Ir structions	OKLAHOMA CORPO	RATION COMMISSION	186.1	4000	0.6600	Form 1073
A Please type or print using black ink.		servation Division	7	1003	8667	Rev 1996
2- Form must be signed by former operator and new operator.	Post Office B	Sox 52000-2000			5280 ft	
C. Outline boundaries of lease and spot well being transferred.	Oklahoma City	, OK 73152-2000			l	
D. Attach 1002A for well.	ĺ		2310'			
E. Questions should be directed to Well Records (405) 521-2275.	Transfer	of Operator			1 .	
	DAC 16	35:10-1-15	1650'	:	j	
API No. OTC Prod. L	Jnit No		,			. ,
Location 06L-21085A 1/4 NW 1/4 SE 1/4 NW 1/4 Sec.	D(0) - 090	i2つ2	990'			
Location Sec.	Twn	Pae				3
Alloly CE wallalan	7	V Rge. 18 E	330'		Į	
1/4 /0 00 1/4 5 1/4 1/00 1/4	1 01	10 -				
Ft FSL of Qtr Sec 218 Ft FWL of Qtr Sec 1704	LOUDIV ~ i			1	1 .	
1218 1704	t	laskell.	2310'	1 :		,
Current Well Name/No.			· ·	1 1		1
Current Well Name/No. Earle 2-7		}	1650	1	1	: '
Original Well Name/No.		· · · · · · · · · · · · · · · · · · ·				•
		1	990'		1 :	
Hart Morro (if continoble)		· }		1 1	1 :	
Unit Name (if applicable)			330	; j	ļ	
<u></u>	HE BE	CEIVED	330	<u></u> _	l	
	OKLAHOM/	CORPORATION		Locate We	ili On Grid Above	•
Well Class: Oil Gas Dry Plugged	COM	MISSION				
- /						
Producing formation(s)	OOT	0.0.1005			-	
Cromwell	1 1001	0 3 1997				
		l i	отс	No		
Oil Transporter/Purchaser			1010	NO.		
	OIL & GAS C	ONSERVATION				
Gas Measurer	Joine a and c	ONSERVATION	ОТС	No.		
			·			
The effective date of transfer of this well for the purposes of Co	ommission records, is '	the date the transfer is appro	oved by the Comm	iission.		
CURRENT OPERATOR		NEW OPERATOR				
Name 11 CO	OCC No. 19970	Name /	О	_	OCC N o	
HS Kesources	19970	HrKoma	a Re50	urces	$\mathcal{A}\mathcal{C}$	コスファ
Address / 10 = / 1/1	1111	Address O O	• //			• • •
Address 6170 S. Vale, Suite City Tulsa State OK	- 130O T	VO K	× 36)		
91000, Jane 1 Jane	_ /	1.0.00		,		
City Tiles	²⁸ 74136	City Henryetto	- St	ate OK	21P 1	ルレつつ
	17100	ITEMI YETTO	ι .		/7	アクノ
Phone No. FAX No.		IPhone No. /	.FA	AX No.		-
918-488-8962		1918-652-8	3667			ļ
i verify that I am the legal operator of record with authority to transfe	er operatorship of this	Being the new operator, as	of the effective dat	e and time of tr	ransfer accept t	he facts
well	, ,	presented as being true an				
-	[l'	d conect and accep	it the operation	a responsioni,	ioi ine wen
	i	on the described property.				
		1 7/2				
Jun Killiam	ľ	la Com				
Signature		Signature				
	}					
Steve R. Messer		Mines Go	6h			
Name & Title (Typed or Frinted)		Name & Title (Typed or Pri	-			ļ
1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Tanio di Tino (Typed of Fi		^		
STALL IST R-41	1007	San Aller	9/44	. Kasi	a dia	1900 l
Signed and sworn to before me this 13 day of October	1.77/	or recording	Hooth's publication	r sept	VMIKY.	
PUBLIC: 1 ~~			CIAL SEAL		(300	٠
MANDES ALUNA CAL	Who	PAN	IELA ARCIUEL	reice	<u> </u>	X LL
STATE C. Notary Public	[TUL	SA COUNDARY PI	utic	ϵ	<i>J</i>
My commission expires. At 193 / 2000	-	Ay confinssion expires m.	Exp. Aug 24, 2000	1		
				4		
I verify under path that have exercised due diligence in attempting	to locate the current ope	erator of record according to O	CC records, who ha	s abandoned	the above well/l	ease and
cannot be located to obtain signature. I have attached a copy of t	he certified recorded a	teignment of lease		-		
		Signature				
		•				
Signed and sworn to before me this day of		<u> </u>				
		Notary Public				
My commission expires:		,		N/	IOV 9 A 4	00=
				iv.		u()7
				• • •	OA ~ OI	JJ/.
FOR OCCURE ONLY	ГОО	,		,	IOV 2 0 1	JJ∤;
FOR OCC USE ONLY	Г 03 <u>199</u> 7	Manual December 1.	· · · · · · · · · · · · · · · · · · ·	_	<u> </u>	งง) มา 1007
FOR OCC USE ONLY Surety Dept. Approved Rejected Date	T 03 1997	Well Records Dept	Approved Re	jected Dat	A PARAMAN	∍∍, <u>⊘∏997</u>

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

PCN C1271580L3 RUN DATE/TIME 08/26/96 18 24 00

OKLAHOMA CORPORATION COMMISSION OIL AND GAS WELL RECORDS DEPARTMENT

PAGE 169 AS OF DATE 08/26/96

TRANSFER OF OWNERSHIP UPDATE WELL INFORMATION

BATCH ID 60515 SEQUENCE NUMBER 0710

NEW OPERATOR NUMBER 199700 NAME- H S RESOURCES, INC ADDRESS 6666 S SHERIDAN, SUITE 250 OLD OPERATOR NUMBER 117640 NAME TIDE WEST OIL COMPANY ADDRESS 6666 S. SHERIDAN STE 250

TULSA OK 74133
TELEPHONE NUMBER 9184888962
EFFECTIVE DATE 08/26/96

TULSA OK 74133 TELEPHONE NUMBER 9184888962

**** AP1 NUMBER 061-21085B *****

OTC PROD UNIT 000 00000 WELL CLASSIFICATION: GAS LEGAL DESCRIPTION 07 08N 18E NW4 SE4 NW4 COUNTY NAME HASKELL WELL LEASE NAME EAKLE WELL NUMBER 2-7 PRODUCTION FORMATION(S) AND CLASSIFICATION 403ATKBA ATOKA BASAL GAS



PCN C1271580L3 RUN DATE/TIME 08/26/96 18 24 00

OKLAHOMA CORPORATION COMMISSION OIL AND GAS WELL RECORDS DEPARTMENT

PAGE 168 AS OF DATE 08/26/96

TRANSFER OF OWNERSHIP UPDATE WELL INFORMATION

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TULSA OK 74133 TELEPHONE NUMBER 9184888962 EFFECTIVE DATE 08/26/96

TULSA OK 74133 TELEPHONE NUMBER • 9184888962

**** API NUMBER 061-21085A ****

OTC PROD UNIT- 000 00000 WELL CLASSIFICATION GAS LEGAL DESCRIPTION 07 08N 18E NE4 NW4 SE4 NW4 COUNTY NAME HASKELL WELL LEASE NAME. EAKLE WELL NUMBER 2-7 PRODUCTION FORMATION(S) AND CLASSIFICATION 403ATKBA ATOKA BASAL GAS



PAGE 167 AS OF DATE 08/26/96

TRANSFER OF OWNERSHIP UPDATE WELL INFORMATION

BATCH ID 60515 SEQUENCE NUMBER 0710

NEW OPERATOR NUMBER 199700

NEW OPERATOR NUMBER 199700

NAME H S RESOURCES, INC.

ADDRESS 6666 S SHERIDAN, SUITE 250

OLD OPERATOR NUMBER 117640

NAME TIDE WEST GIL COMPANY

ADDRESS 6666 S SHERIDAN STE 250 OLD OPERATOR NUMBER 117640

OK 74133 TELEPHONE NUMBER 9184888962 EFFECTIVE DATE 08/26/96

TULSA OK 74133 TELEPHONE NUMBER 9184888962

***** API NUMBER 061-21085 *****

OTC PROD UNIT 000 00000 WELL CLASSIFICATION DRY LEGAL DESCRIPTION 07 08N 18E NE4 NW4 SE4 NW4 COUNTY NAME HASKELL WELL LEASE NAME EAKLE
WELL NUMBER 2-7 PRODUCTION FORMATION(S) AND CLASSIFICATION



Sive formation mames and tops, if available, or descriptions and thickness of formations drilled through. Show intervals

ored or drillstem tested.		
NAMES OF FORMATIONS	TOP	BOTTOM
Spiro	50981	5116'

	FI	OR COMMISSION USE ONLY
APPROVED	DISAPPROVED	•
J		1) ITD Section a) No Intent to Drill on file (1) Send warning letter
		(2) Recommend for contempt [] 2) Authorized Surety a) No Surety filed b) Expired Surety
wo		Financial Statement/Letter of Credit/Bond 3) Reject Codes

Were unusual drilling circumstances encountered? [Yesyi No

D No

at what depths?

at what depths?

Was an electrical survey run? 区 Yes

Date last log was run 5-27-95

Was CO₂ encountered ∏ Yes D No

Was H_mS encountered? ☐ Yes <u>R</u> No.

		If yes, briefly explain:
Other resarks:		

648 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

SEC	TWP	RGE	COUNTY		
Spot Location 1/4	1/4 1/4	Fe 1/4		rter Section Lines	ML of 1/4 SECTION
Measured Total	Depth T	rue Vertical De	pth B	L From Lease, Unit, (or Property Line
BOTTOM HOLE L	OCATION FOR HOR	IZONTAL HOLE:	(DRAINHOLES))	
DRAINHOLE #1:	SEC	THP	RGE	COUNTY	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azzmuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and and directional wells.

DRAINHOLE #1:	SEC		THP	RGE		COUNTY		
Spot Location 1/4	1/4	1/4	1/4	Feet From	Quarte FSL	r Section Lin		FWEL of 1/4 SECTION
Depth of Devia	tion		Radius of	Turn	I)irection		Total Length
Measured Total	Depth	Tr	ue Vertica	l Depth		Pt Location F Property Line:	ros i	Lease, Unit
DRAINHOLE 42:	SEC		THP	, RGE		COUNTY		
Spot Location 1/4	1/4	1/4	1/4	Feet From		er Section Lin	e s	FWL of 1/4 SECTION
Depth of Devia	tion		Radius of	Turn	1)irection		Total Length
Measured Total	Depth	Tr	ue Vertica	1 Depth		Pt Location F Property Line:	ros	Lease, Unit

3

COMPLETION & TEST DATA BY PRODUCING FORMATION

LOZ 1 ATKBA

COMPLETION REPORT TOKLAHOMA CORPORATION COMMISSION ŌIL AND BAS CONSERVATION DIVISION Jim Thorpe Building

5850'

Oklahowa City, Oklahowa 73105-4993

OPT NO Rule 165:19-3-25 061-21085**B** ORIGINAL D AMENDED D Reason Asended: correct formation name OTC PROD UNIT NO 061-099272 PLEASE TYPE OR USE BLACK INK ONLY TYPE OF DRILLING OPERATION: O STRAIGHT HOLE O DIRECTIONAL HOLE O HORIZONTAL HOLE If directional or horizontal, see reverse for bottom hole location. ISEC 7 TWP 8N RGE18E COUNTY: Haskell LEASE NAME: Eakle HELL NO: 2-7 SHL: NWI/4 SE 1/4 NW 1/4 1218 FSL FWL DF 1/4 SEC 1.704 BHL: 1/4 1/4 1/4 FSL FIAL OF 1/4 SEC Spud date9-11-94ELEVATION: Derrick Fl 669 Ground 659 WELL COMPLETION 7-14-95 LOCATE WELL DRLG FINISHED 9-19-94 1ST PROD DATE 8-11-95 RECOMP DATE OTE/OCE OPER NO 11764 OPERATOR WAME Tide West 011 Company ADDRESS 6666 S Sheridan, Suite 250 110 74133 city _{Tulsa} STATE OK DIL OR GAS ZONES COMPLETION TYPE 100 BOTTON FORMATIONS & SINGLE ZONE IT MULTIPLE ZONE ORDER NO. Basal Atoka 5098 5116 n comunicated order No. LOCATION EXCEPTION ORDER NO. None INCREASED DENSITY DRDER NO. None PENALTY CASING & CEMENT (Form 1002C must be attached) SAX FILLUP TOP PSI TYPE WEIGHT GRADE FEET SIZE Conductor 40 9 sk 2vd Surf 13 3/8 Surface 1530 450 1530 Surf 8 5 / 8 24 J-55 Intermediate Production 10.5 J-55 | 5456 405 4670 Liner

Brand | Type Guiberson Uni VI TOTAL DEPTH

Type EZSU Retainer

Packer @ 5020'

5200°

		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
	FORMATION	Basal Atoka		
-	SPACING & SPACING ORDER NUMBER	640 AC 142633	_	
E	CLASSIFICATION Oil, Gas, Dry, Inj	Gas		
		5098-5116		
-	PERFORATED			
	INTERVALS			
	ACTO/VOLUME	7½%MSR/30BBLS		
	Fracture Treated?	No		
	Fluids Amounts			
INITIAL	TEST DATA			
Initial	Test Date	6-28-95		
Dil-bbl	l/day	0		
Oil-Gra	avaty (API)			
Gas-MCF	F/day	230 MCF/D		
Gas-011	l Ratio Cu Ft/bbl			
Water-I	bbl/day	0		
Pumpang	g or Flowing	Flowing		
Initia	1 Shut-In Pressure	320		<u> </u>
CHOKE S	SIZE	32/64		
FLON TI	LIDING PRESSURE	40 ps1		
		4 11 111 1 1 1		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and as authorized by sy organization to make this report, which was prepared by me or under my supervision and direction, with the data and Jects stated herein to be true, correct and complete to the best of my knowledge and belief. John W Brown STUNATURE 74133 ADDRESS 6 ZIP 918/488-8962 1-22-96 PHONE NUMBER DATE

	USE BLACK INK DNLY	LERSE NAME	MELL NO
FORMAT: Bive formation mames and top: and thickness of formations i cored or drillstem tested.	IDN RECORD s, if available, or descript: drilled through. Show inter	cons vals APPROVED DISAPPR	- ;
NAMES OF FORMATIONS	TOP BOTT	*	1) ITD Section a) No Intent to Drill on file (1) Send warning letter [] (2) Recommend for contempt [] 2) Authorized Surety a) No Surety filed b) Expired Surety Financial Statement/Letter of Credit/Bond 3) Reject Codes
		Was an electrical	survey run? [] Yes [] No
		Date last log was	run
		Was CO _E encountere	d'] Yes [] No at what depths?
		Was H ₌ S encountere	d? [] Yes [] No at what depths?
		Were unusual drill If yes, briefly ex	ing circumstances encountered? [] Yes [] No plain;
			OKLAHOMA CORPORATION
Other resarks:			COMMISSION
			IAN 2 5 1996
648 Acres	BOTTOM HOLE LOCATION FOR D	RECTIONAL HOLE:	OIL & GAS CONSERVATION
	SEC THP	RSE COUNTY	
	Spot Location 1/4 1/4 1/4		uarter Section Lines FSL FWL of 1/4 SECTION
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line
	BOTTOM HOLE LOCATION FOR H	DRIZONTAL HOLE: (DRAINHOL	E5)
	DRAINHOLE #1: SEC	TWP REE	COUNTY
	Spot Location 1/4 1/4		warter Section Lines FML of 1/4 SECTION
If more than two drainholes are proposed, attach a	Depth of Deviation	Radius of Turn	Direction Total Length
separate sheet indicating the necessary information.	Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
Direction must be stated in degrees azimuth.	DRAINHOLE #2: SEC	THP RGE	COUNTY
Please note, the horizontal drainhole and its end point	Spot Location 1/4 1/4		huarter Section Lines FML of 1/4 SECTION
must be located within the boundaries of the lease or	Depth of Deviation	Radius of Turn	Direction Total Length
spacing unit. Directional surveys are required for all drainholes and	Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
all drainholes and	Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
directions) walls	<u> </u>	<u></u>	I

FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK	AVI AUBIR CORRESTEIN SALVES	, REV 1994	ı
1 OTC/OCC OPERATOR NUMBER	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION	BATCH NUMBER (OCC USE ONLY)	ו
11764	JIM THORPE BUILDING P O BOX 52000 2000	いのためのでまた。	
061-21085	OKLAHOMA CITY, OK 73152 2000 (RULE 165 10-3 1)]
3 NOTICE OF INTENT TO	(CHECK ONLY ONE)	5 TOCATE WELL AND OUTLINE	
NOTE ATTACH COPY	REENTER DEEPEN AMEND REASON OF 1002-A IF RECOMPLETION OR REENTRY	LEASE OR SPACING UNIT IN INK	
	>>>>> (NOTE if directional or horizontal see reverse side for bottom hole	location)	<u> </u>
	DIRECTIONAL HOLE HORIZONTAL HOLE	2310-	l
MELL LOCATION	IJECTION DISPOSAL WATER SUPPLY	1650	1
7 8N	18E COUNTY HASKELL	9900	
NE 1/4 NW 1/4 SE	1/4 NW 1/4 rest monounter 1218 1704	330	
Well will be 1422 feet from near	rest lease unit or properly boundary		T
LEASE NAME EAKLE	ve u. number 2-7	2310	N N
NAME OF OPERATOR		1650-	
TIDE WEST OIL CO	PHONE (ACINUMBER)	990-	
6666 S. SHERIDAN	STATE ZIP CODE	330	,
TULSA 19-SURFACE OWNER (one only elitach sheet to	OKKT.AHOMA 74133-1750	11/2/2/2/2/2/2/	' ` Ş
CHARLEY AND RITA		1 Is well located on lands under tegeral juli-solction?	rri B I
56 BAYVIEW LANE			
PORT TOWNSEND	STATE 219 CODE WA. 98368	12 Will a water well be drilled?	SEC
	MATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)	13 DATE OPERATIONS TO BEGIN ASAP	EAKLE WELL
1) BASAL ATO	xA 5100' 403 ATKPSA		∣⊢∣ਲੇ
2)	7)	ŧ	NAME
3)	8)		
41	9)		IHSNW01
5)	10)		, NSH
142633 (640)		· ·	"
16 PENDING APPLICATION C D NO	17 LOCATION EXCEPTION ORDER NO NCREASED DENSITY ORDER NO N/A	OCC USE ONLY	
_	21 DEPTH TO BASE OF TREATABLE WATER 22 SURFACE CASING 23 ALT CASING PROG	APPROVED	
5850" 659"	350 La La 1570 usec: _vXn box and fill in blank (AFFIDAYIT REQUIRED see reverse side lane 31)	1 1111 22 1005	2
	ed from total depth to ground surface on the production casing string	JUN 23 1995	RANGE 2-7 NUMBER
25 1 PIT INFORMATION Using more than one pa	or mud system?Y N II yes M out the 25.2 on top reverse side	"]	3ε -7 επ
	ternwater basedoii basedgas based (air drilled) hioride contentmaximumppm_averageppm		ļ
PIT#1 C Type of Pri Systi	amon siteoff siteclosed If off site specify location	<u> </u>	•
∑E Within 1 mile of i	f ground water greater than 10 ft below base of pt 2 X Y N municipal water wall?Y N	OFFSITE PIT #	臣
Weithe ad Protect	1:on Area Y X N	Poc Ci/	13.5
8 Pf LocationAllu	vial Plain/Terrace Depose Bedrock Aquiter Other HSA Non-HSA Fm	E CBL required? Y N	
F SOIL OF GEOMEMBR	ANE LINER REQUIRED?YN GEOMEMBRANE LINER REQUIRED?YI	N20 mil10 mil	
	dewater and backfilling of reserve pit	ļ, ş	
B SolidificationC Annular Injec		ible water-beams formation)	•
N/A D One time land	application (REQUIRES PERMIT) PERMIT #		
F Haut to Comm	nercial pit facility. Specify site		, -
	ling/re-use facility. Specify site		-
	n authorized to submit this two page application prepare	ed by me or under my supervision	Ī
The facts and prop	oosals made herein are true, correct and complete to the]
SIGNATURE WILLS (Jan	DONALD C. JENNINGS, AGENT	PHONE(AC/NÚMBER) DATE (405) 843-5566 6-23-95	
11	The state of the s	<u> </u>	4

NOTICE Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.

File the Form 1001A. Spud Report, within fourteen days of commencement of operations. CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION

				_				_	gas based (air drilte ppm_average		ppm					
PIT # 2									d If of site specify !					_		
	D								ase of pit ?Y	_ N						
	E					er well'		N			OFFS	ITE PIT#				
		Wellhe	te bottom			~ <u>`</u>			26.2 OCC USE DALY	A Culeapty	1A	1B 2	3	4 Fm	-	
r					- 1				B Pil Location						-HSA	
L			1						C Special area or	field fule?	DE-1/2000		D DEEP	SCA?Y	_N Yield>	50
- 1				1			- 1		E SOIL or GEOMS		(REUDIRED?	<u>,,</u>	GEOMEMBRANE	LINER RECIVIRE	^{D7} —	N20 mil _
ļ.				} -	- Ì				for Directional His		SEC	TWP	RGE	County		
					1				SPOT LOCATION	·			FEET FROM QUART		UTH LINE	from WEST L
<u>-</u>			+	{ -∤				A	1/4	1/4	1/4	1/4	SECTION LINES			
		1				ļ		Ť	Measured Total Dept	h	True	Vertical Depth		BHL fro	om Lease U	nt or Propert
_ f	1		Ť	1	ī	\neg		Ν	30 Bottom Hale Loc	ation for Horizo	ontal Hole (DRAINHOLES		LNIB		
1	Į	- 1				į		• •	DRAIN HOLE #1			GE	County			_
Γ			1		,				SPOT LOCATION				FEET FROM QUART	ER from SO	UTH LINE	from WEST LI
L									1/4	1/4	1/4	1/4	SECTION LINES			
[Depth of Deviation	1	Radius of tur	m		Direction		Total Le
	_								Measured Total Dept	h	lταιο	Vortical Doub	<u> </u>	15	-14	
- 1		i		1]				Measored Total Dept		1,100	Vertical Depth		propert		rom lease un
L			<u>!</u>						DRAIN HOLE #2	SEC TW	P R	GE	County	IF: -F		
ore than tw			propos	ed atta	ch sep	arate s	heet ind	licating	SPOT LOCATION				FEET FROM QUART	ER from SO	UTH LINE	from WEST LI
recessary			was						1/4	1/4	1/4	1/4	SECTION LINES			
iction must use note the			-		d naice	must t	ha locati	ad within	Depth of Deviation		Radius of tur	n		Direction		Total Le
egal bound					•				Maria and Tarak David		10		<u> </u>			<u> </u>
nred for all				-					Measured Total Depti	n	I rue	Vertical Depth		End po propert		rom lease un
								31 A	FIDAVIT FOR ALTERI	NATIVE CASIN	G PROGRA	M				
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							<u></u>							_		
ement bond	l fog is	required	to be ru	n and su	ubmitte	d from	not less	s than 100 fe	ne top of any enhanced bet below the base of the	e treatable wati	er-bearing fo	mation to the				
ement bond esing depth	1 tog is i is mor	required re than 2:	to be ru 60 feet d	n and su eeper th	ubmitte	d from	not less ne treata	s than 100 fe ble water-be	est below the base of the earing formation operate	e treatable wati	er-bearing fo	mation to the		autions to be t	aken	
ement bond esing depth	1 tog is i is mor	required re than 2: TO DRILL	to be rue 60 feet d . CHECH	n and su eeper th	ubmitte nan bas	te of th	not less ne treata	s than 100 fe	est below the base of the earing formation operate	e treatable wate or must submit	er-bearing fo	mation to the iquest fisting re	asons and prec	autions to be t		
ement bond esing depth	1 tog is i is mor	required re than 2:	to be rue 60 feet d . CHECH	n and su eeper th	ubmitte	te of th	not less ne treata	than 100 fe ble water-be	est below the base of the earing formation operate	e treatable wate or must submit	er-bearing for a fetter of re CC USE ONL	ormation to the equest fisting re	pasons and pred	CC USE ONLY	,	
ement bond ssing depth	1 tog is i is mor	required re than 2: TO DRILL	to be rue 60 feet d . CHECH	n and su eeper th	ubmitte nan bas	te of th	oot less ne treata OCC	s than 100 fe ole water-be USE ONLY ETY FS	et below the base of the Baring formation operate	e treatable wate or must submit	er-bearing for a fetter of re CC USE ONL	ormation to the equest fisting re	pasons and pred	CC USE ONLY	,	
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PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

Approval Date 06/23/95 PERMIT TO DRILL

OTC/OCC Number, 11764-0

API Number 061-21085-A

Notice of Intention To RECOMPLETE

Type of Drilling Operation STRAIGHT HOLE Well Type. OIL/GAS Well Location Sec. 7 Twp OBN Rge. 18E

County. HASKELL Spot Location NE4 NW4 SE4 NW4

Feet From SOUTH 1/4 Section Line 1218 Feet From. WEST 1/4 Section Line 1704
Lease Name: EAKLE Well No 2-7

Feet from the nearest lease line. 1422 Operator Name: TIDE WEST OIL COMPANY

SUFFACE OWNER Address CHAI Y & RITA SHELTON 56 BAYVIEW LANE PORT TOWNSEND WA 98368 Operator Return Address
TIDE WEST OIL COMPANY
6666 S SHERIDAN RD, #250
TULSA OK 74133

Operation to Begin 00/00/00

Fresh Water Supply Well Drilled NO

Surface Water used to Drill: NO

Formation Codes, Names, Depths, (Permit Valid for Listed Formations Only) (1) 403ATKBA ATOKA BASAL 5100

Spacing Order Numbers 142633

Special Orders.

Total Ground Surface Depth to base of Treatable Pending CD Numbers. Location Exception Orders. Increased Density Orders Depth: Elevation Casing Water-Bearing FM-5850 659 1570 350

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165. 10-3-1

Rule 165, 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DIVISION Jim Thorpe Office Building Oklahoma 73105-4993

OAC CONSERVATION OAC 16	55.10-1	-15		_	5	U 5	15	o U	6 U	8	
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A PLEASE TYPE OR USE BLACK INK. B. FORM MUST BE SIGNED BY FORMER AND NEW	· • • • • • • • • • • • • • • • • • • •]	3	9	1 6 5 0	1	3 3 0	9	5	1	
OPERATOR. C. OUTLINE BOUNDARIES OF LEASE AND SPOT WE	2 T T	26401	_	1	-	.	1	1		. -	7
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D. ATTACH 1002A FOR WELL.		1320	_	├-	+	 	-	ļ	-	┼-	1
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API No. 061-21085		2640	_	├-	↓_	<u> </u>	-	ļ	 	 	South Line
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Current Well Name & No Eakle No. 2-7		Li		ATE	WEI		ine	SRI	D A	BOVI	E
Original Well Name & No. Eakle No. 2-7											
Unit Name (if applicable)											
Well Class. Oll Gas Dry/Plugged T	ransfe	r Effecti	/e 1	Date	e M	o/D	a/Y	r:	3/1	L/95	j
Producing Formation(s)											
Oil Transporter/Purchaser						0	TC :	No.			
Gas Measurer						0,	TC 1	No.			
FORMER OPERATOR	NEW	OPERATOR						_			
Name Agate Petroleum, Inc.	Name	e Tide V	lest	: 0:	11 (Comp	any	,			
OTC No 10905	отс	No. /	/ /	16	4						
Address 15 W. 6th Street, Auite 1301	Add	ress 6666	s.	She	erio	lan	Rd.	٠, ٤	ite.	. 25	0
City Tulsa State OK	City						Sta		OF		
Zip 74119-5458 (AC) Phone 918/585-9016	21p	74133-175	0	(7	AC)	Ph	one	918	3/48	38-8	962
Being the current operator, I certify that the facts presented are true and correct as to the well being transferred.	effe acce	ng the rective da	ate act:	oj a	per nd res	ato: ti:	r, me ed a	a of	s t	of ran	the sfer true
EL Sunder	resp	correct ponsibilit	-y	£	or	th	e 1	wel	i .	on	the
Signature E. L. Snider E. L. Snider, Vice President Name and Title (Print or Type)		nature		2	201	<u>ر</u>					

FOR O C.C. USE ONLY

	Approved Date	Rejected Date	Reason	
Surety Dept.	MAR 1 5 1995			
Production Dept				
Well Records Dept.	JUN 2 8 1995 BN			

Manager of Operations

Name and Title (Print or Type)

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10° 3

CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

API NO 061-21085A DIC/OCC OPERATOR NO 11764

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4993 OAC 165 10-3-4(h)

All operators must include this form when submitting the Completion Report, (form 1002A). The signature on this statement must be that of qualified employees of the cementing company and pperator to demonstrate compliance with OAC 165-10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

field Name Enterprise							*o.c.	C. Distri	ict 4	
Operator. Tide West Oil Company						*Coun	ty Has	kell		
Lease Name	Eak1	.e					rWell	Number	2-7	
Location.	NE 1/4	NW 1/4	SE ^{1/4}	NW 1/4	Sec	7	Twp.	8n	Rge	18E

						
 Displaying the public will be a second associative or public public. 	Van Sofer, francisco Perso	1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Signal of the Military	The Company of Contract of Con	eregi (frei jer (f. 1949)	est e tra i R
EMENT CASING DATA	CONDUCTOR CASING	SURFACE CASING	ALTERNATIVE CASING	INTERMEDIATE CASING	PRODUCTION STRING	LINER
Cementing Date					6-23-95	
Size of Drill Bit (inches)					7 7/8	
Estimated % wash or hole enlargement used in calculations					20%	
Size of Casing (inches 0 D.)					4 1/2"	
Top of Liner (if liner used) (ft)						
Setting Depth of Casing (ft.) from ground level					5456'	
Type of Cement (API Class) In first (lead) or only Sturry					н	
In second Sturry					Н	
In third Sturry					н	
Sacks of Cement Used In first (lead) or only Slurry					105	
In second Sturry					100	
In third Sturry					200	
Vol of Slurry pumped (Cu ft) (14 X15) In first (lead) or only Slurry					126	
In second Sturry					120	
In third Sturry					240	1
Catculated Annular Height of Cement behind Pipe (ft)					800	
Cement left in pipe (ft)					256	

Amount of Surf	ace Casing Required	(from For	m 1000)	1570	ft	
Was cement circ	culated to Ground Su	irface?	NYes	D но	Was Cement Staging Tool (DV Tool) Used? Yes XD No	
Was Cement Borx	d Log run? KYes	D но	(If so,	ATTACH COPY)	If Yes, at what depth	ft.

⁽CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM)
* Designates items to be completed by Operator - Items NOT so designated shall be completed by the Cementing Company.

Remarks	Remarks			
Stuck casing was squeezed three times Copies of tickets attached				
•				
CEMENTING COMPANY	OPERATOR			
om authorized to make this certification, that the cementing of	of the well data and information presented in this report, and that data—and—facts presented on both sides of this form are true, correct—and complete to the best of my knowledge—This			
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative John W. Brown, Manager of Operations			
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)			
Cementing Company	Tide West Oil Company *Operator			
	6666 S. Sheridan, Suite 250			
Street Address or P.O Box	*Street Address or P.O Box			
	Tulsa OK 74133			
City State Zip	*City \$tate 2ip (918)488-8962			
Telephone (AC) Number	*Telephone (AC) Number			
	9-12-95			
Date	*Date			

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - 8) An original and one copy of this form shall be filed as an attachment to the Completion Report, (Form 1002A) for each cementing company used on a well
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate)
- 2. Cementing Company and Operator shall comply with the applicable portions of DAC 165 10-3-4(h)
- 3 Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165 10-3-4(h)
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.
- 5. TYPE OR USE BLACK INK ONLY

		REPORT	PRT \		640 Åcre	s
Of1 & 21 No. 061-21085 Jim Thorpe Bld	Gas Conser	vation Divis Na City, Ok	ion 1499 73105-499	- 1 · 16	1	
OTC/OCC Oper. No		ار باز ((206-206) ارزانها ارزانها	1, 33		1, 1, 1, 1, 2, 2, 1	Ε
All operators must include this form when submit (Form No. 1002A) The signatures on this state employees of the cementing company and operato Rule 3-206. It may be advisable to take a concementing work is performed.	ement must	be that bf w	qualified iance wit		Locate Well ar	
*1. Field Name				O.C.C.Distr		
*3 Operator			*4	County	·	
ACATE Petroleum					Haskell	
*5. Lease Name Eakle			*6.	Well Number	2-7	
*7. Location k k k k	Section 7	Town	ship 817	Rang	18E	
CEMENT CASING DATA.	CONDUCTOR CASING	SURFACE CASING	INTERMED	TATE CASING	PRODUCTION STRING	LINER
8 Cementing Date		9-13-94				
*9. (a) Size of Drill Bit (inches)	,	11"				
(b) Estimated 2 wash or hole enlargement used in calculations		50 %				
*10 Size of Cas_ g (inches O D.)		8-5/8"				
*ll Top of Lir (if liner used) (fc.)						
*12 Setting Depth of Casing (ft.) from ground level		1530 Ft				
13. Type of Cement (API Class) (a) in first (lead) or only Slurry.		Н			1	

		1 1	· · ·	l l		
*12	Setting Depth of Casing (ft.) from ground level	1530 Ft.				
13.	Type of Cement (API Class) (a) in first (lead) or only Slurry.	Н			ı	
	(b) In second Slurry	Н				
•	(c) In third Slurry					
14.	Sacks of cement used (a) In first (lead) or only Slurry	450				
	(b) In second Slurry	50				-
	(c) In third Slurry					
15	Vol of Slurry pumped: (Cu ft)(14.X 15.) (a) In first (lead) or only Slurry	495 c.ft.				
	(b) In second Slurry	50 c.ft.				
	(c) In third Slurry					
16	Calculated Annular Height of Cement behind Pipe (fr)	1530'				
17	Cement left in pipe (ft)	60 Ft.				
	Amount of Surface Casing Required (from Form 1					
*19	Was cament circulated to Ground Surface? Yes	No *20 Was Ceme	ent Staging	Tool (DV To	ol) Used° Y	e s }

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF)

*21 Was Cement Bond Log run? (If so. ATTACH COPY).

*22 If answer to 20 is yes, at what depth?

Circulated 5 Bls. Cement Back To
Surface. Cement Fell Back. Topped Out
With 50% Sacks Class H
Did Not Fall Back Again
Okla. Permit No. 589

*27 Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only

Signature of Cementer of Authorized Representative

Lindell Sharp Pres., Cementer

Name of person and Title (Type or Print)

Sharp Well Cementing

Cementing Company

1.0. Box 99

Street Address or P. O Box

Huntington, Ark. 72940
City State Zip

Telephone 501 996-2500
Area Code 9-16-94

Date

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein

*Signature of Operator or Authorized Repres

E. L. Snider, Vice President

*Name of Person and Title (Type or Print)

¹Agate Petroleum, Inc.

*Operator

'15 West 6th St., Suite 1301

- *Street Address or P O Box

Tulsa, OK 74119-5458
,*City State Zip

Telephone 918 585-9016

Area Code

March 13, 1995

Date

INSTRUCTIONS

- 1 a) This form shall be filed by the operator, at the 0 C.C office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
 - b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
 - c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2 Cementing Company and Operator shall comply with the applicable portions of O C.C Rule 3-206
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

API NG
061-21085
OTC PROD UNIT NO

Rule 165:10-3-25 OPTRINOL YE



COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building
Oklahoma City, Oklahoma 73105-4993

DATE

COMPLETION & TEST DATA BY PRODUCING FORMATION 3 FORMATION SPACING & SPACING ORDER NUMBER CLASSIFICATION Dil, Gas, Dry, Inj PERFORATED INTERVALS ACID/VOLUME Fracture Treated? Fluids Amounts INITIAL TEST DATA NOTE: Well was not completed. Initial Test Date Oil-bbl/day Oil-Gravity (API) Gas-MCF/day Gas-Oil Ratio Cu Ft/bbl Water-bbl/day Pumping or Flowing Initial Shut-In Pressure CHOKE SIZE FLOW TUBING PRESSURE A record of the foreations drilled through, and pertinent remarks are presented on the reverse I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief E. L. Snider NAME (PRINT OR TYPE) 74119-5458 OK 15 West 6th St., Suite 1301, Tulsa **ADDRESS** CITY 918/585-9016 March 13, 1995 PHONE NUMBER

001-21003	AMENDED D		1	\mathcal{L}	ı.	015 mm
OTC PROD UNIT NO	Reason Awended	 -			<i></i>	Oklahoma
PLEASE TYPE OR USE BLI TYPE OF DRILLING OPER B STRAIGHT HOLE D D If directional or hor		ZONTAL HOLE bottom hole loc	ation	C))	
COUNTY: HASKELL	SEC 7	THP 8N RGE 1	L8E			
LEASE NAME: Eaklo	e WE L	L NO: 2-7			T4	
SHL: NW1/4SE 1/4	NW1/4 1218 FSL 1	704 FML DF 1/	4 SEO			
BHL: 1/4 1/4	1/4 Do FSL	FHL OF 17	4 SEC			
ELEVATION, Derrick F1	669 Ground 659	SPUD DATE 9-11	L -9 4			
DRLG FINISHED 9-19	-94 WELL COMPLETION	Well was complet	not ed.		LOCATE WE	11
IST PROD DATE	RECOMP DA	ΤΕ]
OPERATOR NAME Aga	te Petroleum, I	nc.	OTC/OCC	OPER NO		
ADDRESS 15 West	6th St., Suite	1301				1
CITY Tulsa		STATE OK	21	P74119	-5458]
COMPLETION TYPE	OIL	or gas zones				•
SINGLE ZONE	FORM	ATIONS		T0P	BOTTOM	

g single zone	FORMATIONS	907	MOTTON
O MULTIPLE ZONE ORDER NO.			
d COMMINGLED ORDER NO.			
LOCATION EXCEPTION ORDER NO			
INCREASED DENSITY ORDER NO.			
PENGLTY			

CASING & CEMENT (Form 1002C must be attached)

Type

Plug €

TYPE	SIZE	METGHT	GRADE	FEET	PSI	SAX	FILLUP	10p
Conductor	13 3/8			40	9 Sk.	2 Yd:	5.	Surface
Surface	8 5/8	24	J	1530		450	1530	Surface
Intersediate				ļ [—]				, and the second
Production								
Liner								
Packer #		Brand	Type			10	TAL DEPTH	5850'

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР	BOTTOM
Lower Booch Sd. Hartshorne Sd. Atoka Sand Spiro Sand Wap. Lime Cromwell Sand T.D.	1672 1882 3761 5096 5124 5540	1800 2025 3850 5117 5192 5632 5850

LEASE NAME		N2T NO
	FOR	COMMISSION USE ONLY
APPROVED	DISAPPROVED	
7		ITD Section a) No Intent to Drill on file (1) Send warning letter (2) Recommend for contempt [] Authorized Surety a) No Surety filed b) Expired Surety
		b) Expired Surety
WSO	3)	Financial Statement/Letter of Credit/Bond Reject Codes

Was an electrical surv	ey run ^o XIX'	res O	No
Date last log was run	9/3	L8/94	
Was CD _e encountered? []	Yes [K No	at what	depths?
Was H _≡ S encountered? []	Yes [X No	at what	depths?
Were unusual drilling If yes, briefly explai		es encou	ntered ^o XIX Yes [] No
Unable to get 4	1/2" pro	ducti	on to
total depth.			

Other remarks:

648 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

]	SEC	TMP		RGE	COUNT	Υ		{]
	Spot Location 1/4	1/4	1/4	1/4	Feet Fro	• Quarter Secti FSL		1/4 SECTION	* `
	Measured Total	Depth	Ir	ue Vertica	l Depth	BHL From Le	ease, Unit, or Pro	perty Line	
1					•••				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and and directional wells.

DRAINHOLE #1: SEC	TMP	RGE	COUNTY	
Spot Location 1/4 1/4	1/4 1/4	Feet From	Duarter Section Lit FSL	nes FWL of 1/4 SECTION
Depth of Deviation	Radius of	f Turn	Direction	Total Length
Measured Total Depth	True Vertica	al Depth	End Pt Location F or Property Line:	From Lease, Unit
DRAINHOLE #2: SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4	1/4 1/4	Feet From	Quarter Section Lir	PML of 1/4 SECTION
Depth of Deviation	Radius of	f Turn	Direction	Total Length
Measured Total Depth	True Vertica	al Depth	End Pt Location F or Property Line:	rom Lease, Unit

County HASKELL

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL

OTC/OCC Number: 10905-0

API Number 061-21085

Well Type

Well No. 2-7

Spot Location NE4 NW4 SE4 NW4 Feet From. SOUTH 1/4 Section Line 1218 Feet From. WEST 1/4 Section Line 1704 Approval Date, 08/09/94

Lease Name EAKLE Surface Owner Address CHARLEY & RITA SHELTON 56 BAYVIEW LANE

Type of Drilling Operation STRAIGHT HOLE

PORT TOWNSEND WA 98368

Feet from the nearest lease line: 1422 Operator Name: AGATE PETROLEUM, INC.

Well Location Sec: 7 Two OSN Rge 18E

Operator Return_Address AGATE PETROLEUM, INC. 15 W 6TH SUITE 1301 ok 74119 TULSA

Operation to Begin. 09/16/94

Notice of Intention To DRILL

Fresh Water Supply Well Drilled NO

Surface Water used to Drill YES

formation Codes, Names, Depths, (Permit Valid For Listed Formations Only) 1550 (2) 404BOCHL BOOCH LOW 1700 (1 / 404BOCHU BOOCH UP DIRTY CREEK(MID ATOKA) 5000 HARTSHORNE 2250 (4) 403DCATM (3) 404HRSR 5300 CROMWELL 5750 (6) 402CMWL (5) 402WPCK WAPANUCKA

Spacing Order Numbers 139561

Special Orders

Total Ground Surface Depth to base of Treatable Depth Elevation Casing: Water-Bearing FM Increased Density Orders Pending CD Numbers Location Exception Orders 6000 659 350 385014 1570

PIT 1 INFORMATION. Type of Pit System ON-SITE Type of Mud System GAS BASED (AIR DRILLED) Expected Chloride Content of Pit Maximum 1000 PPM, Average 900 PPM Determination of Hydrologically Sensitive Area Category of Pit 4 Liner not required for Category 4 PIT

Approved Method for disposal of Drilling Fluids

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165 10-3-1.

Rule 165. 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run

	(See Instructions on Back)		6-7-2 m			199	9 0
OTC/OCC OPERATOR NUMBER	OKLAHOMA CORPORATION COMMISS	ION	BATCH NUM	eer (000 1940]		NLY)	
API NUMBER	Oil & Gas Conservation Divis: Jim Thorpe Building Oklahoma City, Oklahoma 73105				16		
Up1 21085	(Rule 3-204)	-4993	6, LÖCAT LEASE	E WELL AN	D OUTL	INE	
NOTICE OF INTENTION TO DRILL RECOMPLETE	REENTER AMEND Amended	- *		52B0-	 	7	Ż
TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECT	TIONAL HOLE HORIZONTAL HOLE	2310		- -		_ _	
Note If, directional or horizont WELL LOCATION	tal, see reverse side for bottom hole loc	1650				-	
Section Township 7 8N	Range County 18E Haskell	990 }_	•	<u> </u>			_
Spot Lecation	Fact from quarter section lines	330					
	a NW 1/4 South line 1218 West line 1704	2310				_	_
Well will be 1422 feet from re	arest lease unit or property boundary	1650					
LEASE NAME EAKLE	DELL NUMBER 2-7						
AGATE PETROLEUM, IN	IC	330 4				\int	_
ADDRESS 15 West 6th Street,	Suite 1301 918/585-9016	•	1320	2640	1320	1980) - ;
CiTY Tulsa	STATE 2IP CODE OK 74119-5458			5 5		6	i
	only, attach sheet for additional owners)	11. is well to	cated on lan	ts under			_
ADDRESS		12 Will a we		-11	Y ØN	ļ	_
56 Bayview Lane	STATE ZIP CODE	13 DATE OF			-Y □N		_
Post Manage 24	114 00240	9/16/9	94				
402Wi	s of EACH (limited to ten) ower Booch 1700', Hartshorne 2250	`			ka 2	AKLE	
402W	ower Booch 1700', Hartshorne 2250 PCK ka 5300', Cromwell 5750' 402CMW	`	ek (M1dd		nka 7	EAKLE	
5000', Wapanuc	ka 5300', Cromwell 5750' 402CMW	`			7	AKLE	
5000', Wapanuc SPACING ORDER NUMBER(S) AND 1 139561 290 621, 56 Acres Fanding Application C.D. No.	ka 5300', Cromwell 5750' 402CMW	`	¥03.D		7		
SPACING ORDER NUMBER(S) AND S 139561 290 621, 56 Acres Pending Application C.D. No CD940002077 Th) Total Depth 28 Ground Elev 3	SIZE UNIT(5) 17. Lecation Exception Order No. 18. Depth to base of trestable LA. 122 Surface Casin	3850/ 9 (4 23 Will alte	403 D	CATN	7	AKLE 2–7	
SPACING ORDER NUMBER(S) AND S 139561 200621, 56 Acres Pending Application C.D. No. CD940002077 Th. Total Depth 20 Ground Elev 6000' 659' Alternative Casing Procedures, A. Coment will be circulate B. Coment will be circulate	SIZE UNIT(5) 17. Location Exception Order No 17. Location Exception Order No 18. Depth to base of treatable Lh. 22. Surface Casin water-bearing fm 350 i 1570 i check box and fill in blank (Affidavit Required, see ad from total depth to the ground surface on the provided from depth by use	38 Incresse Density 3850/ 9 (3- 23 Will alte progras Reverse Side) duction casing string of a two stage come	Order No	CATN	7		
SPACING ORDER NUMBER(S) AND S 139561 290621, 56 Acres Funding Application C.D. No 13940002077 Th Total Depth 28r Ground Elev 6000' 659' Alternative Casing Procedures, A. Coment will be circulate B. Coment will be circulate B. Type of Mud System 26 B. Type of Mud System 26 C. Expected chloride conte D is depth to top of ground A. Is pit located in an hydinal	SIZE UNIT(S) 17. Lecation Exception Order No 17. Lecation Exception Order No 18. Depth to base of treatable Unit 22 Surface Casin water-bearing fm 350 1 1570 1 15	Reverse Side) duction casing string of a two stage came	Order No	CATN	7		
SPACING ORDER NUMBER(S) AND S 139561 290 621, 56 Acres Fending Application C.D. No CD940002077 Tho Total Depth 20 Ground Elev 6000' 659' Alternative Casing Procedures, A. Cement will be circulate B. Cement will be circulate B. Type of Pit System 20 B. Type of Mud System C. Expected chloride conte D is depth to top of ground For OCC Use Only 199 200 A. Is pit located in an hyding Category of pit 1 2 PROPOSED METHOD FOR DISPO A Evaporation/dawater and B. Solidification of pit conte C. Annular injection (requi) D. Moncommercial land applice Heul to commercial pit fi	SIZE UNIT(5) 17. Location Exception Order No 18. Depth to base of treatable Uniter-bearing fm 350 i 1570 i 18. Check box and fill in blank (Affidavit Required, see and from total depth to the ground surface on the provided from depth to depth by use of the maximum 1000 ppm, average 900 int maximum 1000 ppm, average 900 int maximum 1000 ppm, average 900 int water greater than 6 ft. below base of pit? Tyes of the provided	Reverse Side) duction casing string of a two stage came string	Order No	° gn	7		1
SPACING ORDER NUMBER(S) AND S 139561 790 621, 56 Acres Pending Application C.D. No. CD940002077 Th) Total Depth 20 Ground Elev 6000' 659' Alternative Casing Procedures, A. Cement will be circulate 8. Cement will be circulate 8. Cement will be circulate 8. Type of Pit System 20 8. Type of Mud System C. Expected chloride conte D is depth to top of ground 8 Category of pit 1 2 PROPOSED METHOD FOR DISPO A. Is pit located in an hydrogen and B. Solidification of pit conte C. Annular injection (requing D. Noncommercial land application of the context of the commercial soil of the commercial soi	SIZE UNIT(5) 17. Location Exception Order No 18. Depth to base of treatable Uniter-bearing fm 350 i 1570 i 18. Check box and fill in blank (Affidavit Required, see and from total depth to the ground surface on the provided from depth to depth by use of the maximum 1000 ppm, average 900 int maximum 1000 ppm, average 900 int maximum 1000 ppm, average 900 int water greater than 6 ft. below base of pit? Tyes of the provided	Reverse Side) duction casing string of a two stage came storn Fr.3 944 ation which was	order No	Y AN	7 Note that the second	2-7	

MOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spud Report, within fourteen days of commencement of critations.

	SEC TWP IGE	BOLE
	Spot location Fe	at from quarter section lines oth line
	Total Depth Vertical Depth 30. BOTTOM BOLE LOCATION FOR BORIZONTAL B	lease, unit or property line
	Drain hole #1 EZC TWP RGE	COUNTY
of more than two drainholes are proposed, attach separate sheet indicating the necessary	1/4 1/4 1/4 1/4 Sort Depth of Radius of Deviation Turn	Length
ndicating the necessary nformation. Direction must be stated in	Measured True Total Depth Vertical Depth Drain hole #2	End point location from lease, unit or property line
legree azimuth. Tease note, the horizontal Frainhole and its end point must be located within the legal	SEC TMP RGE	county at from quarter section lines with line West line
oundaries of the lease or spacing nit. Directional surveys are equired for all drainholes and irectional wells.	Deviation Turn Measured True Total Depth Vertical Depth	Direction Total Length End point location from lease, unit or property line.
	31. AFFIDAVIT FOR ALTERNATIVE CASI	
may be obtained through to water wells are found, ple	the Oklahoma Water Resources Board, P.O. ase state;	1 (the information concerning each water well Box 53585, Oklahoma City, OK 73152). If no at 1/4 1/4 1/4) Deepest producing interval
,	/	61. 3 W.PC 15
. A cement bond log is req water-bearing formations t		s than 100 ft below the base of the treatable
Appro- Gr DH	1. Surety \(\int \) A None filed B Expired date \(3 - 2 - 9 \) C. Outstanding Contampt Order	139561/640 ext 120282 UpperBach, lower Be Haitshowne, Duty Cleat Mills Hunton, Simpson
_0261	2 Intents	evt 12/ESZ W 1 /1
<u>DKI</u> <u>DKI</u> 8-4-4	Specing Gentegy A. Surface Casing	ext 136553 Waxamuka Cicar EXECUTED Tide West 0:100, COTYMOSOTI 4D (-25-44) X+0 B9561 Cromwell
Date: 07/29/1994 Case: 00000000 Payor: AGATE Check 23442 46 Intent to Dri	3 Specing 4 Ceslegy A. Surface Casing 1. Insufficient amount, require 2. Insufficient Atternative Ces 3 No Affidovit Submitted for A 8. Reartry, requires 8 Unspeced fees then 2566 ft (enty ft from N/S an C. Speced Specing Order No 1. Square pattern, 21, 16, 58 2. Rectangular pattern, 5, 26, NW/SE or NE/SW 3. Rectangular sict pattern, 5, 26, page 45 1871 FV N. Strip, 5	EXT 136553 Wapanucka Cicul STEPH/AD Tide West 0:/Co, CD99002077 AD C-25-99 X to B9561 Cromwell Alternative Casing Program A control A control Test program Test pr
1994 Time 0000 22 25 Drill	3 Specing 4 Genlegy A. Surface Casing 1. Insufficient assumt, require 2. Insufficient Afternative Cas 3 No Affidevit Submitted for A 8. Reentry, requires 8 Unspeced Seas then 2566 ft (enty ft from M/S an C. Speced Specing Order No 1. Square pattern, 2, 10, 68 2. Rectangular pattern, 5, 30, NW/SE or NE/SW 3. Rectangular slot pattern, 3.	EXT 136553 Waxanucka Cicri 275044 Tide West 0:100, CD746W2077 TO C-25-99 X to B9561 Cronswell Atternative Casing Program Operator Day From E/W line 1657 James than 2504 Ft (330) Team E/W line 166, 536 38, 64, 326 Interpolation Exception

Instructions	OKLAHOMA CORPO	RATION COMMISSION				A	For	m 1073
A. Please type or print using black ink.	Oil & Gas Cons	servation Division		3121	8060	4	Rev	. 1996
B. Form must be signed by former operator and new operator.	Post Office B	3ox 52000-2000			5280 ft	7_		
C. Outline boundaries of lease and spot well being transferred.	Oklahoma City	, OK 73152-2000				T		
D. Attach 1002A for well.			2310'					
E. Questions should be directed to Well Records (405) 521-2275.		of Operator			; [
		35:10-1-15	1650'					
API No. OTC Prod. Ur	nit No.			x				
061-21085A			990'				. 	
Location Sec. NW 1/4 SE1/4 NW 1/4 1/4 7	, _{Twb} . 81	18 E	330'					
The contract of the contract o			330					
Ft FSL of Qtr Sec	County	laskell	2310					
Current Well Name/No.			2370					٠.
			1650'					
Eakle #2-7			-					
same			990' \$	_				
Unit Name (if applicable)		·						
	•		330'					
			4 -	Loc	ate Well On Gr	id Above		
Well Class: Oil X Gas Dry Plugged	shut-in							
	Situ C , III							
Producing formation(s)					•			
Atoka								
Oil Transporter/Purchaser			······	OTC No.				
				ĺ				
Gas Measurer				OTC No.				

The effective date of transfer of this well for the purposes of Co	mmission records, is	the date the transfer is app	roved by the	e Commission.				
CURRENT OPERATOR		NEW OPERATOR						
	OCC No.	Name			1,	DCC No.		
Arkoma Resources, LLC	OCC NO.	Rose Rock	RASO	17000	Inc	2017	3	
Address				<u>ar ecs</u> ,	-1:50J.			
P.O. Box 367	j	Address 100 W. M	ain					
	7in	City		State	- · · [5	Zin.		
Henryetta OK	^{Zip} 74437	Jenks	-	Sizie O	K '	^{Zip} 740	37	
Phone No. FAX No.		Phone No.		FAX No				
918-652-7900		Phone No. 918-299-9	950	918-	299-99	53		
I verify that I am the legal operator of record with authority to transfe	r operatorship of this	Being the new operator, a					e facts	
well.	, ,	presented as being true as						
		on the described property.						
low lede P. 1.+								
have the trudent		IT Plant In	∽					
Signature		Signature		•				
		1 - 0		_				•
Vince Coble, President	j	Jeffrey A	ndrewa	s, Pres	ident			
Name & Title (Typed or Printed)		Name & Title (Typed or P	rinted)					
						_	~ ~ ~	
Signed and Sworn to before me bisble Oxfaw of na	553			tday of N	oy embe	<u>r </u>	003	
OFFICHAL SEAL ST	<u> </u>	Notary Public	CEAL 1	211				
DEBBIE BBOUNDLES TOWN	n : 1	DEBRIE R	ROWN	ie holo	Nown	ر_		
CREEK NO BLANTIMIC	ह ध	CREEK C	A YTMUC	logary Public	-			
My commission 3 prifes 99018676 Exp. 11-17-07		Mindericiae Andre Exi		78				
AND	688	CARRENAMENTA SAN	COCOCOCOCOC	5 3				
I verify under oath that I have exercised due diligence in attempting	to locate the current op	erator of record according to	OCC records	s, who has aban	doned the abo	ve well/le	ease ar	nd
cannot be located to obtain signature. I have attached a copy of the	he certified recorded a	ssignment of lease.						
			i					
		Cinnelius	/					
		Signature						
Signed and sworn to before me this day of			- /					
) — 00,0	,	Notes Out !!-						
My commission expires		Notary Public	/					
My Continuestion expires			/		,	ត ១៣	n)	
FOR OCC USE ONLY	•				Zarv 🔏	3		
Surety Dept. Approved Rejected Date JAN	2 9 2004	Well Records Dept.	Approved	Rejected	≥'"الأق عدر صن	الان برد خ)	٠.	
			174701045G	i interected	UDDEED T	. a v. 42 B.		

NOTE: By processing this Form 1073, the Oktahoma Corporation Commission has approved the contents thereof as to form only. Oktahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Division

70222940	7	0	2	2	2	9	4	U	
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Form 1003/1003C (Rev. 2001)

4	DAUD I VICIN	orne	0110110	Ok	Post Office B lahoma City, Oklah		00			· 1			(222	
APINO.	(1-2108 D. UNIT NO.	Æ			PLUGGING			2						-
OTC PROD. UNIT NO. OGI- 099272 PLUGGING DATE					OAC 165:1		x				-			
	7	7-7-	-06								1			-
Well Nan	Eak	le	\$2-7								\vdash			-
MW 1/4	15 <u>E</u> 1/4 N	الا 1/4	144		Sec 7	Twp 8N	Rge 18E				-			
1218	Ft FSL of	1/4 Se	Base of Ti	Ft F	WL of 1/4 Sec	County H a	askell							\vdash
Total Del	^ଆ ଟଃ <u>୧</u> ୭		Base of 1)	reatable v	vater	Well Classifica	90S		-					-
OPERAT									TOTC/OCC1	Locate W	ell on (Grid		
Address	Rose R				luc-					२०।७३	<u> </u>			
City			<u>ralnst</u>	•		State A	· · · · · · · · · · · · · · · · · · ·		()91	8-290	1.90	<u>150</u>		
	denk	5				State Ol			אין אין	1037				
PIPE RE	CORD		Size		Run (ft)	Pu	lled (ft)] <u>.</u>	PERFORAT	TION DEPT	HS -			
		1.2	3/8		40	O	Conductor	Set	1 - From	5097	i,	то 5	116	
			518		1530	0	Surface		Trom		<u>, </u>		110	
			, , ,		1000		r.c.	Set	2- From	· · · · · · · · · · · · · · · · · · ·		То		
		-					I.C.	Set	3- From			То		
		4	1/2	5	1456	3258	P.C.	1 .						
							Lnr.	Set	4- From			To		
Plug	Type of Plug	T	Hole Size Pipe Size	or	Depth	No. Sacks Cement	Slurry Volume	Calculat TO		Measured If Ta		lug		
1	Cement		7 7/8"		3358'	65	76	3158			55* ;			
2	Cement 7 7/8"				1653'	80	94	1453				,		
3	Cement		8 5/8"		150'	40	46	G.L.						
4	CIBP		41/2		5048	2	2	502	R					
5														
REMAR	ks						mir.	75 18 10 118	(; · =)					
									, 				,,,,,,	
Reason fo	or Plugging	de	pleted				1	AN 3 1 2	ز_ 2007	,				
I certify t	TER CERTIF hat the cement p I cementing data	ICAT olugs v	TON vere placed in	this well a	s shown on this repo	ort, per O.C.C. ii	nstructions. The cer	nenting Mas pe	DISTRICT	e or under n	iy direc	t super	vision	i. I
Signature		0	e, correct and	2 .	Date	1	e Typed or Printed							
Compan	v Name	to	E E E	lth	5 7-12-06	Joe E.	Smith -	Preside	nt	Permit No.	·			
Address	0klahoma	a Oi	lwell C	ement	ing Co.					Phone	54	46		
City	P.O. Box	96	7				State			Zip (9)	18) 2	225-	304	0
	Cushing TOR CERTIF	ICAT	ION				0k1a	ahoma		1 740	023			
I declare	under applicabl	e Corp	oration Comn		e, that I am authorize							preser	nted he	erein,
Signatur				,	Date	Name and Titl	e Typed or Printed	2						
	RATIONEO				1-30-0		trey Andre							
By signi		Distri	ct Manager ha	s approve	d the contents thereowell.	of as to form only	y. Said District Mar	nager does not	warrant the fa	cts provided	by the	operate	or are	true
ما		m	/ /	1			D-	0 /	11/	,				
Signatur	e of District Ma	nager	register)	2_		Field Ins	pector // Qr	ody L	Unela	2n				