to _____ feet and from _____ feet to _____

Type Rig U-15 Unit

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping _____

Flowing through Tubing

Amount of Production 159 bbls. Mcf. Size of choke, if any 20/64 Length of Oil Test 24 hrs.

Production _____ bbls Gravity of oil 40 Type of Pump if pump is used describe _____

FTP 460#

Gas Rate P/Day _____ Choke Pressure _____ O F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
<u>Red Bed</u>	<u>0</u>	<u>520</u>	<u>Lime</u>	<u>5773</u>	<u>5993</u>
<u>Anhydrite</u>	<u>520</u>	<u>925</u>	<u>Shale</u>	<u>5993</u>	<u>6324</u>
<u>Shale</u>	<u>925</u>	<u>1245</u>	<u>Shale & Lime</u>	<u>6324</u>	<u>6605</u>
<u>Shale & Anhyd.</u>	<u>1245</u>	<u>1582</u>	<u>Lime streak</u>	<u>6605</u>	<u>6800</u>
<u>Shale & Lime</u>	<u>1582</u>	<u>1900</u>	<u>Shale</u>	<u>6800</u>	<u>7154</u>
<u>Shale</u>	<u>1900</u>	<u>2238</u>	<u>Lime & Shale</u>	<u>7154</u>	<u>7424</u>
<u>Lime & Shale</u>	<u>2238</u>	<u>2405</u>	<u>Shale</u>	<u>7424</u>	<u>7594</u>
<u>Shale</u>	<u>2405</u>	<u>2618</u>	<u>Lime</u>	<u>7594</u>	<u>7712</u>
<u>Lime & Sand</u>	<u>2618</u>	<u>2710</u>	<u>Shale</u>	<u>7712</u>	<u>7864</u>
<u>Sandy Lime</u>	<u>2710</u>	<u>3270</u>	<u>Lime</u>	<u>7864</u>	<u>8093</u>
<u>Shale</u>	<u>3270</u>	<u>3555</u>	<u>Lime & Shale</u>	<u>8093</u>	<u>8135</u>
<u>Lime</u>	<u>3555</u>	<u>3692</u>			
<u>Shale & Lime</u>	<u>3692</u>	<u>3942</u>	<u>Total Depth</u>	<u>8135</u>	
<u>Shale</u>	<u>3942</u>	<u>4180</u>			
<u>Lime</u>	<u>4180</u>	<u>4558</u>			
<u>Shale</u>	<u>4558</u>	<u>4908</u>			
<u>Shale</u>	<u>4908</u>	<u>5180</u>			
<u>Lime & Shale</u>	<u>5180</u>	<u>5512</u>			
<u>Shale & Lime</u>	<u>5512</u>	<u>5773</u>			

RECEIVED
CONSERVATION DEPARTMENT

JAN 30 1969

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Vice President

Name and title of representative of company

Subscribed and sworn to before me this 28 day of January 19 69
My Commission expires 8/17/71

Notary Public