OKLAHOMA Corporation Commission

> P.O. BOX 52000 OKLAHOMA CITY OKLAHOMA 73152-2000

OIL & GAS CONSERVATION DIVISION Virginia Hullinger, Interim Director

Thursday, October 4, 2018

Multiple Well Transfer Request: 1073MW form

From: **EARLSBORO ENERGIES CORPORATION (18096)**

To: **SLOAN PETROLEUM SERVICES, INC. (20074)**

62 wells were transferred.

255 Jim Thorpe Building Telephone: (405)521-2302 FAX: (405)521-3099





Instructions				OMA CORPORATION CON	MMISSION	This form m	ust be filed with	Form 1073M
	or print using black or blue ink.			Dil & Gas Conservation Divis			thin 30 days of	Rev. 2018 - Front Pa
	signed by former operator and new o	perator.		Post Office Box 52000			of the wells.	
	nust be listed on their company's Form		Okia	homa City, Oklahoma 7315	52-2000	L		
	plete legal description on back page of					FEE: \$25	50.00	
	ons to Well Records at (405) 521-2271		1 1	Transfer of Operato	or (DAC 165:5-3-1		
	<u>^</u> <u>^</u> <u>_</u>		!	utiple Oil and/or Gas V		SEE BACK PA		
				OAC 165:1011-15	, ,	YMENT INFO		
- M2-18	ament P		10-02-	K C . R	\			
CURRENT OPE	RATOR	18096	NEW OPERA	TOP UNAL K		IC No.	20074	
	EARLSBORO ENERGIES COF	PORATION	Name	SLOAN PETRO	LEUM SE	RVICES, IN	VC.	
Address	3007 NW 63RD, BLDG B,	STE 205	Address		BOX 310			
City OKLA	HOMA CITY State OK	^{Zip} 73044	City			K Zip	73003	
FAX No./E-mail:	405-840-9419		FAX No,/E-mail;	Roger.Sloan				
	gal operator of record with authority to transfer ope	atorship of these wells,		rator, as of the effective date of trans				
	d herein are true and correct, and that I have compl	ited this form and		ect and accept the operational respo	onsibility for the	wells on the descr	ribed	
attached all document	s as required by the above instructions.		property.					
(Cimeters mus	No. of wells listed		(C)		No, of we		62	
(Signatory mus	t be listed on company's Form 1006B Op	erator's Agreement)	(Signator	/ must be listed on company	/'s Form 1006	B Operator's A	Agreement)	
\sim			/52	In				DO NOT WRITE INSIDE THIS BOX
Signature			Signature					<u> </u>
STE Name & The Pilot Sign Sport Control	VEN J. CLARK, PRES.	405-848-2829	R	OGER A. SLOAN, PR	ES.		282-5007	The effective date of transfer is the date the
Name & The Profit	Type)	(AC) Phone	Name	ka, or Type)		(AC) P		the transfer is approved by the Commission
Signarchip	a participation of the second se	ober 2018	Story of Mp	the sefore me this	_dayof 🖌	Ctoper	,2018	
₹ ⁰ 1 # 1300907			# 1300907		1	~ 11	/	
EXP.10-1-4	Si / Cephone h	der	EXP.10-1-2		than	· D de	w	Use this form to transfer 10 or more
341	ISS Notary Public			Notary Pol				oil or gas wells. Use Form 1073
AN DUBLIN	Sign Expires: 10-1-2021		MAR UBIA	annission Expires:	0-1-202	-/		to transfer single oil and gas wells.
above wells/le	oath that I have exercised due d ases and cannot be located to f judgment or bankruptcy proceedi	obtain a signature.	I have attached	certified copies of the r	ecorded lea	ase(s) or ass	signment(s), or	certified copies of a
.				5				
Signed and sv	vorn to before me this	day of			<u> </u>			
					N	lotary Public	C	
My commissio	on expires:		<u> </u>					
			F	OR OCC USE ONLY				
	Surety	Approved	Date					rporation Commission has approved the
				contents thereo	of as to for	m only. The	Oklahoma Co	rporation Commission does not warrant
Well	007 0 0 2010	0.07 0				-		operator are true.
	OCT 0 2 2018	OCT 0 2 1	2018					
Records								
Review:	WELL RECORDS	WELL REC	0	Trans	fer is not e	ffective unt	il approved by	the Well Records Department.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ADD-	URDS				-	-
	APPROVED	APPROV	ED					
	If unable to print form	and more service and a service of the service of th	and reaction and the second	and decrease the "S	cale" as n	eeded (trv	85% first) to	print correctly.
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	Use this for	m to transfer 10 o	r more oil or (jas wells. Use Form 1	1073 to tra	insfer sing	le oil or gas	wells.
		Print this fo	rm in "Lands	cape" (wide) (horizon	tal) orien	tation only.		
		An experimental security instructions (mouth and experimental to an instru-			terrentere inter statementeren stat		1	

(Sort by API Number) (Use "ALL CAPS" text)

Form 1073MW, Page 1 of 101

	8-Digit API Number (<u>NO</u> DASHES) (<u>NO</u> SUFFIXES) (NO SPACES)	Well Name (UPPER CASE letters only) (ALL CAPS)	Well # (letters: UPPER CASE) (ALL CAPS)	DRY)		SEC	02N)	RGE (i.e. 05E) CAPS)	CM? If not, leave blank.		Qtr PER CAS		Qtr	COMMENTS
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4	00320237	BALDWIN	1-35	GAS	AC	35	25N	11W			NW	sw	NE	
4	00320275	BALDWIN	2-26	GAS	AC	26	25N	11W				NW	SE	
X	00321807	виск	1-25	GAS	AC	25	25N	11W	r	N2	N2	N2	sw	
4	00321809	MEANS	2-27	GAS	TA	27	25N	11W		N2	N2	N2	SE	
4	00321818	HODGDEN	1-7	GAS	AC	07	23N	12W	1	NW	NE	SW	SE	
K	00321827	LUCILLE	1-8	OIL	AC	08	23N	12W				N2	NW	
Ļ	00321850	REBA	1-8	OIL	AC	08	23N	12W		N2	S2	NW	sw	
<i>i</i>	00321863	DORIS	1-5	OIL	AC	05	23N	12W	/	N2	N2	S2	NE	
1	00321872	FERN	1-18	GAS	AC	18	23N	12W				SE	NE	
	00321888	BETTY	1-17	GAS	AC	17	23N	12W	F	SE	NW	NW	NW	
H.	00321902 -	CHARLIE	1-4	GAS	AC	04	23N	12W		N2	S2	NE	SE	
A	01123118	BOECKMAN	A 1-20	GAS	AC	20	18N	11W		N2	S 2	N2	SE	
*	05122546	JOHNSON	1-30	GAS	AC	30	09N	08W		NW	NE	sw	sw	
X	05322466	OLMSTEAD TRUST	1-7	GAS	AC	07	28N	06W	1		SE	NW	NE	· ····
×	05322539	COULTER	1	GAS	AC	07	28N	06W				NE	NW	
1	05322635	COULTER	2	GAS	AC	07	28N	06W			S2	NW	NW	
	05921035	DORIS	37-515	OIL	AC	06	26N	21W		NE	NE	sw	NE	
\mathbf{F}	06120242 /	EAKLE HU	1-7	GAS	AC	07	08N	18E					NW	
i-l	06121084 /	соисн	2-6	GAS	AC	06	08N	18E		-	sw	SE	NW	
*	06121101	EAKLE	3-7	GAS	AC	07	08N	18E		NE	NW	SE	NW	
4	06121133	солсн	3-6	GAS	AC	06	08N	18E			NE	SW	NE	
7	06121186 /	СОЛСН	4-6	GAS	AC	06	08N	18E			SW	NE	sw	
t	06121460	EAKLE	4-7	GAS	AC	07	08N	18E				N2	SE	· · · · · · · · · · · · · · · · · · ·

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OCC USE	8-Digit API Number (<u>NO</u> DASHES) (<u>NO</u> SUFFIXES) (NO SPACES)	Well Name (UPPER CASE letters only) (ALL CAPS)	Well # (letters: UPPER CASE) (ALL CAPS)	DRY)	Well Status: (ND, SP, AC, TA or TM) UIRED]	SEC	TWP (i.e. 02N)	RGE (i.e. 05E) CAPS)	CM? If not, leave blank.	Qtr (UP	Qtr PER CAS	Qtr SE LETTE	Qtr RS)	COMMENTS
A	06121463	COUCH	5-6	GAS	AC	06		18E			SE	NW	SE	
	09300005	MCKEE	1-1	OIL	AC	01	21N	14W		NW	SE	sw	NE	
V	09323195	EWBANK	1-10	GAS	AC	10	22N	14W				S2	SE	
R	09324628	DONNA -	1-11	OIL	AC	11	21N	14W		SE	NW	SE	NE	
X	12120353	BROWN, FREDDIE	1-9	GAS	AC	09	07N	17E					NE	
	12120405	MOODY	1	GAS	TA	17	07N	17E				SW	SE	
K	12120414	FEATHERSTON, CLARA	1-15	GAS	ТА	15	07N	17E				SE	SW	
V	12120416	BROWN, FREDDIE	1-10	GAS	AC	10	07N	17E			N2	S2	NW	
7	12120505	TIMMERMAN, RACHEL -	1-15	GAS	AC	15	07N	17E				SE	NE	
	12120535	MONKS	1-14	GAS	TA	14	08N	17E					SW	
K	12120552	STARR	1-15	GAS	AC	15	08N	17E					SE	
X	12120572	BASNEN, NITA 🛹	1-11	GAS	AC	11	08N	17E					SE	
X	12120590	CHAPIN -	1-16	GAS	AC	16	08N	17E					SE	
4	12120597	EAKLEMG -	1-12	GAS	TA	12	08N	17E					NE	
A	12120762	MONKS -	2-14	GAS	TA	14	08N	17E					SE	
	12120770	STARR -	2-15	GAS	AC	15	08N	17E					sw	
	12122572	REYNOLDS -	1-9	GAS	AC	09	07N	17E					NW	
$\overline{\mathcal{A}}$	12122694	BASNEN, NITA	2-11	GAS	AC	11	08N	17E		E2	E2	W2	SE	
$\overline{\lambda}$	12922450	ALLEN RANCH	1-11	GAS	AC	11	16N	22W		NW	sw	NW	SE	
Π	12922712		2-11	GAS	AC	11	16N	22W		NW	sw	NE	NW	
X	15100050	HESS 🗸	1-33	OIL	AC	33	23N	13W				NE	NW	
X	15120356	BECKWITH	1-26	OIL	AC	26	23N	13W				SE	NE	
X	15122374	HURST -	1-25	OIL	AC	25	23N	13W				SW	NW	
X	15122509	HURST	2-25	GAS	AC	25	23N	13W			E2	W2	SW	
X		BECKWITH TRUST	1-23	OIL	AC	23	23N	13W			SE	SE	SE	
	25													

OCC USE	8-Digit API Number (<u>NO</u> DASHES) (<u>NO</u> SUFFIXES) (NO SPACES)	Well Name (UPPER CASE letters only) (ALL CAPS)	Well # (letters: UPPER CASE) (ALL CAPS)	DRY)	Well Status: (ND, SP, AC, TA or TM) UIRED]	SEC	TWP (i.e. 02N)	RGE (i.e. 05E) CAPS)	CM7 H not, leave blank.	Qtr (UP	Qtr PER CAS	Qtr E LETTE	Qtr RS)	COMMENTS
	15122594	HUGHES FARMS	1-13	GAS	AC	13	· · · ·	13W		NE	SE	NW	SE	
X	15122625	LAURETTA GAIL	1-3	OIL	AC	03	22N	13W		NW	NW	SE	NW	
X	15122630	PATRICIA	1-14	GAS	TA	14	26N	15W			E2	NE	NW	
X	15122641	MAX	1-22	OIL	AC	22	23N	13W		W2	W2	E2	NW	
X	15122694	JUNE	1-23	GAS	AC	23	23N	13W		W2	W2	NE	NE	
M	15122702	JOYCE	1-25	GAS	AC	25	23N	13W		S2	N2	NW	SE	
X	15122773	HURST	3-25	GAS	ТА	25	23N	13W		NW	SE	NW	NW	
R	15122891	JOYCE	2-25	OIL	AC	25	23N	13W				NE	NE	
X	15122909	BONNIE	1-33	OIL	AC	33	23N	13W					S2	
\mathbb{X}	15122996	OPAL /	1-27	GAS	AC	27	23N	13W		W2	W2	SE	sw	
X	15123083	JACKIE	1-22	GAS	AC	22	23N	13W		S2	N2	S2	sw	
\mathbb{N}	15123268	SHELLY -	1-33	OIL	AC	33	23N	13W		S 2	S2	sw	NW	
X	15123271	LANETTE -	1-27	GAS	AC	27	23N	13W				NW	NW	
Ń	15123272	VERETA /	1-22	OIL	AC	22	23N	13W		N2	N2	sw	SE	
								_						
	IL													
·														
					_									
	<u></u>													

Romonda Jam<u>es</u>

From: Sent:	Romonda James Tuesday, October 02, 2018 12:16 PM
То:	'rsloan@eec-cpi.com'
Cc:	'Roger Sloan'
Subject:	Well Transfers
Attachments:	20181002121437584.pdf

To Whom It May Concern,

We have approved the transfer of the well listed from EARLSBORO ENERGIES CORPORATION (18096) to SLOAN PETROLEUM SERVICES, INC. (200474).

Images of the approved forms will be available online in the next few days

Sincerely, Romonda James Administrative Assistant Oklahoma Corporation Commission Well Records Section Phone: 405.521.2248 <u>r.james@occemail.com</u> Oklahoma Corporation Commission



FORM NO. 1001A

NOTIFICATION OF WELL SPUD

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P. O. BOX 52000-2000 OKLAHOMA CITY, OKLAHOMA 73152-2000 (RULE NO. 165: 10-3-2)



OTC/OCC Operator Number: 10905-0

API Number: 061-21460

DATE: 09/26/2000

Date of Well Spud/Re-Entry: 10/2/00

Name of Operator: AGATE PETROLEUM, INC. Address: 15 WEST 6TH, STE. 1301 TULSA OK 74119

Phone: (918) 585-9016

WELL LOCATION

Lease Name: EAKLE

Well Number:

Location:

4-7 7-08N-18E CN2 SE4 HASKELL

PLEASE TYPE OR USE BLACK INK

 This report must be completed in duplicate and mailed within fourteen (14) days, after spudding, to the Corporation Commission at the above address.

2) State the exact date the well was spudded.

Surface	Casing Cement	by (If Job	Completed)
Name:	Sharp Well	Cementing,	Inc.
	PO Box 99		<u></u>
City:	Huntington	_State:	AR
	Zip	Code: 72940	>



I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

EL Sende Name

Vice President

PCN: C1170220L9 10/05/2000

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APINO. 08	1-21460		165:10-3-25 3INAL						o	KLAH			N REPORT ATION COMMISSION	KUKUU*		Form 002A Rey 1096
OTC PROD. UN	IT NO.		NDED						•				vation Division			E.
		Reas	son Amended								Post Office	Box	52000-2000	Added and another	& TEST DATA BY PRODUC	
	_									Ok.	lahoma City, i	Oklat 1	FORMATION	Cromwell	A TEST DATA BY PRODUC	ING FORMATORY E
PLEASE TYPE							1					}	FORMATION	Ciomwell		
NOTE: Attach			mpletion or re-	entry								-	SPACING & SPACING			
TYPE OF DRILL							1 1	1 1		í I		i –	ORDER NUMBER	139561 - 640		1 1
					RIZONTAL HOLE							ł	CLASS: Oil, Gas, Dry,	Gas		+····
If directional or COUNTY	iorizontal, see	leverse for oo	ISEC	TWP	RGE	7	1						inj, Disp, Comm Disp			
Haskeli				1 8N			 +				··- ·•	ļ]	
LEASE NAME			~′	WELLNO			j			j .					ļ	J j
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ELEVATION			1800 102	SPUD DA				k				1				1
Derrick FI 72	·5'	Ground	715'	1	21/2000		1 ··· + ··	·/				1	ACID/VOLUME	2500 gals.		[]
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10-27-00			12-8-				··· ··· ·	· + - · · - + ·		+			Fracture Treated?	Yes		
1ST PROD DAT			RECOMP D												:	
11-30-00			-				L	LOC	ATE WEL	<u> </u>			Fluids Amounts	80,000 gals. 70/30 foam;	· · · · · · · · · · · · · · · · · · ·	
OPERATOR NA							010/0000	PERATOR			1			76,000 \$ 20-40 sand		ll
	ate Petroleum,	Inc.					1090				INITIA		ST DATA			
ADDRESS											INITIA	L TE	ST DATE	12-8-00		
15	W. 6th St., Su	ite 1301														<u></u>
CITY					STATE		ZIP				ОIL-В	BL/D	ĀY			
Tu	isa				OK		1	74119-545	i8							<u> </u>
COMPLETION '	TYPE			OIL	OR GAS ZONES				_		OIL-G	RAV	TY (API)	•		
X SINGLE	ZONE			FO	RMATIONS			TOP	BOT	том	GÁS-		DAY	1 000		
MULTIPL	E ZONE ORDE	R NO.		┤┝━	Cromwell			5659	5728		0,10					
				1				1			GAS	ÓIL Á	ATIO CU FT/BBL	-		1 1
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LOCATION EXC	EPTION ORDE	R NO.														L
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INCREASED DE	INSITY ORDER	R NO.		1 [7			í L				·	<u> </u>
443769				1							INITIA	L SH	UT-IN PRESSURE	350 psig		
PENALTY				1 [7	- [- i
											CHÓ	(E SI	ZÉ	32/64"		
CASING & CEN	IENT (Form fi	02C must be	attached													
			<u> </u>					[FLOV	V TUE	BING PRESSURE	1 12 psig		[
TYPE	SIZE	WEIGHT	GRADE	FEET		SAX	FILLUP		TOP				<u></u>		<u></u>	<u></u>
Conductor	13 3/8"		-T	30	2	1/2 yds.			Surfac		· · · · ·					<u> </u>
										····					are presented on the reverse.	
Surface	8 5/8"	32#8.24#)	1735		600		ļ	Surfac	ce					y organization to make this rep	
														ection, with the data and fa	acts stated herein to be true, c	orrect, and complete to
Intermediate											the be	est of	ny knowledge and belief.)
			-							······		4				
Production	4 1/2"	11.6#	J	5806		250	1106'		4700'			17	wor i x	avin	Thomas E. Stanton, Presid	dent
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		TYP	-								1/2/20	101			918-585-9016	}
PLUG 👩		- ITPI									DATE			······	PHONE NUMBER	<u></u>
											DATE				FIRE NONDER	

PLEASE TYPE OR US FORMATIO			
Give formation names and tops, if availab drilled through. Show interevals cored or	e, or descriptions and ti drillatern tested.	ickness of formatio	ILEASE NAME WELL NO
NAMES OF FORMATIONS	тор	BOTTOM	
Hartshome	1878	2035'	APPROVED DISAPPROVED 1) ITD Section
Atoka Sand	3894'	3986.	a) No intent to Drill on file
Spiro Sand	5267	5280'	1) Send warning letter
Wapanucica Lime	5287	5303'	2) Recommend for contempt
Union Valley Lime	56 45'	5657	110 2) Reject Codes
Cromwell Sand	5659	5728	
		1	061-21460
			Were open hole logs run? X yz no
			Date Last log was run 10/26/2000
			Was CO ₂ encountered?yes X no at what depths?
			Was H ₂ S encountered?yes X no at what depths?
			Were unusual drilling circumstances encountered? yes _Xno If yes, briefly explain.
······································			

True Vertical Depth

Measured Total Depth

		640 /	\cres			
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<u> </u>		 				
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-		 				

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP		RGE	COUNTY			
7	8N		18E	HASKELL			
Spot Locati					Feet From Quarter Se	ction Lines	
	1/2 SE	1/4	1/4	1/4		1980 FSL	1320 FWL
	otal Depth		True Vertical De		BHL From Lease, Un	t. or Property Line:	
5810			5810		1980' FSL & 13		
					:		
			R HORIZONTAL	HOLE: (DRAIN	HOLES)		
DRAINHOL							
SEC			RGE	COUNTY			
3EC	1 441-						
Spot Locati					Feet From Quarter S	ection Lines	
	1/4	1/4	1/4	1/4		FSL	FWL
Depth of D			Radius of Turn		Direction	Total Length	
Debai or Di	STINUOII				1		
Moneurod	otal Depth	True	Vertical Depth	End Pt Lo	cation From Lease, Un	it or Property Line:	
MC4341CU	oun Deput	1.100	- voidour Bopar				
						14100-1	
DRAINHO	F #2						
SEC	ITWP		RGE	COUNTY			
SEC	1.884.		NGC	0000		•	
Cont Locat				!	Feet From Quarter S	ection Lines	
Spot Locat		1/4	1/4	1/4		FSL	FWL
B 4 76	1/4	1/4			Direction	Total Length	
Depth of D	eviation		Radius of Turn		VIELION	roum Lengur	

End Pt Location From Lease, Unit or Property Line:

APPLICATION TO DRILL, RECOMPLETE OR RE	ENTER				¥ 1996	
PILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK OKLAROMA CORPORATION COMMISSION				HL.	V 1996	
1. OTC/OCC OPERATOR NUMBER OIL & GAS CONSERVATION DIVISION		BATCH NUMB				7
10905 JIM THORPE BUILDENG 2. API NUMER / P.O. BOX 52000-2000	- 6	92	5 €	20	7	
OG Q 460 OKLAHOMA CITY, OK 73152-2000 (RUL# 163:10-3-1)						_]
3. NOTICE OF INTENT TO : (CHECK ONLY ONE.)			ATE WEL			
X DRILRECOMPLETEREENTERDEEPENAMEND · REASON	· · · · ·	LEASE	OR SPAC	TNG UNI	T IN INK	
4. TYPE OF DRILLING OPERATION >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	an)		5280		<u> </u>	7
A X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE						-
B: A ORIGAS DISPOSAL WATER SUPPLY 3. WELL LOCATION:	1650					
SECTION TOWNSHIP RANGE COUNTY] ‱					7
7 8N 18E Haskell	330		-+	+ -		-
14 14 C-N/2 SE 14 SECTIONERS 1980' 1320'	2510			┼╌┼		- 🕈 👘
7. Well will be 1320 feet from namest unit or property boundary.						м
s. LEASE NAME: WELL NUMBER: Ealde 4-7	1630		1	I		
NAME OF OPERATOR:	990			1		
Agate Petroleum, Inc.	- 330			+		-1
15 W. 6th Street, Suite 1301 (918) 585-9016						
City STATE 22P COD# Tulsa OK 74119-5458	ŀ	ि जूस	ٍ ا		; ;	×
10. SURFACE OWNER (out only, situals shoot for additional owners)	7	8 N I	88	8 8	3 8	8
ADDRESS	11. Is well loca	ited on lunds u	nder federa	i jarnetict	ion?	7
56 Bayview Lane	12. Will a wate	Y	XN	Y X	N N	4
CTTY STATE ZIP CODE Port Townsend WA 98368	Will surface	e water he use	4? _		(N	
14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)	13. DATE OPE	EXATION TO	BECHN			
	10-15-00					- _ [~] ⁻
1) Hartshorne 1880'	403H	RSR				
						- 1 1 1 1 1 1
2) Dirty Creek Middle Atoka & Spire Lower Atoka 3790'			m			
	403 C	CAT	m			akle
3) Wapanucka 5120'	403 5 402 m	ACK	<i>.</i>			1000 million
3) Wapanucka 5120' 4) Cromwell Sand Per E.U. 5550'	403 5 402 m	CAT	<i>.</i>			The man
3) Wapanucka 5120' 4) Cromwell Sand Pert E.L. 5) RASAL A Torka	403 F 602 W	ACK	•		· · · · · · · · · · · · · · · · · · ·	AT THE MAN THE
1) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand Per E.L. 5) BASAL A TUKA Swindth 15. BPACING ORDER NULGER(8) AND SIZE UNIT(8): \$50.98 ·	403 F 602 W	CATI ACK CMWG	•			BN 18E
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.L. 5) BASAL ATUKA 5550' 5) BASAL ATUKA 5098 / 13. BPACING ORDER NULDER(8) AND SIZE UNIT(8): 5098 / 14. PERDIDA APLICATION C.D. NO. H7 LOCATION ORDER NO.	403 5 403 m 402 403	ATK	ĄA	· · · · · · · · ·		AN THE
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.C. 5) BASAL A TO NA 13. BRACHIG ORDER NUMBER(6) AND SIZE UNIT(5): 10. STOPP INTO SADEX NUMBER(6) AND SIZE UNIT(5): 14. PERDIMO APPLICATION C.D. NO. H7. LOCATION EXCEPTION GADEX NO. 15. TOTAL DEPTIT 120. OROUND FLAV. 121. DEPTIT TO BARGO DE TREATABLE W/21. BURGACE CASHING TO ALL DEPTIT.	403 5 403 w 402 403	CATI ACK CMWG	ĄA	· · · · · · · · · · · · · · · · · · ·		<u>BN</u> <u>196</u>
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.L. 5) BASAL A TUKA 5550' 5) BASAL A TUKA JC 13. BRACING OKDER NUMBER(9) AND SIZE UNIT(9): JC 14. PENDING ANT/CATION C.D. NO. IT LOCATION COMPERAND. 15. TOTAL DEPTH 24. GROUND FELSU. 16. PENDING AND SIZE UNIT(9): 24. GROUND FELSU. 17. TOTAL DEPTH 24. GROUND FELSU. 25. ODA N 1740'	403 5 403 w 402 403	ATK	ĄA			<u>8N</u> 19E
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.L. 5) BASAL A TUKE 640 SETT String to the set of the	403 5 403 w 402 403	ATK	ĄA			<u>81</u> 192 DAM 192 <u>akie 4-7</u>
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand Pen E.t., 5) BASAL ATUKA 5550' 5) BASAL ATUKA 5098 13. BPACING ORDER NUNDER(B) AND SIZE UNIT(S): 53951 33.9551 50.00 16. FEMDING APPLEATION C.D. NO. 171. LOCATION EXCEPTION GROEP NO. 17. LOCATION EXCEPTION GROEP NO. 113. BUCKRASED DENSITY ORDER NO. 18. TOTAL DEPTH 20. GROUND ELKV. 21. DEPTH TO BASE OF TRATABLE W.L. BURFACE CARNO 13.4.1 CARROTIC 18. ALTERNATIVE CARNO PROCEDURE, dock bas and H in Weak (APPTDAYT REQUEED, we reverse also, hs. 13.1) 1.4.1 CARROTICEDURE, dock bas and H in Weak (APPTDAYT REQUEED, we reverse also, hs. 13.1) 14. ALTERNATIVE CARNO PROCEDURE, dock bas and H in Weak (APPTDAYT REQUEED, we reverse also, hs. 13.1) 1.4. Count of the straded from ball depth to grand carbon set of are done to the production sating string. 15. PTL DIFORMATIONE Using more than set of a reverse of and system? If yes. Y X If yes, H ad ine 25.2 on top reverse diff.	403 C 402 w 402 403	ATK	ĄA			<u>81</u> 19E
3) Wapanucks 5120' 3) Wapanucks 5120' 4) Cromwell Sand PrA E.t. 5550' 5) BASAL A Tring Sold Sold String 13. BRASAL A Tring Sold String Sold String Sold String 13. BRASAL A Tring Sold String Sold String Sold String Sold String 13. BRASAL A Tring Sold String Sold Stri	403 C 402 w 402 403	ATK	ĄA			<u>81</u> <u>11</u> E man see avo e <u>akte 4-7</u> men wee
2) Date y circles 3) Wapanucks 5120' 4) Cromwell Sand 767 E.t. 5550' 5) <u>A A A TUKS 5698 5698 5698 5698 15 BPACING ORDER NUMBER(8) AND SIZE UNIT(8): 53951 53951 16 PENDING APPLICATION C.D. NO. 17 LOCATION EXCEPTION ORDER NO. 18 DICERASED DENSITY ORDER NO. 19 TOTAL DEPTH 20 ORDER NUMBER(8) AND SIZE UNIT(8): 53951 10 ATTERNATIVE CASING PROCEDURE, dock box and #1 in block (APPLIANT REQUIRED., we reverse aide, fac 31.) A Conset all be circleded from box ball depth to grand outfrom on the production range area. A Type of multiplem: X ATTER BASE OIL BASED ORD PROC. 10 ATTERNATIVE CASING THE System: X WATER BASE OIL BASED OIL BASED OND PROC. 10 ATTERNATION </u>	403 [402 402 403	ATK	ĄA			<u>BN</u> <u>I</u> <u>I</u> <u>I</u> TOTAN ARE MANDE <u>ALE 4-7</u> <u>WELMARE</u>
3) Wapanucks 5120' 3) Wapanucks 5120' 4) Cromwell Sand PrA E.t. 5) BASAL A TUKA 5550' 5) BASAL A TUKA 5098 · 13. BRACING ORDER NO.DER NO.DE	403 [402 402 403	CATI ACK SMWL ATK	ĄA			<u>81</u> <u>1</u> <u></u>
3) Wapanucks 3) Wapanucks 3) Wapanucks 3) Wapanucks 3) Cromwell Sand 4) Cromwell Sand 70 M 70 M	Yo3 [402 w 402 Yo3	CATI ACK SMWL ATK	ĄA			<u>BN</u> <u>1</u> <u></u>
3) Wapanucka 3) Wapanucka 3) Wapanucka 3) Wapanucka 3) Cromwell Sand 4) Cromwell Sand 5120' 4) Cromwell Sand 5120' 4) Cromwell Sand 5120' 5098	Yo3 [402 w 402 Yo3	CATI ACK SMWL ATK	ĄA			<u>81</u> 192 IDAN 2000 E ANOLE <u>AFTE ANOLE</u> <u>AFTE ANOLE</u>
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.t. 5) BASAL A TUKA 5550' 5) BASAL A TUKA 5098 · 13. BRACING ORDER NUMERIES AND SIZE UNIT(S): 53956 13. BRACING ORDER NUMERIES (STORE) 17 LOCATION C.D. NO. 15. TOTAL DEPTH 20. OROUND FLAV. 16. TERNENG AND SIZE UNIT(S): 53050' 17. LOCATION ED. NO. 17 LOCATION ED. NO. 18. TOTAL DEPTH 20. OROUND FLAV. 21. DEPTH 20. OROUND FLAV. 21. DEPTH 20. OROUND FLAV. 23. DEPTH 20. DEPTH	Yo3 [402 w 402 Yo3	CATI ACK SMWL ATK	ĄA			<u>81</u> 192 IDAN 800 INVO E <u>AFTE ANO</u> E
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.t. 5) BASAL A TUKE 5550' 5) BASAL A TUKE 5098 - 15. BRASAL A TUKE 5098 - 15. BRASAL A TUKE 5098 - 15. BRASAL A TUKE 5098 - 15. BRASEN NUMBER(B) AND SIZE UNIT(B): 5000' 16 FORL DEPTH 20. GROUND ELEV. 17 TOTAL DEPTH 20. GROUND ELEV. 18 TOTAL DEPTH 20. GROUND ELEV. 19 TOTAL DEPTH 20. GROUND ELEV. 10 ALTERNATIVE CABINO FROCEDURZ, duck bas and H is black (APPTIDATT REQUIRED. , we revease dia. Bas 31.) 14 ALTERNATIVE CABINO FROCEDURZ, duck bas and H is black (APPTIDATT REQUIRED. , we revease dia. Bas 31.) 15 A.T CABINO FROCEDURZ, duck bas and H is black (APPTIDATT REQUIRED. , we revease dia. Bas 31.) 16 A. Camera di ba sirabid fam seckit 17 BUD GROUND APPLICATIONE UNIT BEQUIRED. , we revease dia. Bas 31.) 17 BUD GROUND APPLICATIONE UNIT BEQUIRED. , we revease dia. Bas 31.) 18 ALTERNATIVE CABINO FROCEDURATIONE TI WARD STATEMENT OF THE STA	Yo3 [402 w 402 Yo3	CATI ACK SMWL ATK	- <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>			<u>81</u> 19E
3) Wapanucks 5120' 3) Wapanucks 5120' 4) Cromwell Sand FrA E-6, 5) AA SAL A TUKS 5550' 5) AA SAL A TUKS 5098 - 13. BRACING ONDER NUMBER(9) AND SIZE UNIT(9): 5300' 14. PENNING AFFLEATION C.D. NO. 171 LOCATION COLORER NUMBER(9) AND SIZE UNIT(9): 15. BRACING ONDER NUMBER(9) AND SIZE UNIT(9): 540 acress 16. PENNING AFFLEATION C.D. NO. 171 LOCATION EXCEPTION ONDER NO. 17 TOTAL DEPTH 28. OROURD PELEV. 21: DEPTH TO BASE OF TERATABLE W. 21: BURFACE CASING 18. TOTAL DEPTH 28. OROURD PELEV. 21: DEPTH TO BASE OF TERATABLE W. 21: BURFACE CASING 19. TOTAL DEPTH 28. OROURD PELEV. 21: DEPTH TO BASE OF TERATABLE W. 21: BURFACE CASING 19. TOTAL DEPTH 28. OROURD PELEV. 21: DEPTH TO BASE OF TERATABLE W. 21: BURFACE CASING 19. TOTAL DEPTH 28. OROURD PROCEEDURE, dow's bail days to grade action on the production cases are: 19. Comment all to drawlate two total days to grade action on the production cases are: 21: A transformer of the second total days to grade action on the production case are: 23.1 PTT DIFORMATION: Using mere than easy if a multiple to grade action on the production case are: 640 by mere of a two sings cases are: 23.1 PTT DIFORMATION: Using mere than total cases total actin actin acristition: 2000 pre	Yo3 [402 w 402 w 403 Yo3 Popper Prior	CAT, PCK CMWL CMWL ATK OCCUSEON	- <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>		· · · · · · · · · · · · · · · · · · ·	<u>81</u> <u>11</u> <u>akle 4-7</u> <u>rezument</u>
3) Wapanucks 5120' 3) Wapanucks 5120' 4) Cromwell Sand PrA E.C. 5) BASAL A TOLKS Soft S550' 15 FORAL DEPTH Soft S550' 16 FORAL DEPTH Soft S550' 17 FORAL DEPTH Soft S550' 18 FORAL DEPTH Soft S550' 19 FORAL DEPTH Soft S550' 10 ALT DEPTH Soft S550' 11 ALT CARNO ENCODER LAW, 21: DEPTH TO BASE OF TERATABLE W 21: BURKACE (CARNO 11 ALT CARNO FROCE Soft S50' 12 ALT CARNO FROCE Soft S50' 13 ALT CARNO FROCE Soft S50' 14 ALTEENATIVE CARNO FROCE TOBE S50' 15 BASED ALTON EARNO Soft S50' 15 BASED ALTON EARNO Soft S50' 15 BASED ALTON EARNO Soft S50' 16 BASED ALTON EARNO Soft S50' 17 BY OF DEPOCEDURE, depoted mud system: X	Yo3 [402 w 402 w 403 Yo3 Popper Prior	CAT, PCK CMWL CMWL ATK OCCUSEON	- <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>			<u>81</u> <u>11</u> <u>men men muno</u>
3) Wapanucks 5120' 3) Wapanucks 5120' 4) Cromwell Sand PrA E.L. 5) BASAL A TUKE Stopphild 6) TOTAL DEPTH Stopphild 5) TOTAL DEPTH Stopphild 5) TOTAL DEPTH Stopphild 6) Total DEPTH Stophild 6) Total DEPTH<	403 [403 [402 402 403 50 50 50 50 50 50 50 50 50 50	CAT, PCK CMWL CMWL ATK OCCUSEON	- <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>			<u>81</u> <u>11</u> TOTAL SEE ANO B <u>akle 4-7</u> <u>resume</u>
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand PrA E.t. 5) BASAL ATUKE 5550' 5) BASAL ATUKE Soft Part 1 13. BRACHOG ORDER NUMBER(6) AND SIZE UNIT(5): 540 arrst 14. PERDING APPLICATION C.D. NO. 17 LOCATION EXCEPTION ORDER NO. 15. TOTAL DEPTH 20. OROURD ALKY, 21. DEPTH YO BARLO PTERATABLE W 21. BURPACE CABNO 16. TOTAL DEPTH 20. OROURD ALKY, 21. DEPTH YO BARLO PTERATABLE W 21. BURPACE CABNO 17. ALTERNATIVE CABNO FROCEDURE, dots bas and file in back (APPLIANT REQUIRED, or reverse take, las 31.) 17.40' 18. Conset all to circulated fam Type of mid system: x 19. TIT DIFORMATIONE Using mere fam ong years Type	Yo 3 [L/o 2 w Yo 2 Yo 3 Yo 3 Yo 3 PTT N OPPERE PIT 4 PTT N OPPERE PIT 4 PTT PTT PTT PTT PTT PTT PTT PT	CAT ACK SMWL ATK OCCUSEON	- - - - - - - - - - - - - -	N. d		<u>BN</u> <u>1</u> <u>1</u> <u>1</u> TOTAN AND B THE MADE AND B THE MADE AND B
3) Wapanucks S120' 3) Wapanucks S120' 4) Crosswell Sand PrA 5.1.1 5) BASAL A TUBE S098 13. BPACING ORDER NUMBER(8) AND SECE UNIT(9) S098 14. PENDING APPLICATION CD. NO. 17 LOCATION EXCEPTION ORDER NO. 15. TOTAL DEPTH D0. GROUND BLEV, 21: DEPTH TO RAPE OF TRATABLE V 21: BURPACE CASING 16. TOTAL DEPTH D0. GROUND BLEV, 21: DEPTH TO RAPE OF TRATABLE V 21: BURPACE CASING 17. TORS TORS 18. Ormed all to invalue of the base of file base (AFFILDAVT REQUERED), reverse of the file base of file base of file base of file base of the product of the product of the state of the state of the base of file base of file base of the product of the product of the state of the state of the base of file base of file base of file base of the product of the product of the state of the state of the base of file base of the product of the state of the base of file base of the product of the state of the base of file base of the product of the state of the base of file base of the product of the state	Yo 3 [402 Yo 3 Yo 3 Yo 3 Yo 3 Yo 3 Providence of the second seco	CAT ACK CMWL ATK OCCUSEON SLOT SLOT SLOT SLOT SLOT SLOT SLOT SLOT	<i>B</i>A <i>vLx</i>	N. 1 1091.		<u>BN</u> <u>If</u>
3) Wapanucka 5120' 3) Wapanucka 5120' 4) Cromwell Sand 574 E-4. 5) AA SAL A TUKA 5550' 5) AA SAL A TUKA 5098 - 13. BRACKNO GROER INVAGERS(s) AND SIZE UNIT(s): 540 ACTES 14. PERDING ORDER INVAGERS(s) AND SIZE UNIT(s): 540 ACTES 15. BRACKNO GROER INVAGERS(s) AND SIZE UNIT(s): 540 ACTES 16. PERDING ORDER INVAGERS(s) AND SIZE UNIT(s): 500 BEAMTY ORDER INVAGERS(s) AND SIZE UNIT(s): 16. PERDING ORDER INVAGERS(s) AND SIZE UNIT(s): 540 ACTES 17. LOCATED DEPART 17. LOCATED DEPART 18. TOTAL DEPTH 50. (BOURD PERAFY DEPART ADJER VELT STATES 19. TOTAL DEPTH 50. (BOURD PERAFY DEPART ADJER VELT STATES 19. TOTAL DEPTH 50. (BOURD PERAFY DEPART ADJER VELT STATES 19. TOTAL DEPTH 50. (BOURD PERAFY DEPART ADJER VELT STATES 19. TOTAL DEPTH 50. (BOURD PERAFY DEPART ADJER VELT STATES 19. ALTERNATIVE CARRO PROCEDURS, deck bas and file bask (APPTDAYT REQUERED) or reverse data. 19. ALTERNATIVE CARRO PROCEDURS, deck bas and file bask (APPTDAYT REQUERED) N MATER BASE 19. DEPERT ADJER VELT STATES X WATER BASE 19. DEPERT ADJER VELT STATES X WATER BASE 19. DEPERT AD	Yo 3 C L/o 2 w Yo 2 Yo 3 Yo 3 Yo 3 Yo 3 PT [™] N OPPETER PTI 4 PT [™] N OPPETER PTI 4 PTI 4	CAT ACK CMWL ATK OCCUSEON SLOT SLOT SLOT SLOT SLOT SLOT SLOT SLOT	Y_Y yY pervis nd beł	N.		<u>81</u> <u>11</u> <u>menos</u> <u>menos</u>
3) Waspanucka 5120' 3) Waspanucka 5120' 4) Cromwell Sand 577 (144) 5) AA SAL A TUKE 5550' 5) AA SAL A TUKE 5098 13 BFACING ORDER NUMBER(8) AND SIZE UNIT(8): 640 acress 14 DEPENDING APPLICATION C.D. NO. 17 (DACATEON EXCEPTION ORDER NUMBER); AND SIZE UNIT(8): 15 BFACING ORDER NUMBERS, AND SIZE UNIT(8): 640 acress 16 TOTAL DEPTH 28. OROUND REAK PLAND BILLY UNIT(8): 21. DEPTH TO BASE OF TRATADUE W 21. SUBFACE CARDIO 18 TOTAL DEPTH 28. OROUND REAK PLAND BILLY UNIT(8): 21. DEPTH TO BASE OF TRATADUE W 21. SUBFACE CARDIO 21. ALT CARDOTROW CARDING REAK PLAND BILL WITCH PRODUCED. 18 TOTAL DEPTH 28. OROUND REAK PLAND BILLY UNIT(8): 21. DEPTH TO BASE OF TRATADUE W 21. SUBFACE CARDIO 21. ALT CARDOTROW CARDING REAK PLAND BILL WITCH PRODUCED. 18 ALTERNATIVE CARDIN PROCEEDURE, and the to the top to space of the reak production and protein the top to space of the reak pland top to space of the reak production and protein the top to space of the reak pland top to space of the reak pland top to space of the reak pland top top of ground write great than 10 ft below base of pit ? Y Y 17 TH 1 20 top of ground write great than 10 ft below base of pit ? Y Y Y 18 ALTERNATIVE CARE ONT DESCAL OF DRULLING FLUIDS (MAST WEIT)? Y	Yo 3 C L/o 2 w Yo 2 Yo 3 Yo 3 Yo 3 Yo 3 PT [™] N OPPETER PTI 4 PT [™] N OPPETER PTI 4 PTI 4	CAT ACK CMWL ATK OCCUSEON SLOT SLOT SLOT SLOT SLOT SLOT SLOT SLOT	Y_Y YY YY Ppervis nd bel Date	N.		<u>81</u> <u>11</u> <u>akie 4-7</u> <u>rez. was</u>

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NOTICE: Approval is void of operations have not commenced within six months of the date of approval. An approval permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spud Report, within fourteen days of commencement of operations. CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 14 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.

5.1. PIT DIPORMATION - PIT					COL BASSIC									
	A. Type of mud B. Expected mu			ATER BASP		GAS BASED(AUR DA	intro)							
PIT # 2	C. Type of Pit 8			-सोव,	danst, I all-site,	partity location:								
			grader thin i	10 ft below base of pit?		Y	м							
	E. Within I mil		ter weilt?		Y N		OPPETTE PTT	r						
LL OCC USE ONLY	F. Wellhead Pro			<u> </u>	N									-,
B. Pit Loudien:	A. Category Allevial Plain/Terro		, B	3 4 Tm		Nes-BSA								Ι.
C Special area or field rule					Y N	Yidi > 50	· · · · ·		- 5280	°				
R. SOIL & GEOMEMBRA	NE LINER RECUT			RANE LINER REQUIRED		20 and30 a	₫ _							
9. Bottom Hole Location		SEC	TWP	ROE	COUNTY									
for Directional Hole: POT LOCATION:				PRET PROM CONCTEN	A		4				}			
1/4	144	1.44	14	SECTIONLINES	from SOUTH LINE	ive WEST LINE		+	+			_		
icensured Total Depth		True Vertical			BHL from Lease, Unit, o	or Property	-				÷			
		1			Line:			+····						· ·
0. Bottom Hole Location fo	r Horizontal Hole:	(DRAINHOLES)] L_		Ì					
DRAIN HOLE #1:	SEC	TWP	RŒ	COUNTY										
OT LOCATION:	1/4	14	144	SECTION LINES	from SOUTH LINE	from WEST LINE		<u>↓</u>					N	
with of Deviation	r	Radius of tur		Direction		Total Length	- 1			· ·	}		F	
*								****	+ - +		++	·		
leasured Total Depth		True Vertical	Dupth	P	End point location from	lease, unit or	1 [6		1		
	0				property line:							-		
DRAIN HOLE #2:	SEC	TWP	RGE	COUNTY	6		┥└	1			1. L			
POT LOCATION:	1/4	1/4	1/4	ECTION LINES	from SOUTH LINE	from WEST LINE	1							
upth of Deviation	<u> </u>	Radius of tur		Direction	· · · · · ·	Total Length	1. LE more th	in two dminh	iolei are pr	oposed, at	uch super	nte abos	x.	
							indicating (he necessary	informatio	an.				
icasured Total Depth		True Vertical	Depth		End point location from	lease, smit	2. Direction.						_	
•		<u> </u>			or property line:		3. Please not							1
	31.7			TIVE CASING PROG				egal bounder required for					(prink)	
i. This well(X WILL	12.6			n attents to this affidavit) lost circulation zones.	,			· • • • • • • • • • • • • • • • • • • •	an aratiric	~~~ = 21 00	warne v	~ 1415.		
During the drilling of this			•		N/A WILL	WELL NOT) exceed	d 50 gallons per	minute.						
					ter wells may be obtained fr				ARD, P.O.	Box 150,				1
Okishoma City, OK 7310			nd, so state:	(A)	TTACH ADDITIONAL SHE	ET IF NECESSARY	3							
ame of Owner/Operator				deress of Owner/Opera	ster	Location (Nonrest 1/4 1/	4 1/4)		Deepest	producin	ig interv	ni -	
No Water We	lls Found													
No Water We	lls Found													
No Water We	lls Found					· · ·								
No Water We	lls Found													
4. The projected depth of the	: viul!				op of any enhanced recovery					······		·		
4. The pròjected depth of the 5. A current band log is requ	: well	submitted from no	liens then 10	0 feet below the base of 1	the treatable water-bearing i	formation to the suffa	KC.			· · · · ·			 ,	
4. The pròjected depth of the 5. A current band log is requ	: well	submitted from no	liens then 10	0 feet below the base of 1	the treatable water-bearing i	formation to the suffa	KC.	s to be taken.			· · · ·		,	
 The pròjected depth of the 5. A consent bond log is requ 6. Π casing depth is more that 	: well irred to be run and r an 250 fect deeper t	submitted from no then base of the tre	4 less then 10 stupple water-	0 feet below the base of 1 bearing formation, open	the treatable water-bearing i	formation to the suffa	ce. and precaution	s to be taken.		USE ONL				
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040.6 CORP COMK RECEIPT 011730015 0548: 09/2072000 Time: 1110 0548: 09/2000000 Cashier: 520 05489: 000000000 Time: 21110

PERMIT TO DRILL OTC/OCC Number: 10905-0	OKLAHOMA CORPORATION COMMISSI	ON PERMIT Approval Date: 09/26/2000	T TO DRILL
· · · · ·	API Number: 061-21460	Expiration Date: 03/26/2001	
Notice of Intention To: DRILL Type of Drilling Operation: STRAIGHT HOLE County: HASKELL Spot Location: CN2 SE4	Well Type: OIL/GAS	Well Location: Sec: 7 Twp: 08N Rge: 18E	3
Feet From: SOUTH 1/4 Section Line 1980 Feet F Lease Name: EALDE	rom: WEST 1/4 Section Line 1320 Well No: 4-7	Feet from the nearest lease line: 1320 Operator Name: AGATE PETROLEUM, INC.	
Surface Owner Address CHARLEY & RETA SHELTON 56 BAYVIEW LANE		TELEPHONE: (918) 585-9016 <u>Operator Return Address</u> AGATE PETROLEUM, INC. 15 W 6TH STREET, STE 1301	
PORT TOWNSEND WA 98368		TULSA OK 74119	
Operation to Begin: 00/00/0000	Fresh Water Supply Well Drille	d: NO Surface Water used to E	Drill: NO
Formation Codes, Names, Depths, (Permit Valid F (1) 404HRSR HARTSHORNE (3) 402WPCK WAPANUCKA (5) 403ATKBA ATOKA BASAL		TM DIRTY CREEK (MID ATOKA) L CROMWELL	3790 5550
Spacing Order Numbers: 339561	Spec	ial Orders:	
Pending CD Numbers: Location Exception Orders:	Tota Increased Density Orders: Dept 443769 580	h: Elevation Casing: Water-Bearin	
<pre>PIT 1 INFORMATION: Type of Pit System: ON-SITE Type of Mud System: WATER BASED Expected Chloride Content of Pit: Maximum 2000 PPM; Average 1000 PPM Pit is not located in a Hydrologically Sens: Category of Pit: 2 Liner not required for Category: 2 PIT Pit Location is NON-HSA. Pit Location Formation: BOGGY Surface Casing Affidavit, Yield Greater Tham Surface Casing Affidavit, Yield Greater Tham</pre>			
Approved Method for disposal of Drilling Fluids Evaporation/Dewater and Backfilling of Rese			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

API No.

OTC/OCC Operator No. 10905–0

OKLAHOMA CORPORATION COMMISSION
OE & Ges Conservation Division
Post Office Box 52000-2000
Oldahoma City, Oldahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

	TYPE OR USE BLACI		
NW Quinton		locc	District 4
*Operator Agate Petroleum		0000	OTC Operator No 10905-0
Well Name/No. Eakle # 4-7		Count	Haskell
"Location1/41/4 /X04 SE1/4	Sec 7	TWP 08N	Rge 18E

Cement Casing Data	Conductor Casing	Gurface Casting	Alternative Casing	intermediate Casing	Production States	Liner
Cementing Date		10-23-00				
Size of Drill Bit (Inches)		11 in.				
Estimated % wash or hole enlargement used in calculations		50 %				
Size of Casing (inches O.D.)		8-5/8 in.				
Top of Liner (if liner used) (fl.)				1		
Setting Depth of Casing (ft.) rom ground level		1735 ft.				
Type of Cement (API Class) n first (lead) or only skurry		Н				
n second slurry						
in third slurry						
Sacks of Cement Used n first (lead) or only slurry		600				
n second slurry				L		
n third slurry						
/ol of slurry pumped (Cu fl)(14.X15.) n first (lead) or only sturry		660 c.ft.				
n second slurry						
n third slurry		1				
Calculated Annular Height of Cement behind Pipe (ft)		1735 ft.				
	1	40 ft.		}		

Was cement circulated to Ground Surf	lace?	XX Yes	No	"Was Cement Staging Tool (DV Tool) used?	Yes	<u>_XX</u> •••
"Was Cement Bond ⊾og run?	X Yes	No(If so, Attach Copy)	*If Yes, at what depth?	`	f

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

lemarks	*Remarks
12 Bls. Cement Returns	
OKLA. Permit # 589 CEMENTING COMPANY	OPERATOR
declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Commenter or Authorized Representative	Signature of Operator or Authorized Representative
ame & Title Printed or Typed	Name & Title Printed or Typed
Lindell_Sharp , Owner / Cementer	Thomas E. Stanton, President
Sharp Well Cementing, Inc,	Agate Petroleum, Inc. 'Address
P. O. Box 99	15 W. 6th Street, Suite 1301
Huntington	'C _{ity} Tulsa
State Zip	'State 'Zc
AR. 72940	ОК 74119-5458
Felephone (AC) Number	Telephone (AC) Number 918-585-9016
501-996-2500	
Date 10-23-2000	1/2/01

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC-165:10-3-4(h).

,

- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No		
063	1-21	460

CEMENTING REPORT	
To Accompany Completion Rep	ort

1

Form 1002C Rev 1998 OTC/OCC Operator No. 10905-0

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

	TYPE OR USE BLA	CK INK ONLY	
Field Name NW Quinton		OCC Distri	ctΔ
^{•Operator} Agate Pet.		OCC/OTC	Operator No 10905-0
Well Name/No. Eakle #4-7		County	ittsburg
"Location	Sec 7	twp 8N	Rge 18E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	intermediate Casing	Production String	Liner
Cementing Date					10-27-00	
*Size of Drill Bit (Inches)					7 7/8"	
'Estimated % wash or hole enlargement			<u> </u>		1 1/0"	
used in calculations		-			20	
Size of Casing (inches O.D.)					4 1/2"	
*Top of Liner (if liner used) (ft.)						
Setting Depth of Casing (ft.)						
from ground level			1		5816'	
Type of Cement (API Class)	<u>† · · · · · · · · </u> †			·	+	
In first (lead) or only slurry					Poz	
n second slurry						
In third sturry						
Sacks of Cement Used		· · · · · · · · · · · · · · · · · · ·			<u> </u>	
in first (lead) or only slurry		••••••••••••••••••••••••••••••••••••••			250	
In second slurry						
in third slurry						
Vol of slurry pumped (Cu ft)(14.X15.)					<u>├</u>	·
n first (lead) or only slurry					322	
n second slurry				-		
n third slurry						
Calculated Annular Height of Cement						
behind Pipe (ft)					1119'	
Cement left in pipe (ft)	1 1				46'	

*Amount of Surface Casing Required (from Form 1000)

1735

ft.

Was cement circulated to Ground Surface?	Yes X No	"Was Cement Staging Tool (DV Tool) used?	Yəs	<u> </u>
"Was Cement Bond Log run? X Yes	No (if so, Attach Copy)	°lf Yes, at what depth?	-	fi l

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

Remarks Remarks OPERATOR CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge am authorized to make this certification, that the cementing of of the well data and information presented in this report, and casing in this well as shown in the report was performed by me that data and facts presented on both sides of this form are or under my supervision, and that the cementing data and facts true, correct and complete to the best of my knowledge. This presented on both sides of this form are true, correct and certification covers all well data and information presented complete to the best of my knowledge. This certification herein. covers cementing data only. Signature of Operator or Authorized Representative Signature of *Name & Title Printed or Typed Name & Title Printed or Typed Thomas E. Stanton, President Joe Smith - President Operator Cementing Company Agate Petroleum, Inc. Oklahoma Oilwell Cementing Company, Inc. Address Address 15 W. 6th Street, Suite 1301 P.O. Box 967 *City City Tulsa Cushing, State *Zip Zip State 74119-5458 OK Oklahoma 74023 Telephone (AC) Number Telephone (AC) Number (918) 225-3040 (918) 585-9016 'Date Date 10-30-00 1/2/01

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

TRANSFER OF OWNERSHIP UPDATE WELL INFORMATION

BATCH ID: 50517 SEQUENCE NUMBER: 0110

NEW OPERATOR NUMBER: 215170 OLD OPERATOR NUMBER: 109050 NAME: AGATE PETROLEUM INC NAME: ST MARY LAND AND EXPLORATION C ADDRESS: 7060 S YALE AVE STE 800 ADDRESS: 15 W 6TH ST STE 1301

TULSA OK 74136 TULSA OK 74119 TELEPHONE NUMBER: 9184887600 TELEPHONE NUMBER: 9185859016 EFFECTIVE DATE: 05/26/05

***** API NUMBER: 061-21460 *****

OTC PROD UNIT: 000 00 00000 WELL CLASSIFICATION: GAS LEGAL DESCRIPTION: 07 08N 18E CN2 SE4 COUNTY NAME: HASKELL WELL LEASE NAME: EAKLE WELL NUMBER: 4-7 PRODUCTION FORMATION(S) AND CLASSIFICATION:

MAY 2 6 2005

WDMS

Instructions A. Please type or print using black ink.	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division	80	802260651						
B. Form must be signed by former operator and new operator.	Post Office Box 52000		5280 ft						
C. Outline boundaries of lease and spot well being transferred.	Oklahoma City, OK 73152-2000								
D. Attach 1002A for well.	23	10'			1				
E. Questions should be directed to Well Records (405) 521-2275.	Transfer of Operator								
	OAC 165:10-1-15	50'							
API No. 3506121460 Location 1/4 1/4 1/4 SE 1/4	uit No. 061-56235 99	0'							
Location Sec.	Twp. Rge.		· · · ·						
8 1/4 1/4 1/4 SE 1/4	7 8N 18E ³³	0							
Ft FSL of Qtr Sec Ft FWL of Qtr Sec 1980' 13.20 -19	County Haskell 23	10'							
Current Well Name/No.				· •	· ·				
H U Fakle 4-7	16	50'							
Qriginal Well Name/No.									
H U Eakle 4-7	99	0							
Unit Name (if applicable)									
	33	0'	<u> </u>						
Well Class: Oil X Gas Dry Plugged			Locate Well On	Grid Above					
Producing formation(s) Cromwell			••••						
Oil Transporter/Purchaser		OTC No.							
Gas Measurer		OTC No.							

NEW OPERATOR

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	OCC No.	Name OCC No.
St. Mary Land & Exploration Company	2151	
Address		Address
7060 S Yale Ave., Suite 800		500 N Loop 1604 East Suite 100
City State	Zip	City State Zip
Tulsa OK	7413	
Phone No. FAX No. 018 488 7(00 018 48	0.0105	Phone No. FAX No. 210 400 4788
	38.0105	210.490.4788 210.490.8837
I verify that I am the legal operator of record with authority to trans	ster operatorship of this	Being the new operator, as of the effective date and time of transfer accept the facts
well.		presented as being true and correct and accept the operational responsibility for the well on the described property.
Land spians		ton anderon
Signature		Signature
	7	
James Proimo, Bushess	Dev.	Don Anderson Sr. Prod. Eng.
Name & Title (Typed of Printed)		Name & Title (Typed or Printed)
Nat Anoth		1
Signed and switch to defone the this day of	nuary. 2008	Signed and sworn to before the time and a sworn a sworn to before the time and a sworn a s
i i com i con i R ++		JANA A. CHARKESWORTH
NOT SERVICE THE SOLUTION	y neage	November 14,2008/ Public
My commissionextres:	0 0	My commission expires:
They communication which we have a second se		wy commission expires. How the second s
I verify more gate that have bereised due diligence in attemptin	g to locate the current operator	of record according to OCC records, who has abandoned the above well/lease and
	he certified recorded assignm	
COUNTIN	-	

		Signature
Character Landau L. Character L. C.		
Signed and sworn to before me this day of	······ · · · · · · · · · · · · · · · ·	,
My commission expires:		Notary Public
^		
FOR OCC USE ONLY	MAR 05 2008	MAR 0.5 2008
Surety Dept. Approved Rejected Date		Well Records Dept. Approved Rejected Date

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form on Commission Commission doe Approved warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Instructions			<u> </u>		AHOMA	CORPORAT	ON COM	MISSION								1073
A. Please type or print using black ink.			Oil & Gas Conservation Division						Rev. 2009							
	B. Form must be signed by former operator and new operator.				Post Office Bo				r			5280 ft				
D. Attach 1002	ndaries of lease an	d spot well i	being transi	erred.	Okla	ahoma City, O	K 73152	-2000	2310'							
		de (405) 52'	1-2275		т	ansfer of Ope	rator		2010							
E. Direct questions to Well Records (405) 521-2275.				OAC 165:1			1650'									
	C101400		OTC Pr	od.		004 500	25		1							
3	5-06121460		Unit No.			061-562	30		990'							
Location	1/4	1/4	1/4 SE	Sec. 1/4	7	Twp 8	N Rg	^{ie.} 18E	330'							
Ft FSL of Qtr Sec	1980'	Ft FWL Qtr Sec	of	1320'	County Haskell				2310'							
Current Wel		- u	Н	U Eakle 4	l-7			<u> </u>	1650'							
Original Wel			н	U Eakle 4	I-7				- 990'							
Unit Name									1				-			
(if applicable	e)								330'							
Well Class:		GAS 🔲 🛛	DRY									Locate W	ell On Grid	Above		
Producing formation(s)	<u>-</u>					Cr	omwel	I								
		effective	date of tr	ansfer of	this v	vell, for ti	ne pur	poses of	Comm	issior	n reco	ords,				
		is	the date	th <u>at the t</u>	ransfe	er is appr	oved t	by the Co	ommiss	ion.			_			
				OCC No										CC N		
	OPERATOR			222	24-0			RATOR]	80.	16	
Name	Abraxa	s Petroleu	ım Corpor	ation		Nar	ne	Earl	sboro E	nergi	es Coi	P				
Address		18803 Me	eisner Dr.	- ,		Add	ress	3001	7 NW 6	3 rd St.	#B-2	05	 , .=			
City	San Antonio	State	тх Zip	7,8	258	City	,	Okis	homa (lity	State	ĸ	Zip 73110	5		
Phone	(210) 400 4799	FAX N	No./E-mail			Pho	one					10./E-1		-		
INO.	(210) 490-4788			490-8837		No.		405-840								
	at I am the legal		of record w	ith author	ity to			that I am				f reco	rd with	autho	rity to	
transfer operatorship of this well.						transfer operatorship of this well.										
101	4110	$\overline{\mathcal{V}}$				_ _	\geq	\leq	4			<u> </u>				_
Signature						5	ignatu		-							
	Geoffrey Kin	g, Vice Pr	esident/C	FO		_ _		steven J	,							_
	Title (Typed or P	•						k Title (T y	•							
-	nd sworn to befor	-		2.4		11	-	and swo		ore m		1		·		
this $\underline{2}$	aday of	brung	,	2013	_·	7 ti	ni s 1	3day	of	-1	Ma	rcn	, 20	013	— ·	
			/	\mathcal{T}	//			TERRELL T.	GERARD	maxas			-			
an William			~ (all	_			ary Public	Ling EXP	100	525	~	e la	L	و ک	A
	CASEY CADI	NN61ary P	uplic	$\overline{\mathcal{V}}$			N	ary Public, Ay Commis	3, 2015	Ne	ary P	ublic			-	_ '
My Commission Expires																
My comm	ission expires 0	6 <u>, 2016</u>					ly com	mission	expires:							_
I verify unde	r oath that I have	e exercise	d due dilio	ence in al	tempt	ing to loca	te the	current c	perator	of rec	ord					
-			-		-	ease and			-							

I have attached a copy of the certified recorded assignment of lease.

* APPROVED COPY AVAILABLE ON OCC WEBSITE. *

Signature	
Signed and sworn to before me thisday of,,,	, ,
	ry Public
My commission expires:	APR 16 2013
Surety Dept. Approved Rejected Date APR 1 6 2013 Well Records Dept. Approved Rejected Date	ted DataVELL RECORDS
NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to	form only. Oklanoma Corporation
Commission does not warrant that the facts provided by the operator are true. Form is not approved until ap	
855·40	