

OKLAHOMA

Corporation Commission

P.O. BOX 52000
OKLAHOMA CITY OKLAHOMA 73152-2000

255 Jim Thorpe Building
Telephone: (405)521-2302
FAX: (405)521-3099

OIL & GAS CONSERVATION DIVISION



Tim Baker, Division Director

Tuesday, July 7, 2015

Multiple Well Transfer Request: 1073 Form

From: QEP Energy Company, #4147

To: BRG Petroleum LLC, #21665

All wells on the submitted list were approved:

221 wells were transferred

221

Instructions

- A. Please type or print using black ink.
- B. Form must be signed by former operator and new operator.
- C. Outline boundaries of lease and spot well being transferred.
- D. Attach 1002A for well.
- E. Direct questions to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165:10-1-15

5280 ft			
2310'			
1650'			
990'			
330'			
2310'			
1650'			
990'			
330'			

Locate Well On Grid Above

API No	See Attached List	OTC Prod. Unit No.	See Attached List
Location	1/4 - 1/4 - 1/4 - 1/4	Sec. NA	Twp NA Rge. NA
Ft FSL of Qtr Sec	NA	Ft FWL of Qtr Sec	NA
County	See Attached List		
Current Well Name/Number	See Attached List for Mass Transfer (5 pages)		
Original Well Name/Number	See Attached List for Mass Transfer (5 pages)		
Unit Name (if applicable)	See Attached List for Mass Transfer (5 pages)		

Well Class: OIL GAS DRY

Producing formation(s)

Notified by email (attached) to The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission. Notified by email (attached) to

CURRENT OPERATOR OCC No. 4147

Name: QEP ENERGY COMPANY
 Address: 6100 S YALE, STE 900
 City: TULSA State: OK Zip: 74136
 Phone: 918-237-4557 FAX No./E-mail: brandon.sloan@qepres.com

I verify that I am the legal operator of record with authority to transfer operatorship of this well

Signature: *Brandon Sloan*
 Name & Title (Typed or Printed): Brandon Sloan - Regulatory Manager, S. Region

Signed and sworn to before me this 29th day of April, 2015.

Debbie Arvey
 Notary Public
 My Commission expires: 2/6/2016

NEW OPERATOR OCC No. 21665-0

Name: BRG Petroleum, LLC.
 Address: 7134 S Yale Ave Ste 600
 City: Tulsa State: OK Zip: 74136-6353
 Phone: 918-496-2626 FAX No./E-mail:

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature: *Scott S Gruns*
 Name & Title (Typed or Printed): Scott S Gruns VP-Production

Signed and sworn to before me this 14 day of May, 2015.

Terrell T Gerard
 Notary Public
 My Commission Expires: May 23, 2019

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature.

I have attached a copy of the certified recorded assignment of lease.

* APPROVED COPY AVAILABLE ON OCC WEBSITE. *

Signature _____

Signed and sworn to before me this _____ day of _____, _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. Approved Rejected Date JUL 07 2015 Well Records Dept. Approved Rejected Date JUL 07 2015

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. The Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records

QEP ENERGY COMPANY

(4147) QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-20024	4147	JIM HALL UNIT	1	GAS	AC	03-08N-21E		NE4	NE4	SW4
061-20135	4147	CARLILE	1	GAS	AC	29-09N-22E	NW4	SW4	NE4	SW4
061-20230	4147	W W COUCH	1-6	TA	AC	06-08N-18E	SW4	SE4	NW4	SE4
061-20232	4147	ROSE & SONS-A	1	GAS	AC	28-09N-18E	SE4	NW4	NW4	SE4
061-20233	4147	JANEWAY "B"	1	GAS	AC	30-09N-18E			S2	NE4
061-20234	4147	VERDEN A	1	GAS	AC	31-09N-18E				SW4
061-20245	4147	WAGNON A	#1	GAS	AC	04-08N-18E				N2
061-20247	4147	TREASURE COVE-A	1	GAS	AC	29-09N-18E			CNW4	SE4
061-20248	4147	BROWN L	1	GAS	AC	33-09N-18E		NE4	NE4	SW4
061-20249	4147	EAKLE "B"	1	GAS	AC	34-09N-18E		SW4	SW4	NE4
061-20256	4147	GRAVES D	1	GAS	AC	09-08N-18E	NE4	NW4	SE4	NW4
061-20265	4147	EAKLE "C"	1	GAS	AC	27-09N-18E		SW4	SE4	NW4
061-20289	4147	SCOTT	1-7	GAS	AC	07-09N-23E		E2	W2	W2
061-20320	4147	TREASURE COVE "A"	2	GAS	AC	29-09N-18E	S2	N2	SW4	SW4
061-20321	4147	GLADYS MATHEWS	2	GAS	AC	08-07N-20E	SW4	SW4	NE4	SW4
061-20356	4147	BALLARD	1-6	GAS	AC	06-09N-23E				SW4
061-20542	4147	MCCLAIN "A"	1-15	GAS	AC	15-09N-18E			NW4	NW4
061-20567	4147	BASDEN	1	GAS	AC	23-09N-18E		N2	NW4	NW4
061-20572	4147	DENNY	1	GAS	AC	23-09N-18E			CNW4	NE4
061-20665	4147	FREDERICK "A"	1	GAS	AC	32-09N-22E			SW4	SW4
061-20727	4147	BEAM	1	GAS	AC	24-08N-19E			SE4	SE4
061-20754	4147	SLOAN UNIT	2	GAS	AC	06-07N-21E		S2	N2	SE4
061-20886	4147	SCRIVENER	1	GAS	AC	31-10N-23E			CNE4	NE4
061-21040	4147	SHELTON	1-A	GAS	AC	21-07N-19E	S2	S2	N2	SE4
061-21047	4147	PRICE SELF	2	GAS	AC	14-08N-22E	SW4	SW4	NE4	SW4
061-21058	4147	GEORGE	1-34	GAS	AC	34-09N-18E	N2	S2	SW4	SW4
061-21072	4147	WAGNON "A"	2	GAS	AC	04-08N-18E				CSW4
061-21073	4147	BROWN L.	2	GAS	AC	33-09N-18E		NE4	SE4	NW4
061-21075	4147	VERDEN "A"	2	GAS	AC	31-09N-18E			CNW4	SE4
061-21113	4147	GLADYS MATHEWS	3	GAS	AC	08-07N-20E	SE4	SE4	NW4	SE4
061-21123	4147	ROSE & SONS A	2	GAS	AC	28-09N-18E	E2	E2	E2	SW4
061-21124	4147	VERDEN "A"	3	GAS	AC	31-09N-18E	N2	N2	S2	NW4
061-21125	4147	GLADYS MATHEWS	4	GAS	AC	08-07N-20E		CN2	S2	SW4
061-21132	4147	EMMA	1-1	GAS	AC	01-07N-19E			CSW4	SW4
061-21169	4147	WAGNON A	3	GAS	AC	04-08N-18E			CNE4	SW4
061-21173	4147	TREASURE COVE A	3	GAS	AC	29-09N-18E	NE4	SW4	NE4	SW4
061-21178	4147	EAKLE "C"	2-27	GAS	AC	27-09N-18E	SW4	SW4	SE4	NW4
061-21190	4147	MATHEWS	5	GAS	AC	08-07N-20E	N2	S2	SE4	NE4
061-21254	4147	MATHEWS	6	GAS	AC	08-07N-20E	S2	S2	S2	NW4
061-21257	4147	BARRIOS	1-7	GAS	AC	07-07N-20E		CSE4	SE4	SE4
061-21301	4147	ALDRIDGE	3-7	GAS	AC	07-07N-20E	SE4	SW4	SE4	NE4
061-21302	4147	MATHEWS	8	GAS	AC	08-07N-20E	S2	S2	N2	SW4
061-21303	4147	MATHEWS	7	GAS	AC	08-07N-20E	SE4	SE4	NW4	SE4

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-21323	4147	BROWN L	3	GAS	AC	33-09N-18E	NW4	SW4	SW4	SE4
061-21324	4147	VERDEN "A"	4	GAS	AC	31-09N-18E		CSE4	NW4	NE4
061-21369	4147	MISS SUE	1-14	GAS	AC	14-08N-22E	E2	E2	SW4	SE4
061-21388	4147	WATSON	1-24	GAS	AC	24-08N-19E	NW4	SW4	SW4	SW4
061-21442	4147	SAWYER	3-24	GAS	AC	24-08N-19E		SE4	SE4	SW4
061-21444	4147	SAWYER	1-24	GAS	AC	24-08N-19E		SW4	NW4	NE4
061-21445	4147	SAWYER	2-24	GAS	AC	24-08N-19E	SE4	SE4	NE4	NW4
061-21538	4147	MONKS EAST	1-28	GAS	AC	28-09N-18E		SE4	SE4	SW4
061-21556	4147	MONKS WEST	1-33	GAS	AC	28-09N-18E	S2	SE4	SE4	SW4
061-21764	4147	PALMER	1-7	GAS	AC	07-07N-20E	NE4	SE4	SE4	SW4
061-21801	4147	BEAVER CREEK	2-17	GAS	AC	17-08N-19E		SW4	SW4	NE4
061-21851	4147	MONKS	3-33	GAS	AC	33-09N-18E	NW4	SW4	SW4	SE4
061-21861	4147	GEORGE	3-34	GAS	AC	34-09N-18E	NE4	SW4	SW4	SW4
061-21876	4147	ABBY	1-3	GAS	AC	04-08N-18E	SE4	NE4	SE4	NE4
061-21878	4147	CASON	3-18	GAS	AC	18-08N-19E	SW4	SW4	SW4	NW4
061-21883	4147	NOAH	1-9	GAS	AC	09-08N-18E	NW4	NW4	SW4	NW4
061-21885	4147	MCKINNON	2-7	GAS	AC	18-08N-19E	NW4	NW4	NW4	NW4
061-21887	4147	JONES D	2-19	GAS	AC	19-08N-19E	E2	SW4	SW4	SW4
061-21895	4147	CHASYN	1-5	GAS	AC	05-08N-18E	SE4	NE4	SE4	NW4
061-21909	4147	SPEARS	2-6	GAS	AC	06-08N-19E	SW4	NE4	SW4	SW4
061-21914	4147	MASON	1-7	GAS	AC	07-08N-19E	SW4	NW4	SW4	NW4
061-21917	4147	KING	4-8	GAS	AC	08-08N-18E	NW4	SE4	SE4	NW4
061-21920	4147	OGLE	2-17	GAS	AC	17-08N-19E	SE4	NW4	SW4	NW4
061-21924	4147	JONES D	3-19	GAS	AC	19-08N-19E	SW4	NW4	NW4	SW4
061-21929	4147	CASON	2	GAS	AC	18-08N-19E	SW4	SW4	NW4	SW4
061-21932	4147	ROSEMARY	1-19	GAS	AC	19-08N-19E	SE4	SE4	SE4	SW4
061-21943	4147	MIKEAL	1-32	GAS	AC	32-09N-18E	SW4	NW4	SW4	SW4
061-21946	4147	SPENCER	1-19	GAS	AC	19-08N-19E	SW4	NW4	NW4	NW4
061-21949	4147	KING	3-8	GAS	AC	08-08N-18E	SW4	NW4	SW4	NW4
061-21950	4147	TJ	1-7	GAS	AC	07-08N-19E	SE4	SE4	SE4	SW4
061-21957	4147	BAILEY	1-33	GAS	AC	32-09N-18E	NE4	SE4	SE4	SE4
061-21964	4147	MEGHAN	1-32	GAS	AC	32-09N-18E	SW4	NE4	SE4	SW4
061-21965	4147	SCHMIDT	1-5	GAS	AC	05-08N-18E	NW4	SW4	SW4	NW4
061-21969	4147	EMILY	1-32	GAS	AC	32-09N-18E	NW4	NW4	NW4	SE4
061-21971	4147	CASON	4-18	GAS	AC	18-08N-19E	NE4	SW4	SW4	NE4
061-21973	4147	JUDY	1-18	GAS	AC	18-08N-19E	NW4	SE4	SE4	SW4
061-21976	4147	JONES D	4-19	GAS	AC	19-08N-19E	SW4	SW4	SW4	NE4
061-21977	4147	SIMCO	1-33	GAS	AC	33-09N-18E	NE4	NE4	SE4	NW4
061-21978	4147	GLADYS WAGNON	1-4	GAS	AC	04-08N-18E	SE4	NE4	SE4	NW4
061-21979	4147	BEAVER CREEK	4-17	GAS	AC	17-08N-19E	NW4	SW4	SW4	SW4
061-21981	4147	BEAVER CREEK	5-17	GAS	AC	17-08N-19E	NW4	SW4	SW4	SE4
061-21984	4147	JAMI	1-5	GAS	AC	05-08N-18E	NE4	NE4	SE4	SW4
061-21985	4147	CHELSEA	1-4	GAS	AC	04-08N-18E	SW4	NW4	SW4	NW4
061-21989	4147	KENTON	1-3	GAS	AC	03-08N-18E	NE4	NE4	SE4	NW4
061-21990	4147	ADCOCK	1-5	GAS	AC	05-08N-18E	NW4	SW4	SW4	SW4
061-21992	4147	KING	5-8	GAS	AC	08-08N-18E	SE4	NE4	SE4	SW4

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-21993	4147	KING	2-8	GAS	AC	08-08N-18E	SW4	NW4	SW4	SW4
061-22000	4147	SHELTON	3-7	GAS	AC	07-08N-18E	NW4	NE4	SE4	NW4
061-22008	4147	AIKMAN	1-6	GAS	AC	06-08N-18E	SE4	SW4	NE4	NW4
061-22013	4147	MARILYN	1-30	GAS	AC	30-09N-18E	SE4	NE4	SE4	SW4
061-22021	4147	DENIUM	1-31	GAS	AC	31-09N-18E	NW4	NW4	SE4	SW4
061-22028	4147	PARKS	1-6	GAS	AC	06-08N-18E	SE4	NW4	SE4	SW4
061-22032	4147	GRANT	1-1	GAS	AC	01-08N-18E	SW4	SE4	NW4	NE4
061-22036	4147	KYLE	1-4	GAS	AC	04-08N-18E	SE4	NE4	SE4	SE4
061-22046	4147	MATTHEW	1-3	GAS	AC	04-08N-18E	SE4	NE4	SE4	SE4
061-22051	4147	SHELTON	2-7	GAS	AC	07-08N-18E	NW4	NW4	SW4	NW4
061-22052	4147	SHELTON	1-7	GAS	AC	07-08N-18E	SW4	NW4	SW4	SW4
061-22058	4147	TATOR	1-6	GAS	AC	06-08N-18E	SW4	NW4	SW4	NW4
061-22062	4147	ODESSA	1-9	GAS	AC	09-08N-18E	NE4	SE4	SE4	NW4
061-22063	4147	JANET	1-9	GAS	AC	09-08N-18E	SE4	NE4	SE4	SW4
061-22064	4147	DEATON	1-9	GAS	AC	09-08N-18E	SE4	NE4	SE4	SW4
061-22075	4147	NYCKI	1-6	GAS	AC	06-08N-18E	NW4	SW4	SW4	SW4
061-22077	4147	SHELTON	4-7	GAS	AC	07-08N-18E	NE4	NW4	NW4	SW4
061-22079	4147	ROSE	1-3	GAS	AC	03-08N-18E	SE4	NE4	SE4	SE4
061-22080	4147	ETHAN	1-4	GAS	AC	04-08N-18E	NW4	SW4	SW4	SW4
061-22096	4147	WINTON	1-31	GAS	AC	31-09N-18E	S2	NW4	SW4	NW4
061-22100	4147	DARYLIN	1-34	GAS	AC	34-09N-18E	SE4	SE4	SE4	SW4
061-22102	4147	LACI	1-34	GAS	AC	34-09N-18E	NW4	SE4	SE4	NW4
061-22110	4147	PETERS	1-34	GAS	AC	34-09N-18E	NW4	SW4	SW4	NW4
061-22117	4147	JOHN	1-32	GAS	AC	32-09N-18E	NW4	NW4	NW4	SW4
061-22124	4147	SPEARS	3-6	GAS	AC	01-08N-18E	NE4	SE4	SE4	NE4
061-22129	4147	KEITH	1-1	GAS	AC	01-08N-18E	NE4	SE4	SE4	NE4
061-22136	4147	MATHEWS	8S	GAS	AC	08-07N-20E		CSW4	SW4	SW4
061-22137	4147	LORI	1-31	GAS	AC	31-09N-18E	SW4	SW4	NE4	SW4
061-22139	4147	MATHEWS	8N	GAS	AC	08-07N-20E	NE4	NW4	SW4	NW4
061-22143	4147	DEATON	2-9	GAS	AC	09-08N-18E	NW4	NE4	NE4	SE4
061-22144	4147	SHELTON	4-21	GAS	AC	21-07N-19E	NW4	NW4	SE4	NW4
061-22146	4147	EAKLE	3-27	GAS	AC	27-09N-18E	NW4	NW4	SW4	SW4
061-22147	4147	ROSE AND SONS	5-28	GAS	AC	33-09N-18E	NW4	NW4	NW4	NW4
061-22154	4147	MATHEWS	8 SE	GAS	AC	08-07N-20E	NE4	SE4	SE4	SW4
061-22155	4147	MATHEWS	8W-R	GAS	AC	08-07N-20E	SE4	SE4	NW4	SW4
061-22166	4147	BRADT	1-1	GAS	AC	01-08N-18E	SW4	NE4	SE4	SE4
061-22170	4147	DANIEL	1-7H	GAS	AC	07-08N-19E	SE4	NW4	NE4	SW4
061-22173	4147	CATHY	1-1H	GAS	AC	01-08N-18E	NE4	SE4	NW4	SE4
061-22186	4147	EAKLE	4-27	GAS	AC	27-09N-18E	SW4	SW4	SW4	NW4
061-22188	4147	JAVELIN	1-6H	GAS	AC	07-08N-19E	NE4	NE4	NE4	NW4
061-22192	4147	FRANCES	1-6H	GAS	AC	06-08N-19E	SW4	NE4	NE4	SW4
061-22201	4147	JOHNSON	2-3H	GAS	AC	03-08N-18E	NE4	NE4	NE4	SE4
061-22203	4147	OGLE	3-17H	GAS	AC	17-08N-19E	SW4	SW4	NW4	SW4
061-22207	4147	EAKLE	5-27H	GAS	AC	27-09N-18E	SW4	SE4	SE4	SW4
061-22210	4147	KB	1-27H	GAS	AC	27-09N-18E	NW4	NW4	NW4	SE4
061-22307	4147	WILKINS	1-6	GAS	AC	06-09N-23E				

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QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-22314	4147	SOUTHARD	1-21	GAS	AC	21-07N-19E	NE	NW	SE	NE
061-22325	4147	MCCARTY	1-24	GAS	AC	24-08N-19E	NE	SW	SE	SE
061-22327	4147	MARTIN	1-6	GAS	AC	06-07N-21E	N2	SW	NE	NE
061-30029	4147	SLOAN UNIT	1	GAS	AC	06-07N-21E			CSE4	NW4
061-30071	4147	CASON UNIT	1	GAS	AC	18-08N-19E		SE4	SW4	NE4
061-30079	4147	GLADYS MATHEWS	1	GAS	AC	08-07N-20E		NW4	SW4	NE4
061-30082	4147	R E SHELTON	1	GAS	AC	21-07N-19E		SE4	NW4	SE4
061-30095	4147	MCKINNON UNIT	1	GAS	AC	07-08N-19E		SW4	NE4	SW4
061-60049	4147	JONES UNIT "D"	1	GAS	AC	19-08N-19E			CSW4	NE4
077-20017	4147	DIAMOND UNIT	1	GAS	AC	30-05N-19E		SE4	NW4	NW4
077-20105	4147	KENNEDY	1-32	GAS	AC	32-05N-18E		SE4	NW4	NE4
077-20111	4147	MCKEOWN	1	GAS	AC	20-05N-19E	S2	S2	S2	SW4
077-20117	4147	VFW	1	GAS	AC	21-05N-19E		N2	S2	SW4
077-20225	4147	BILLY HICKMAN	2-34	GAS	AC	34-06N-18E	NW4	NW4	SE4	SW4
077-20237	4147	WHITE "N"	2	GAS	AC	23-06N-17E	SE4	SE4	SW4	NE4
077-20638	4147	H & H CATTLE CO. "A"	1-31	GAS	AC	31-05N-20E		NE4	SE4	SE4
077-20658	4147	BARNES "A"	1-9	GAS	AC	09-04N-20E		SE4	NW4	SE4
077-20662	4147	NICHOLSON "A"	1	GAS	AC	27-05N-20E		NW4	NW4	NE4
077-20693	4147	ROBE (DOLLINS A)	1-25	GAS	AC	25-04N-18E	SE4	SE4	NE4	SE4
077-20965	4147	DAVIS	2	GAS	AC	02-05N-18E	E2	W2	E2	NE4
077-21025	4147	MCKEOWN	2	GAS	AC	20-05N-19E		NE4	SW4	SE4
077-21044	4147	EDGAR WOOD	2	GAS	AC	04-05N-18E	S2	N2	S2	NW4
077-21087	4147	BARNES	2-9	GAS	AC	09-04N-20E	NE4	NE4	SW4	NW4
077-21115	4147	COBLENTZ	5	GAS	AC	04-06N-19E	SW4	NW4	SE4	NW4
077-21134	4147	RAY HICKMAN	1-34	GAS	AC	34-06N-18E	E2	W2	E2	SE4
077-21143	4147	DOVIE WEAVER	5-5	GAS	AC	05-06N-19E				CSE4
077-21166	4147	REBA	1	GAS	AC	34-06N-18E	E2	E2	SW4	NE4
077-21210	4147	SATORI	1-27	GAS	AC	27-06N-18E		N2	N2	SE4
077-21240	4147	FAZEKAS	1-32	GAS	AC	32-06N-18E		CN2	SE4	SE4
077-21252	4147	H&H CATTLE COMPANY	2-31	GAS	AC	31-05N-20E	SE4	SE4	NW4	NW4
077-21317	4147	SATORI	2-27	GAS	AC	27-06N-18E		NW4	NW4	NE4
077-21378	4147	SAWYER	2	GAS	AC	05-05N-18E	W2	W2	W2	NE4
077-21447	4147	SPARKS	1-1	GAS	AC	01-04N-17E	SE4	NW4	SW4	SW4
077-21502	4147	SPARKS	2-1	GAS	AC	01-04N-17E	N2	N2	S2	SW4
077-21507	4147	PARKS	32SW	GAS	AC	32-07N-19E	NW4	SE4	SE4	SW4
077-21509	4147	SATORI	4-27	GAS	AC	27-06N-18E	NE4	SW4	NE4	SW4
077-21528	4147	FAZEKAS	1-33	GAS	AC	33-06N-18E			CSE4	SW4
077-60002	4147	DAVIS UNIT	1	GAS	AC	02-05N-18E				SW4
077-60003	4147	WOODS UNIT	1	GAS	AC	04-05N-18E				SE4
077-60004	4147	LELA SAWYER UNIT	1	GAS	AC	05-05N-18E		CNW4	SE4	NE4
079-00004	4147	CLYDE C CALDWELL	1	GAS	AC	21-08N-26E			CNW4	SE4
079-20013	4147	WATSON-A UNIT	1	GAS	AC	31-08N-24E			NW4	SE4
079-20243	4147	BUTLER	1	GAS	AC	04-07N-24E			NW4	NW4
079-20375	4147	CALHOUN	1	GAS	AC	02-07N-24E	N2	N2	S2	NE4
079-20921	4147	MARVIN WATSON	2	GAS	AC	33-08N-24E	E2	SE4	NE4	SW4
079-21002	4147	MARVIN WATSON"A"	2	GAS	AC	31-08N-24E	S2	N2	S2	SW4

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
079-21157	4147	BUTLER	2-4	GAS	AC	04-07N-24E	S2	N2	NW4	NE4
079-30003	4147	A W GIST	1	GAS	AC	32-10N-26E		SE4	NW4	SE4
079-30017	4147	MARVIN WATSON	1	GAS	AC	33-08N-24E		NW4	SE4	NW4
121-20280	4147	CLYDE MONROE	1	GAS	AC	22-05N-16E				SE4
121-20528	4147	BAKER	27-1	GAS	SPAC	27-09N-16E		SW4	SW4	SW4
121-20588	4147	JANEWAY A	1	GAS	AC	36-09N-17E				NE4
121-20593	4147	EAKLE "A"	1	GAS	AC	01-08N-17E				SE4
121-20683	4147	ORBISON	1	GAS	AC	14-08N-15E	NE4	NW4	SW4	NE4
121-20777	4147	WERNER-KRUGLICK	1-25	GAS	AC	25-09N-16E			NE4	NW4
121-21055	4147	CARMAN UNIT	3	GAS	AC	29-06N-14E	NE4	NW4	SW4	NE4
121-21217	4147	ORBISON "A"	1	GAS	AC	11-08N-15E		NW4	NE4	SW4
121-21469	4147	ORBISON-WEEKS	1-14	GAS	AC	14-08N-15E	W2	W2	E2	NW4
121-21528	4147	CLARK-BASS	1-25	GAS	AC	25-09N-16E			CW2	SW4
121-21571	4147	SILVA	36-1	GAS	AC	36-04N-16E			CNE4	SW4
121-21619	4147	WATTS	1-5	GAS	AC	05-03N-17E	NE4	NE4	NE4	SW4
121-21623	4147	MCBROOM	2-24	GAS	AC	24-07N-14E	W2	E2	NW4	NE4
121-21649	4147	PARR	1-19	GAS	AC	19-07N-15E		NE4	NW4	NW4
121-21656	4147	WALLACE	1-16	GAS	AC	21-04N-17E	NE4	NW4	NE4	NE4
121-21829	4147	JANEWAY "A"	2	GAS	AC	36-09N-17E			CS2	SE4
121-21880	4147	JANEWAY "A"	3	GAS	AC	36-09N-17E			CN2	SW4
121-21888	4147	EAKLE "A"	2X	GAS	AC	01-08N-17E	W2	W2	E2	NE4
121-21898	4147	CLYDE MONROE	2	GAS	AC	22-05N-16E	CW2	NW4	SW4	SE4
121-21986	4147	JANEWAY A	4	GAS	AC	36-09N-17E			CSW4	NE4
121-22119	4147	BOWLES	1-22	GAS	AC	22-05N-16E	E2	NE4	SW4	NE4
121-22413	4147	ORBISON	2-14	GAS	AC	14-08N-15E		CS2	N2	SW4
121-23165	4147	PEYTON	1-1	GAS	AC	01-08N-17E	N2	SW4	SE4	SW4
121-23256	4147	TYLER	1-1	GAS	AC	01-08N-17E	SW4	SW4	SW4	SW4
121-23308	4147	HAYTUBBIE	1-36	GAS	AC	36-09N-17E	SE4	NW4	SW4	NW4
121-23340	4147	ORBISON	3-14	GAS	AC	14-08N-15E	NW4	SE4	NW4	SW4
121-23341	4147	ORBISON	3-11	GAS	AC	11-08N-15E	E2	E2	SW4	SW4
121-23352	4147	ERIC	1-1	GAS	AC	01-08N-17E	W2	NW4	NE4	NW4
121-23361	4147	JERRAD	1-1	GAS	AC	01-08N-17E	NW4	SW4	SW4	NW4
121-23380	4147	DAVID	1-36	GAS	AC	36-09N-17E	NW4	SW4	NW4	SW4
121-23512	4147	MASTERS	1-9H	GAS	AC	09-07N-15E	S2	NE4	NE4	NE4
121-23514	4147	MASTERS	1-3H	GAS	AC	03-07N-15E	SW4	SW4	SW4	SW4
121-23539	4147	MASTERS	2-9H	GAS	AC	09-07N-15E	SE4	SW4	SW4	SW4
121-23565	4147	QUINTON	1-2H	GAS	AC	02-07N-18E	SE4	NE4	NW4	NW4
121-23590	4147	MONKS	3-14H	GAS	AC	14-08N-17E	NE4	NE4	NE4	NE4
121-23612	4147	SHELTON	1-14H	GAS	AC	14-08N-17E		CNW4	NW4	NW4
121-23713	4147	SHELTON	1-15H	GAS	AC	15-08N-17E	NE4	NW4	NW4	NE4

40

John Givens

From: John Givens
Sent: Wednesday, July 08, 2015 8:54 AM
To: brandon.sloan@qepres.com; sgruns@brgcorp.com
Subject: Notice of Multiple Well Transfer
Attachments: Transfer list.pdf

To Whom It May Concern:

The multiple transfer of 221 oil and gas wells from QEP Energy Company (#4147) to BRG Petroleum LLC (#21665) has been approved and executed, effective 7 June 2015. The submitted well list is attached.

Imaged copies of approved transfer forms will be made available from the Commission website (<http://imaging.occeweb.com>) as soon as possible—generally within one week following notice of transfer.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

John T. Givens

Oklahoma Corporation Commission
Well Records Section
Phone: 405.521.2275
Fax: 405.522.0854
j.givens@occemail.com



OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P. O. BOX 52000
OKLAHOMA CITY, OKLAHOMA 73152-2000
(RULE NO. 165: 10-3-2)

OTC/OCC Operator Number: 04147-0

API Number: 061-21977

DATE: 02/03/2004

Date of Well Spud/Re-Entry: 2/13/04

Name of Operator: QUESTAR EXPLORATION & PROD. CO
Address: 180 E 100 S
SALT LAKE CITY UT 84111

Phone: (801) 324-2600

WELL LOCATION

Lease Name: SIMCO

Well Number: 1-33

Location: 33-09N-18E
NE4 NE4 SE4 NW4
HASKELL

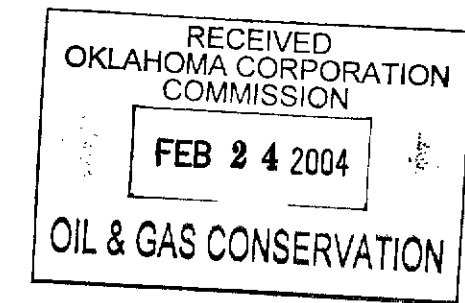
Surface Casing Cement by (If Job Completed)

Name: _____

Address: _____

City: _____ State: _____

Zip Code: _____



INSTRUCTIONS (PLEASE FOLLOW)

PLEASE TYPE OR USE BLACK INK

- 1) This report must be completed in duplicate and mailed within fourteen (14) days, after spudding, to the Corporation Commission at the above address.
- 2) State the exact date the well was spudded.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Linda Bruce
Name

Reggie Lewis
Title

485016 S

485017 HW

TEST: INITIAL
 ANNUAL
 RETEST

BACK PRESSURE TEST FOR NATURAL GAS WELLS

OAC 185:10-17-8

Please type or print using black ink DATE OF TEST 2/20/2004 DATE OF 1ST SALES 2/11/2004

Operator Questar Exploration and Production Company		Operator No. 4147	Phone No. 918/488-8962	
Address 6120 S. Yale, Suite 1300		OTC Lease No. 061-112707 111357-0		
City Tulsa	State OK	Zip 74137	API No. 061-21977	
Gas Meterer/Meas.		Meas. No.	Well Name/No. Simco 1 - 33	
Location within Sec. SW4 SW4 SW4 NE4 2450' FNL & 2450' FEL		Bottom hole location (if different from surface) NW4 SE4 NE4 NE4 549.2' FNL & 487' FEL		Sec 33
Producing Zone Hartshorne		County Haskell		Twp 9N
Field Russellville	Allocated Pool No.	Unallocated <input checked="" type="checkbox"/>	Spacing Unit Size 640 acres / 447269	

COMPLETION: Single Multiple Zone Commingled Recompletion Date of Completion 2/26/2004

Total Depth 4942'	Plug Back Depth	Packer Set Depth	Elevation 854'
Csg Size 7"	WT 23#	Depth Set 2062'	Perfs. Open hole 2062'-3343'
Tbg Size 2 3/8"	WT 4.7#	Depth Set 2010'	Perfs.
Prod. Thru Tbg	Res. Temp. F @	Mean Grd. Temp. F	Atm. Press. PSIA

FLOW DATA (PROVER)					TUBING DATA		CASING DATA		BHP DATA		SIP/FLOW DURATION (HRS.)	
NO.	(LINE) SIZE	X ORIFICE SIZE	PRESS PSIG	DIFF. (INCHES) (ROOTS)	TEMP. F	PRESS PSIG	TEMP. F	PRESS PSIG	TEMP. F	PRESS PSIG		TEMP. F
Shut-In Pressure						122						24 hrs
1												
2												
3												
4												

RATE OF FLOW CALCULATIONS

NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE P _m	FLOW TEMP. FACTOR F _t	GRAVITY FACTOR F _g	SUPER COMPRESS FACTOR F _{sc}	RATE OF FLOW (Q) MCFD
1							
2							
3							
4							

NO.	P _r	TEMP. R	T _r	Z	Gas/Liquid Hydrocarbon Ratio	MCF/BBL
					API Gravity of Liquid Hydrocarbons	Deg.
					Specific Gravity Separator Gas	
					Specific Gravity Flowing Fluid	
					Critical Pressure PSIA	PSIA
					Critical Temperature R	R

RECEIVED
 MAR 31 2004
 OKLA. CORP. COM.
 PRODUCTION/PROBATION

$P_c = \dots$ $P_w^2 = \dots$

NO. P_w P_w^2 $P_c^2 - P_w^2$

(1) $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2} = \dots$ (Not to exceed 5.263)

(2) $\frac{P_c^2}{P_c^2 - P_w^2} = \dots$

WHAOF=Q $\frac{P_c^2}{P_c^2 - P_w^2} = \dots$

Calculated wellbore

Minimum Well

Approved by Commission: 4-7-04 Conducted by: Calculated by: Checked by:

OTC/OCC Number: 04147-0

API Number: 061-21977

Approval Date: 02/03/2004
Expiration Date: 08/03/2004

Notice of Intention To: DRILL

Type of Drilling Operation: HORIZONTAL HOLE

Well Type: OIL/GAS

Well Location: Sec: 33 Twp: 09N Rge: 18E

County: HASKELL

Spot Location: NE4 NE4 SE4 NW4

Feet From: NORTH 1/4 Section Line 1499 Feet From: EAST 1/4 Section Line 166

Feet from the nearest lease line: 1499

Lease Name: SIMCO

Well No: 1-33

Operator Name: QUESTAR EXPLORATION & PROD CO.

TELEPHONE: (801) 324-2600

Surface Owner Address

JASON L SIMCO AND

VICKEY L SIMCO

HC 67 BOX 590

CANADIAN OK 74425

Operator Return Address

QUESTAR EXPLORATION & PROD CO.

6120 S YALE STE 1300

TULSA OK 74136

Operation to Begin: 00/00/0000

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: YES

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 404HNCS HARTSHORNE COAL SEAM

1739

Spacing Order Numbers: 447269

Special Orders:

Pending CD Numbers: Location Exception Orders: Increased Density Orders:

485017

485016

Total	Ground	Surface	Depth to base of Treatable
Depth:	Elevation	Casing:	Water-Bearing FM:
4000	798	230	180

PIT 1 INFORMATION:

Type of Pit System: ON-SITE

Type of Mud System:

AIR BASED (AIR DRILLED)

Pit is not located in a Hydrologically Sensitive Area.Determination of Hydrologically Sensitive Area
not required.

Category of Pit: 4

Liner not required for Category: 4 PIT

Pit Location is NON-HSA.

Pit Location Formation: BOGGY

PIT 2 INFORMATION:

Type of Pit System: ON-SITE

Type of Mud System:

WATER BASED

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2 PIT

Pit Location is NON-HSA.

Pit Location Formation: BOGGY

Approved Method for disposal of Drilling Fluids:

Evaporation/Dewater and Backfilling of Reserve Pit.

OTC/OCC Number: 04147-0

API Number: 061-21977

Approval Date: 02/03/2004
Expiration Date: 08/03/2004

BOTTOM HOLE LOCATION(S) FOR HORIZONTAL HOLE

DRAIN HOLE #1

Sec 33 Twp 09N Rge 18E County HASKELL
Spot Location of End Point: N2 NE4 SE4 NE4
Feet From: NORTH 1/4 Section Line: 1450
Feet From: EAST 1/4 Section Line: 330
Depth of Deviation: 1300
Radius of Turn: 439
Direction: 85
Total Length: 2010
Measured Total Depth: 4000
True Vertical Depth: 1739
End Point Location from Lease, Unit
or Property Line: 330

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

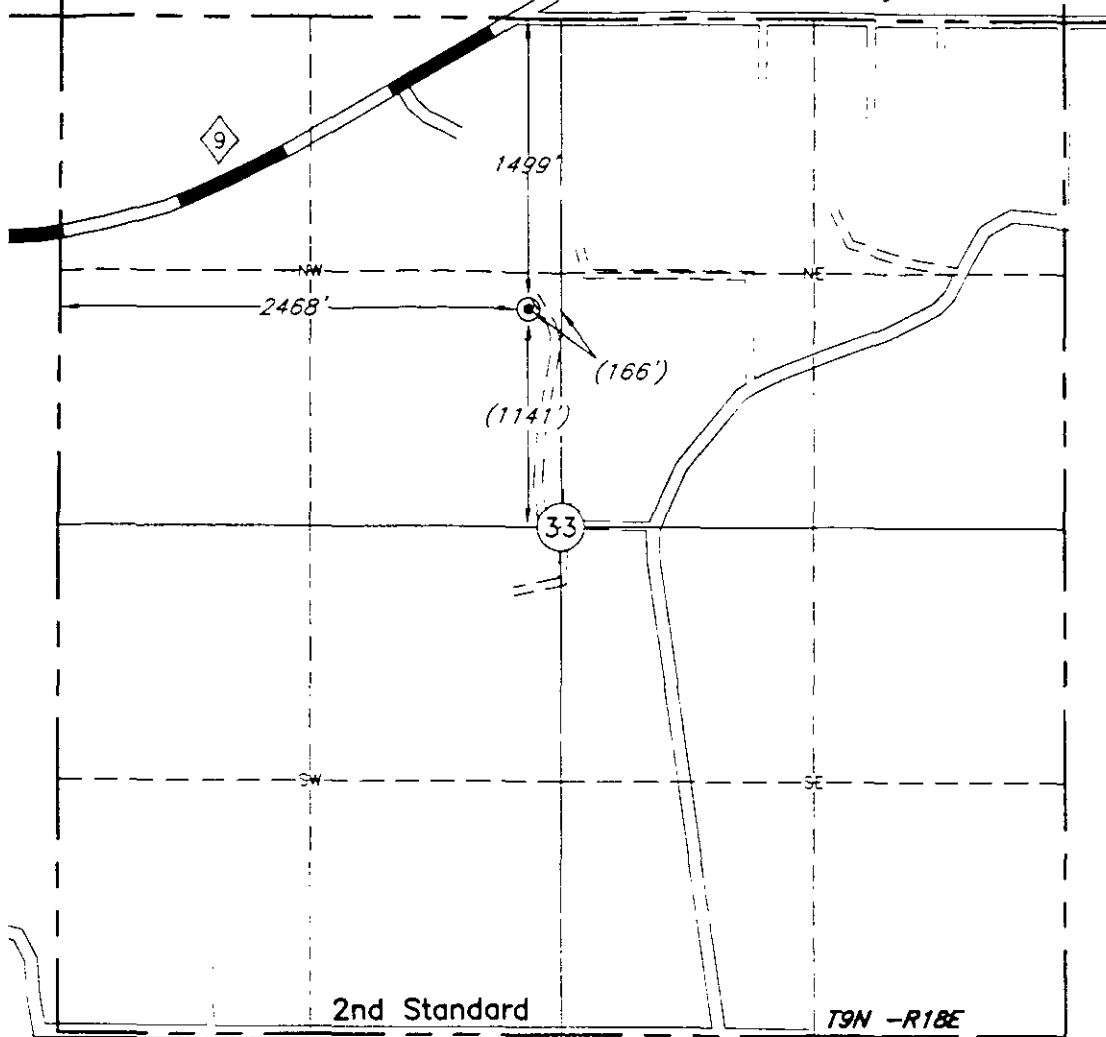
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLAHOMA CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT STATE (800) 654-3219
Ca. 31st of Authorization No. 1293, Exp. June 30, 2005

HASKELL

County, Oklahoma

1499' FNL - 2468' FWL Section 33 Township 9N Range 18E 1.M.



2nd Standard

T9N -R18E

Parallel North

Township Line

T8N -R18E

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in parenthesis are calculated based upon the Quarter Section being 2640 feet, those shown in brackets are based on GLO (General Land Office) distances and have not been measured.

Operator: QUESTAR EXPLORATION & PROD. CO.

Lease Name: SIMCO

Well No: 1-33

ELEVATION:

798' Gr. at level pad

Topography & Vegetation Level pad, 27 SE of existing wellhead

Good Drill Site? Yes

Reference Stakes or Alternate Location

Stakes Set None

Best Accessibility to Location From North

Distance & Direction

from Hwy Jct or Town From Jct. of St. Hwy. 9 & St. Hwy. 71 go 0.9 mile South on St. Hwy. 71, then 1.0 mile West on county road to the NE Cor. of Sec. 33-T9N-R18E

The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.

invoice # 92004 Date Staked: Dec. 18, 2003 AC

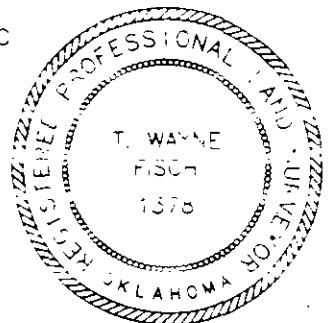
GPS
DATUM: NAD-83
LAT: 35°12'47.1"N
LONG: 95°24'25.2"W

STATE PLANE
COORDINATES:
ZONE: OK SOUTH
X: 2774516
Y: 694028

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

T. Wayne Fisch
Oklahoma Reg. No. 1378



OTC/OCC Number: 04147-0

Approval Date: 02/03/2004
 Expiration Date: 08/03/2004

API Number: 061-21977-A

Notice of Intention To: AMEND Reason Amended: CORRECT BHL
 Type of Drilling Operation: HORIZONTAL HOLE Well Type: OIL/GAS Well Location: Sec: 33 Twp: 09N Rge: 18E
 County: HASKELL Spot Location: NE4 NE4 SE4 NW4
 Feet From: NORTH 1/4 Section Line 1499 Feet From: EAST 1/4 Section Line 166 Feet from the nearest lease line: 1499
 Lease Name: SIMCO Well No: 1-33 Operator Name: QUESTAR EXPLORATION & PROCD CO.
 TELEPHONE: (801) 324-2600

Surface Owner Address
 JASON L SIMCO & VICKY L SIMCO
 HC 67 BOX 490
 CANADIAN OK 74425

Operator Return Address
 QUESTAR EXPLORATION & PROD CO.
 6120 S YALE STE 1300
 TULSA OK 74136

Operation to Begin: 00/00/0000 Fresh Water Supply Well Drilled: NO Surface Water used to Drill: YES

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):
 (1) 404HNCS HARTSHORNE COAL SEAM 1739

Spacing Order Numbers: 447269

Special Orders:

Pending CD Numbers:	Location Exception Orders:	Increased Density Orders:	Total Depth:	Ground Elevation:	Surface Casing:	Depth to base of Treatable Water-Bearing FM:
	485017	485016	3343	798	230	180

PIT 1 INFORMATION:
 Type of Pit System: ON-SITE
 Type of Mud System:
 AIR BASED (AIR DRILLED)
 Pit is not located in a Hydrologically Sensitive Area.
 Determination of Hydrologically Sensitive Area
 not required.
 Category of Pit: 4
 Liner not required for Category: 4 PIT
 Pit Location is NON-HSA.
 Pit Location Formation: BOGGY

PIT 2 INFORMATION:
 Type of Pit System: ON-SITE
 Type of Mud System:
 WATER BASED
 Pit is not located in a Hydrologically Sensitive Area.
 Category of Pit: 2
 Liner not required for Category: 2 PIT
 Pit Location is NON-HSA.
 Pit Location Formation: BOGGY

Approved Method for disposal of Drilling Fluids:
 Evaporation/Dewater and Backfilling of Reserve Pit.

OTC/OCC Number: 04147-0

API Number: 061-21977-A

Approval Date: 02/03/2004
Expiration Date: 08/03/2004

BOTTOM HOLE LOCATION(S) FOR HORIZONTAL HOLE

DRAIN HOLE #1

Sec 33 Twp 09N Rge 18E County HASKELL
Spot Location of End Point: NW4 NW4 SE4 NE4
Feet From: NORTH 1/4 Section Line: 1341
Feet From: WEST 1/4 Section Line: 1630
Depth of Deviation: 1299
Radius of Turn: 520
Direction: 65
Total Length: 1227
Measured Total Depth: 3343
True Vertical Depth: 1729
End Point Location from Lease, Unit
or Property Line: 1016

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV 1996

FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INK

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000-2000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

02024208

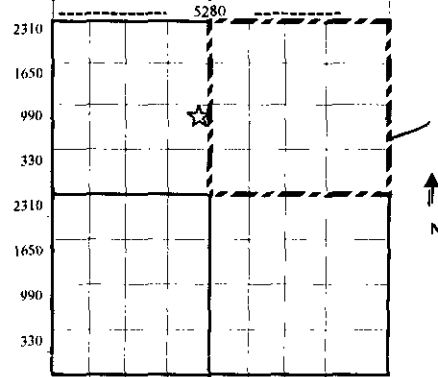
1. OTC/OCC OPERATOR NUMBER
04147

2. API NUMBER
06121977

3. NOTICE OF INTENT TO: (CHECK ONLY ONE)
 DRILL RECOMPLETE REENTER DEEPEN AMEND - REASON

4. TYPE OF DRILLING OPERATION: (NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.)
(NOTE: If directional or horizontal, see reverse side for bottom hole location)

6. LOCATE WELL AND OUTLINE LEASE OR SPACING UNIT IN INK.



A. STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE HORIZONTAL HOLE

B. OIL/GAS INJECTION DISPOSAL WATER SUPPLY

5. WELL LOCATION:

SECTION	TOWNSHIP	RANGE	COUNTY
33	9N	18E	Haskell
SPACING LOCATION:			
NE 1/4 NE 1/4 SE 1/4 NW 1/4		FEET FROM QUARTER SECTION LINES	
		From NORTH LINE	From EAST LINE
		1499'	166'

7. Well will be 1499' feet from nearest unit or property boundary.

8. LEASE NAME: Simco WELL NUMBER: 1-33

9. NAME OF OPERATOR: Questar Exploration & Prod. Co.

ADDRESS: 6120 S. Yale Ste. 1300 PHONE (AC/NUMBER): (918)488-8962

CITY: Tulsa STATE: OK ZIP CODE: 74136

10. SURFACE OWNER (one only, attach sheet for additional owners): Jason L Simco & Vickey L. Simco (1/2) Elmer L. Simco & Lela L. Simco (1/2)

ADDRESS: HC 67, Box 490

CITY: Canadian STATE: OK ZIP CODE: 74425

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN):

1) Hartshorne Coal	1739' TVD	6)	404H NCS
2)		7)	
3)		8)	
4)		9)	
5)		10)	

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S): 160 acres - #447269

16. PENDING APPLICATION C.D. NO. 17. LOCATION EXCEPTION ORDER NO. 485017 (application) 18. INCREASED DENSITY ORDER NO. 485016 (application)

19. TOTAL DEPTH: 4000' 20. GROUND ELEV.: 798' 21. DEPTH TO BASE OF TREATABLE: 180' 22. SURFACE CASING: 230' 23. ALT CASING PROG: No

24. ALTERNATIVE CASING PROCEDURE. check box and fill in blank (AFFIDAVIT REQUIRED - see reverse side, line 31)

A. Cement will be circulated from total depth to ground surface on the production casing string.
B. Cement will be circulated from depth to depth by use of a two stage cementing tool.
C. If yes, fill out line 25.2 on top reverse side.

25.1 PIT INFORMATION Using more than one pit or mud system?
Type of mud system: WATER BASED OIL BASED GAS BASED (AIR DRILL)
Expected mud chloride content: maximum: NA ppm; average: NA ppm

Type of Pit System: on-site; off-site. closed. If off-site, specify location:
D. Is depth to top of ground water greater than 10 ft below base of pit? Y N
E. Within 1 mile of municipal water well? Y N

F. Wellhead Protection Area Y N No pit liner required

26.1. OCC USE ONLY
A. Category: 1A 1B 2 3 4
B. Pit Location: Alluvial Plain/Terrace Deposit Bedrock Aquifer Other HSA Non-HSA, Fm Barry
C. Special area or field rule? Y N Yield > 50 Y N
D. DEEP SCA? Y N
E. CBI required? Y N
F. SOIL or GEOMEMBRANE LINER REQUIRED? Y N GEOMEMBRANE LINER REQUIRED? Y N 20 mil 30 mil

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

- A. Evaporation/ dewater and backfilling of reserve pit.
- B. Solidification of pit contents
- C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)
- D. One time land application (REQUIRES PERMIT) PERMIT #
- E. Haul to Commercial pit facility, Specify site
- F. Haul to Commercial soil farming facility, Specify site
- G. Haul to recycling/re-use facility, Specify site
- H. Other, Specify

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE: Linda Brown NAME (Print or Type): Linda Brown PHONE (AC/NUMBER): (918) 488-8962 DATE: 1/30/2004
(918)488-1832 - Fax

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.

File the Form 1001A, Spud Report, within fourteen days of commencement of operations

CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.

OCC USE ONLY
APPROVED
FEB 03 2004

33
9N
18E
1-33
Simco

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV 1996

FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INK

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000-2000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

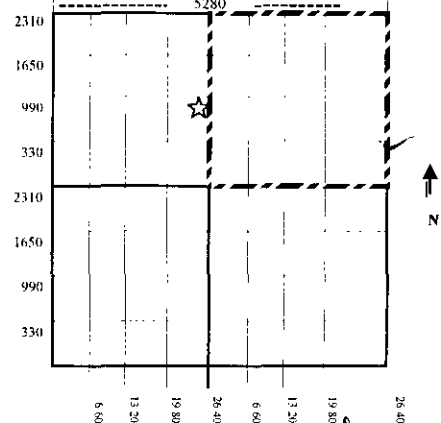
BATCH NUMBER (OCC USE ONLY)

03314212

1. OTC/OCC OPERATOR NUMBER
04147
2. API NUMBER
06121977 A

3. NOTICE OF INTENT TO
DRILL RECOMPLETE REENTER DEEPEN AMEND - REASON Correct BHL
(CHECK ONLY ONE)
NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.
(NOTE: If directional or horizontal, see reverse side for bottom hole location)

6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK



4. TYPE OF DRILLING OPERATION >>>>>>>>> (TYPE OF DRILLING OPERATION)
A. STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE X
B. X OIL/GAS INJECTION DISPOSAL WATER SUPPLY

SECTION	TOWNSHIP	RANGE	COUNTY
33	9N	18E	Haskell
SPOT LOCATION		FEET FROM QUARTER SECTION LINES	
NE 1/4 NE 1/4 SE 1/4 NW 1/4		From NORTH LINE 1499' From EAST LINE 166'	
<input checked="checked" type="checkbox"/> Well will be 1499' feet from nearest unit or property boundary			
LEASE NAME Simco		WELL NUMBER 1-33	
NAME OF OPERATOR Questar Exploration & Prod. Co.			
ADDRESS 6120 S. Yale Ste. 1300 (918)488-8962			
CITY Tulsa		STATE OK	ZIP CODE 74136
SURFACE OWNER (one only, attach sheet for additional owners) Jason L. Simco & Vickey L. Simco (1/2) Elmer L. Simco & Lela L. Simco (1/2)			
ADDRESS HC 67, Box 490		CITY Canadian	
STATE OK		ZIP CODE 74425	

11. Is well located on lands under federal jurisdiction? Y N
12. Will a water well be drilled? Y N
Will surface water be used? Y N
13. DATE OPERATION TO BEGIN
ASAP

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)
- | | | | | |
|---------------|------|-----------|-----|-----------|
| 1) Hartshorne | Coal | 1739' TVD | 6) | 404 HNC S |
| 2) | | | 7) | |
| 3) | | | 8) | |
| 4) | | | 9) | |
| 5) | | | 10) | |

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):
160 acres - #447269

16. PENDING APPLICATION C.D. NO.
17. LOCATION EXCEPTION ORDER NO. 485017 (application)
18. INCREASED DENSITY ORDER NO. 485016 (application)

OCC USE ONLY
A.D. 2-3-04

19. TOTAL DEPTH ~~1000~~ 3343
20. GROUND ELEV. 798'
21. DEPTH TO BASE OF NEARBY SURFACE CASING 180'
22. SURFACE CASING USPP? No

24. ALTERNATIVE CASING PROCEDURE: check box and fill in blank (AFFIDAVIT REQUIRED - see reverse side, line 11)
 A. Cement will be circulated from total depth to ground surface on the production casing string
 B. Cement will be circulated from depth to depth by use of a two stage cementing tool.
25. PIT INFORMATION: Using more than one pit or mud system?
 A. Type of mud system: WATER BASED OIL BASED GAS BASED (AIR DRILL)
 B. Expected mud chloride content: maximum NA ppm average NA ppm
 C. Type of Pit System: on-site closed. If off-site, specify location.
 D. Is depth to top of ground water greater than 10 ft below base of pit? Y N
 E. Within 1 mile of municipal water well? Y N OFFSITE PIT #
 F. Wellhead Protection Area Y N No pit liner required

26.1. OCC USE ONLY
Category 1A 1B 2 3 4
a. Pit Location: Alluvial Plain/Terrace Deposit Beach/River Other HSA Non-HSA, Fm Boggy
b. Special area or field rule? D. DEEP SCAT? Yield > 50 CBL required? Y N
e. WELL OR GEOMEMBRANE LINER REQUIRED? Y N. GEOMEMBRANE LINER REQUIRED? Y N 20 ml 30 ml

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)
- A. Evaporation/dewater and backfilling of reserve pit
 - B. Solidification of pit contents
 - C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)
 - D. One time land application (REQUIRES PERMIT) PERMIT #
 - E. Haul to Commercial pit facility, Specify site
 - F. Haul to Commercial soil farming facility, Specify site
 - G. Haul to recycling/re-use facility, Specify site
 - H. Other, Specify

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.
The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE: LaCretia Toppah NAME(Print or Type): LaCretia Toppah PHONE(AC/NUMBER): (918) 488-8962 DATE: 3/26/2004
(918)488-1832 - Fax

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.
File the Form 1001A, Spud Report, within fourteen days of commencement of operations.
CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.

PIT #2

- Type of mud system: X WATER BASED OIL BASED GAS BASED(AIR DRILL)
- Expected mud chloride content: maximum 3000 ppm, average 1000 ppm
- Type of Pit System: X on-site, off-site, closed. If off-site, specify location
- Is depth to top of ground water greater than 10 ft below base of pit? X Y
- Within 1 mile of municipal water well? Y X N
- Wellhead Protection Area Y X N

OFFSITE PIT # _____

26.2. OCC USE ONLY

A. Category 1A 1B 0 3 4 Em Bogert

B. Pit Location: Alluvial Plain/Terrace Deposit Bedrock Aquifer Other HSA X Non-HSA

C. Special area or field rule? Deep SCA? Y N Yield > 50

E. SOIL or GEOMEMBRANE LINER REQUIRED? Y X N. GEOMEMBRANE LINER REQUIRED? Y N 20 mil 30 mil

29. Bottom Hole Location for Directional Hole:

SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION:

FEET FROM QUARTER SECTION LINES: from SOUTH LINE _____ from WEST LINE _____

Measured Total Depth _____ True Vertical Depth _____ BHL from Lease, Unit, or Property Line _____

30. Bottom Hole Location for Horizontal Hole: (DRAINHOLES)

DRAIN HOLE #1 SEC 33 TWP 9N RGE 18E COUNTY Haskell

SPOT LOCATION: From North Line 1341' From South Line 1630' FWL

Depth of Deviation 1299' Radius of turn 520' Direction 65' Total Length 1227'

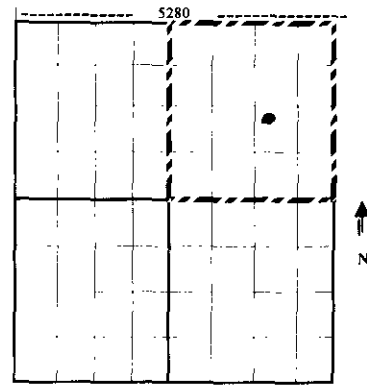
Measured Total Depth 3343' True Vertical Depth 1729.9' End point location from lease, unit or property line: 1010' FEL of NE 1016'

DRAIN HOLE #2: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: from SOUTH LINE _____ from WEST LINE _____

Depth of Deviation _____ Radius of turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ End point location from lease, unit or property line: _____



- 1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
- 2. Direction must be stated in degrees azimuth.
- 3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM

(signature on front of this form attests to this affidavit)

- 1. This well(WILL WILL NOT) penetrate any known lost circulation zones
- 2. During the drilling of this well, withdrawals from any water well within 1/4 mile (WILL WILL NOT) exceed 50 gallons per minute
- 3. List the following for all water wells within 1/4 mile of this well (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, P.O. Box 150, Oklahoma City, OK 73101--0150). If no water wells are found, so state. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator _____ Address of Owner/Operator _____ Location (Nearest 1/4 1/4 1/4) _____ Deepest producing interval _____

- 4. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility
- 5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface
- 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken

INTENT TO DRILL CHECKLIST

APPROVED _____ REJECTED _____

1 SURETY Bnd

2 INTEREST _____

3 SPACING _____

4 GEOLOGY

- OCC USE ONLY
- 1 SURETY Bnd
- A NONE filed
 - B EXPIRED Date
 - C OUTSTANDING CONTEMPT ORDER
- 2 INTEREST _____
- 3 SPACING _____
- 4 GEOLOGY
- A. SURFACE CASING
- 1 Insufficient amount, Requires _____ feet
 - 2 Insufficient Alternate Casing Program
 - 3 No Affidavit Submitted for Alternative Casing Program
 - 4 Reentry requires _____ feet, only _____ current
- B UNSPACED: Less than 2500 ft (165°) More than 2500 ft. (330°)
- Only _____ ft from N/S and _____ ft from E/W line.
- C. SPACED SPACING ORDER No. _____
- 1 Square Pattern. 2.5, 10, 40, 160, 640
 - 2 Rectangular pattern 5, 20, 80, 320
 - NW/SE or NE/SW
 - 3 Rectangular slot pattern 5, 20, 80, 320
 - Prior to 1971 (Y, N) SU/L/D
- D. LOCATION EXCEPTION
- 1 Surface Hole Location different
 - 2 Bottom Hole Location different
- E. PENDING APPLICATION: Spacing/Location Exception
- C.D No. _____
- H.O.M. DATE _____
- F. OPERATOR NAME DIFFERENT in order No. _____
- Name on order _____
- Location Exception/Increased Density/Pooling
- G. Increased Density/Location Exception EXPIRED
- Order Expired Date _____
- H. Outline Lease or Property Boundary

142632/640 ext 42138 Hartshorne & others

447269/160 ext 444964 Hartshorne Coal

separate Hartshorne sd horizontal unit 330'

485016/ Questar Expl. Prod Co. 1-13-04

x to 447269 Hartshorne Coal operator as above

I.O. 485017/ Questar Expl. Prod. Co. 1-13-04

x to 447269 Hartshorne Coal

sum 1200' NLT 2000' FWL

no close -> 500 33-9N-18E

BHL 165' FWL + 330' FEL + 330' FEL -> NE 1/4 Sec. 33-9N-18E operator as above

4-da L04 Lacieta Toppah #30 location for log

4-1-04 OA 2-3-04

DO NOT WRITE INSIDE THIS BOX

API No. 3506121977
061-21977
OTC/OCC Operator No.
04147

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
(Rev. 2001)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name Russellville			OCC District 4
*Operator Questar Exploration and Production Company			OCC/OCC Operator No. 04147
*Well Name/No. Simco 1-33			County Haskell
*Location NE 1/4 NE 1/4 SE 1/4 NW 1/4	Sec 33	Twp 9N	Rge 18E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					2/16/2004	
*Size of Drill Bit (Inches)					7"	
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					7"	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					2062'	
Type of Cement (API Class)						
In first (lead) or only slurry					Arkoma Lite I	
In second slurry						
In third slurry						
Sacks of Cement Used						
In first (lead) or only slurry					125	
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry					157	
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1,084'	
Cement left in pipe (ft)					1.5	

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks
Annular height of cement figured with 8 3/4" hole annular pipe.


Cement Blend: 50/50 (Poz/Type 1)

Questar Exploration and Production Co. Simco # 1-33
API #3506121977

*Remarks

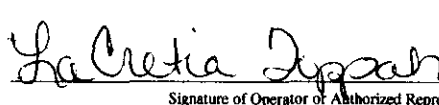
CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.


Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
Danny E. Banc	Master Service Supervisor
Cementing Company BJ Services Co., USA	
Address PO Box 909	
City Krebs	
State OK	Zip 74554
Telephone (AC) Number 918-423-9035	
Date 2-16-04	

*Name & Title Printed or Typed	
LaCretia Toppah	Regulatory Affairs Tech Asst.
*Operator	
Questar Exploration and Production Company	
*Address	
6120 S. Yale; Suite 1300	
*City	
Tulsa	
*State	*Zip
OK	74136-4210
*Telephone (AC) Number	
(918) 448-1832	Ext. 748
*Date	
3/25/04	

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

API No. 061-21977
OTC/OCC Operator No. 04147

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name <u>Russellville</u>	OCC District <u>4</u>
*Operator <u>Questar Exploration and Production Company</u>	OCC/OTC Operator No. <u>04147</u>
*Well Name/No. <u>Simco 1-33</u>	County <u>Haske11</u>
*Location <u>NE 1/4 NE 1/4 SE 1/4 NW 1/4</u>	Sec <u>33</u> Twp <u>9N</u> Rge <u>18E</u>

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		2-13-04				
*Size of Drill Bit (Inches)		<u>9 5/8"</u>				
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)		<u>9 5/8"</u>				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		<u>232'</u> SEE REMARKS				
Type of Cement (API Class) In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		140				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		168				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		SURFACE				
Cement left in pipe (ft)		1.5				

*Amount of Surface Casing Required (from Form 1000)	<u>230'</u>	ft.
---	-------------	-----

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? <input type="checkbox"/> ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

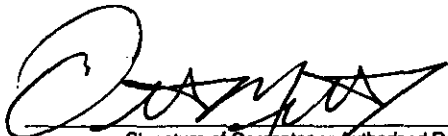
Remarks:
 CEMENT SLURRY
 TYPE 1, 1% CACL2, 1/4 PPS CELLOFL

QUESTAR EXPLORATION
 SIMCO 1-33

Remarks

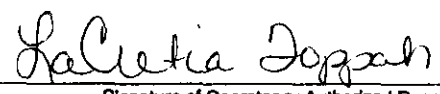
CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.


 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
OTTO MILLER	SERVICE SUPERVISOR
Cementing Company	
B J SERVICES COMPANY	
Address	
BOX 909	
City	
KREBS	
State	Zip
OKLAHOMA	74554
Telephone (AC) Number	
918-423-9035	
Date	
2-13-04	

Name & Title Printed or Typed	
LaCretia Toppah Regulatory Affairs Tech Asst.	
Operator	
Questar Exploration and Production Company	
Address	
6120 S. Yale, Suite 1300	
City	
Tulsa	
State	Zip
OK	74136-4210
Telephone (AC) Number	
(918) 488-8962 Ext. 748	
Date	
3/25/04	

INSTRUCTIONS

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 - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

404052010

Form 1002A
Rev. 1996

API NO.
061-21977A
OTC PROD. UNIT NO.
061-112797

Rule 165:10-3-25
 ORIGINAL
AMENDED
Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

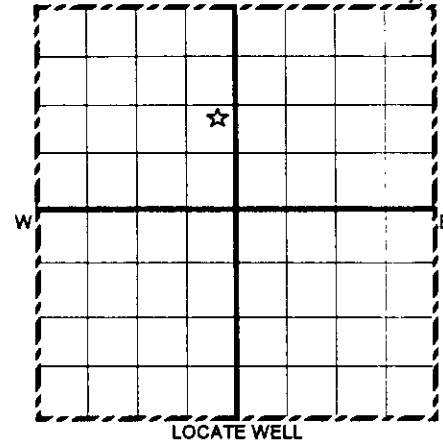
404HNCS



COMPLETION & TEST DATA BY PRODUCTION INFORMATION

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Haskell	33	9N	18E
LEASE NAME	WELL NO.		
Simco	1 - 33		
SHL NE4 NE4 SE4 NW4		1499' FNL & 166' FEL of NW4	
BHL NW4 NW4 SE4 NE4		1341' FNL & 1016' FEL	
ELEVATION	SPUD DATE		
Derrick Fl	Ground	854'	2/13/2004
DRLG FINISHED	WELL COMPLETION		
2/20/2004	2/ 26/2004		
1ST PROD DATE	RECOMP DATE		
2/26/2004			



FORMATION	Hartshorne <i>Coel</i>
SPACING & SPACING ORDER NUMBER	640 acres 447269
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas
PERFORATED INTERVALS	2062'-3343' Open Hole
ACID/VOLUME	
Fracture Treated?	No
Fluids Amounts	

OPERATOR NAME	OTC/OCC OPERATOR NO.
Questar Exploration and Production Company	4147
ADDRESS	
6120 S. Yale, Suite 1300	
CITY	STATE
Tulsa	OK
ZIP	74136

COMPLETION TYPE
<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
<input type="checkbox"/> COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
485017 480398
INCREASED DENSITY ORDER NO.
485016
PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Hartshorne	1739' TVD	

INITIAL TEST DATA	
INITIAL TEST DATE	2/26/2004
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	390 mcf/d
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	10 bwpd
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	122 psig
CHOKER SIZE	64/64"
FLOW TUBING PRESSURE	1b psig

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8"	32.3#	H-40	232'		140	Surface	Surface
Intermediate								
Production	7"	23#	J-55	2062'		125	1084'	958'
Liner	4 1/2" perf.	11.6#	J-55	3343'	(TOL @ 1898')			
PACKER @		BRAND & TYPE		TOTAL DEPTH				3343'
PLUG @		TYPE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

LaCretia Toppah
SIGNATURE

LaCretia Toppah
NAME (PRINT OR TYPE)

6120 S. Yale, Suite 1300
ADDRESS

Tulsa
CITY

OK
STATE

74136
ZIP

3/16/2004
DATE

(918) 488-8962
PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Simco

WELL NO. 1 - 33

NAMES OF FORMATIONS	TOP	BOTTOM
Hartshorne Coal	1739' TVD	

FOR COMMISSION USE ONLY	
APPROVED <i>[Signature]</i>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter _____	
2) Recommend for contempt _____	
2) Reject Codes	

Were open hole logs run? ___ yes X no

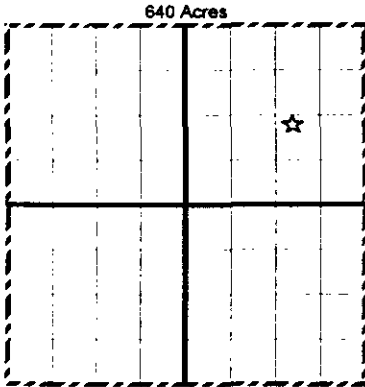
Was an electric survey run? ___ yes X no

Was CO2 encountered? ___ yes X no

Was H2S encountered? ___ yes X no

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain. _____

Other remarks: _____



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	Haskell	
33	9N	18E		Feet From Quarter Section Lines	
Spot Location	NW 1/4	NW 1/4	SE 1/4	NE 1/4	1341' FNL & 100' FSL 1630 FWL
Depth of Deviation	1299'	Radius of Turn	520'	Direction	65
Measured Total Depth	True Vertical Depth		Total Length 1227'		
End Pt Location From Lease, Unit or Property Line:			4046' FEL of NE# 1016 corrected section		

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction		
Measured Total Depth	True Vertical Depth		Total Length		
End Pt Location From Lease, Unit or Property Line					



Scientific Drilling International
Survey Completion Report

Company:	Questar	Date:	3/8/2004
Field:	Haskell County, Oklahoma	Plane of Vertical Section:	88.87 Az.
Site:	Sec 33 - 9N - 18E		
Well:	Simco 1-33		
Wellpath:	OH Original hole		

MD ft	Incl deg	Azim deg	CLen ft	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft
306	1.3	192.8	306	306	-0.8	-3.4	-0.8	0.42
552	1.3	158.5	246	551.9	-0.5	-8.7	-0.4	0.31
799	0.8	140.9	247	798.9	1.5	-12.6	1.7	0.24
1044	0.3	27.5	245	1043.9	2.9	-13.4	3.1	0.39
1255	0.6	191.6	211	1254.9	2.9	-14	3.2	0.42
1267	0.7	191.6	12	1266.9	2.9	-14.1	3.1	0.83
1297	0.7	191.6	30	1296.9	2.8	-14.5	3.1	0
1327	4.1	96.6	30	1326.8	3.8	-14.8	4.1	14.06
1358	8.9	89	31	1357.6	7.3	-14.9	7.6	15.7
1388	13.1	87.7	30	1387.1	13	-14.7	13.3	14.02
1417	17.1	87.8	29	1415.1	20.6	-14.4	20.9	13.79
1447	21.3	88.4	30	1443.4	30.4	-14.1	30.7	14.02
1477	25.8	89.4	30	1470.9	42.4	-13.9	42.7	15.06
1508	30.3	90.7	31	1498.2	57	-13.9	57.3	14.65
1538	34.7	91.3	30	1523.5	73.1	-14.2	73.4	14.71
1569	38.8	92.2	31	1548.4	91.6	-14.7	91.9	13.34
1599	42.1	92.6	30	1571.2	111	-15.6	111.4	11.03
1629	43	91.4	30	1593.3	131.3	-16.3	131.6	4.04
1661	45.7	87	32	1616.2	153.6	-15.9	154	12.79
1693	49.4	84.2	32	1637.8	177.2	-14.1	177.5	13.24
1725	54	84.6	32	1657.6	202.2	-11.7	202.5	14.41
1756	59.1	85.8	31	1674.7	228	-9.5	228.3	16.77
1787	64.3	86.7	31	1689.4	255.3	-7.7	255.5	16.97
1819	70.1	87.5	32	1701.8	284.8	-6.2	284.9	18.27
1851	74.8	86.6	32	1711.4	315.3	-4.7	315.4	14.93
1883	78.8	86.3	32	1718.7	346.4	-2.7	346.5	12.53
1914	83.2	86.6	31	1723.6	377	-0.8	377	14.23
1946	87.2	86	32	1726.2	408.8	1.2	408.9	12.64
1978	88	86.6	32	1727.6	440.7	3.3	440.8	3.12
2009	88	86.6	31	1728.7	471.7	5.1	471.7	0
2094	90.9	87.7	85	1729.5	556.6	9.3	556.6	3.65
2124	91.2	86.8	30	1728.9	586.6	10.8	586.5	3.16
2155	90.8	85.9	31	1728.4	617.6	12.8	617.5	3.18
2187	91.2	85.6	32	1727.8	649.5	15.1	649.4	1.56
2219	91.2	84.6	32	1727.2	681.5	17.9	681.2	3.12
2250	90.7	83.2	31	1726.6	712.3	21.1	712.1	4.79
2280	90.6	82.8	30	1726.3	742.2	24.8	741.8	1.37
2312	90.7	81.9	32	1725.9	774	29.1	773.6	2.83
2343	91	81.6	31	1725.5	804.7	33.5	804.2	1.37
2375	92.4	81	32	1724.5	836.4	38.3	835.8	4.76
2406	93.1	80.4	31	1723.1	867.1	43.4	866.4	2.97
2437	90.9	80	31	1722	897.7	48.6	896.9	7.21

Company: Questar
 Field: Haskell County, Oklahoma
 Site: Sec 33 - 9N - 18E
 Well: Simco 1-33
 Wellpath: OH Original hole

Date: 3/8/2004
 Plane of Vertical Section: 88.87 Az.

MD ft	Incl deg	Azim deg	CLen ft	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft
2468	88.1	80.7	31	1722.2	928.4	53.8	927.5	9.31
2498	88.2	81.2	30	1723.2	958.1	58.5	957.1	1.7
2528	89.4	81.4	30	1723.8	987.8	63.1	986.7	4.06
2559	90.8	82.7	31	1723.8	1018.6	67.4	1017	6.16
2591	91.9	83.6	32	1723	1050.4	71.2	1049	4.44
2622	92.7	84.2	31	1721.8	1081.3	74.5	1080	3.22
2652	93.4	84.5	30	1720.2	1111.1	77.4	1110	2.54
2683	91.6	83.1	31	1718.8	1142	80.8	1141	7.35
2714	88	82.9	31	1718.9	1172.8	84.5	1171	11.63
2744	88.3	83.3	30	1719.9	1202.6	88.1	1201	1.67
2775	89.1	83.5	31	1720.6	1233.5	91.7	1232	2.66
2805	89.9	83.8	30	1720.9	1263.4	95	1262	2.85
2836	90.5	84.1	31	1720.8	1294.3	98.3	1293	2.16
2867	90.6	84.4	31	1720.5	1325.2	101.4	1323	1.02
2898	90.7	84.6	31	1720.1	1356.1	104.4	1354	0.72
2929	89.8	84.1	31	1720	1387	107.4	1385	3.32
2959	88.5	83.9	30	1720.4	1416.9	110.6	1415	4.38
2989	87	83.5	30	1721.6	1446.7	113.8	1445	5.17
3018	87.1	83.4	29	1723.1	1475.5	117.1	1474	0.49
3048	88.2	83.9	30	1724.3	1505.4	120.5	1503	4.03
3079	89.5	83.9	31	1725	1536.3	123.8	1534	4.19
3109	89.8	83.6	30	1725.1	1566.1	127	1564	1.41
3140	87.5	82.6	31	1725.9	1597	130.7	1595	8.09
3170	87.6	82.4	30	1727.1	1626.8	134.7	1624	0.74
3200	88.1	82.6	30	1728.3	1656.6	138.6	1654	1.79
3231	88.6	82.4	31	1729.2	1687.4	142.6	1685	1.74
3262	89.4	82.4	31	1729.7	1718.2	146.7	1716	2.58
3293	90.2	82.3	31	1729.8	1748.9	150.8	1746	2.6
3308	89.8	82.1	15	1729.8	1763.8	152.9	1761	2.98
3343	89.8	82.1	35	1729.9	1798.6	157.7	1796	0

COAL TOP

MD	INC	AZI	TVD	NS	EW	DLS	VS
2029.00	88.68	86.86	1729.25	6.25	491.65	3.65	491.68
1505.3 FNL	2320.3 FEL						

CASING POINT

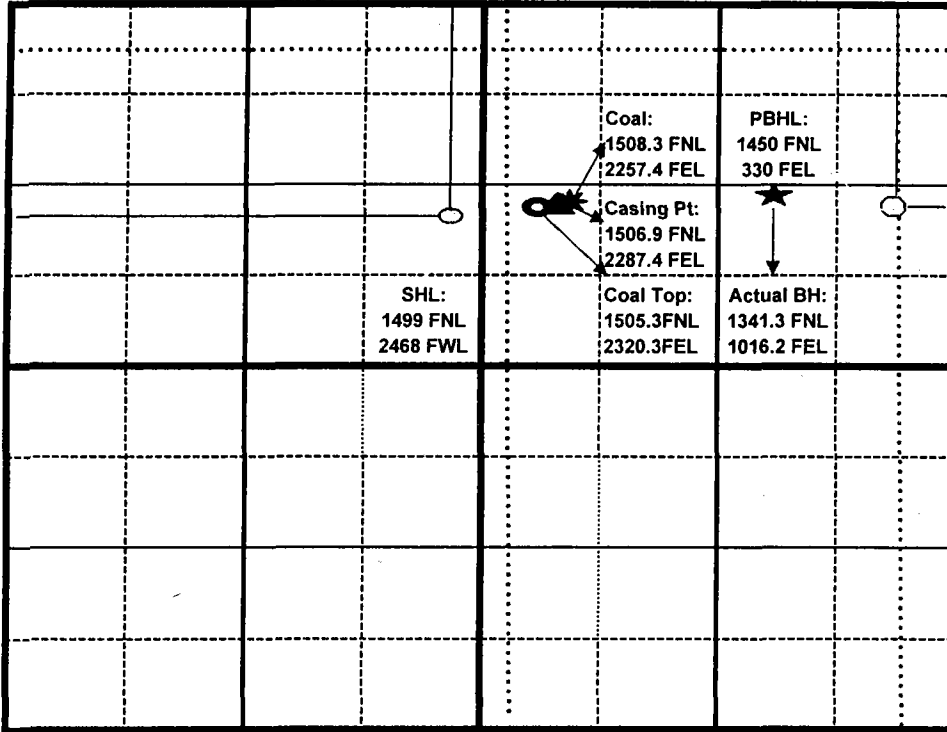
MD	INC	AZI	TVD	NS	EW	DLS	VS
2062.00	89.81	87.29	1729.68	7.94	524.6	3.65	524.66
1506.9 FNL	2287.4 FEL						

1st Entry Shot

MD	INC	AZI	TVD	NS	EW	DLS	VS
2092.00	90.83	87.67	1729.51	9.26	554.57	3.65	554.65
1508.3 FNL	2257.4 FEL						



Final Location Statement



County *Haskell County*

State *Oklahoma*

Section 33 **Township** 9N

Range 18E

GL-798' **KB-812'**

Est. Formation Top:

Customer Name: Questar

McCurtain 1547' TVD

Well Name: Simco 1-33

Hartshorne Coal 1739' TVD @ 375 VS

Azimuth 88.87 Az

SHL: 1499 FNL 2468 FWL NW/4

Inclination 91.01 Inc.

PBHL: 1450 FNL 330 FEL NE/4

HARDLINES: 165 FWL NE/4 337' East

330 FSL NE/4 811' South

330 FEL NE/4 2482' East

Coal Top: 1505.3 FNL 2320.3 FEL NE/4

Casing Point: 1506.9 FNL 2287.4 FEL NE/4

[REDACTED]

Actual BHL: 1341.3 FNL 1016.2 FEL NE/4

PBH COORDINATES FROM SHL:

49 feet North

2482 feet East

2482.5' Displacement @ 88.87 Azimuth

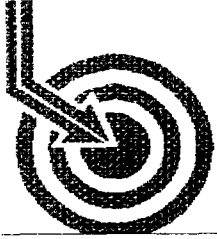
Actual BHL

157.7 feet North

1795.8 feet East

1798.6' Displacement @ 88.87 Azimuth

* All data based on 5280 X 5280 square mile.



Scientific Drilling

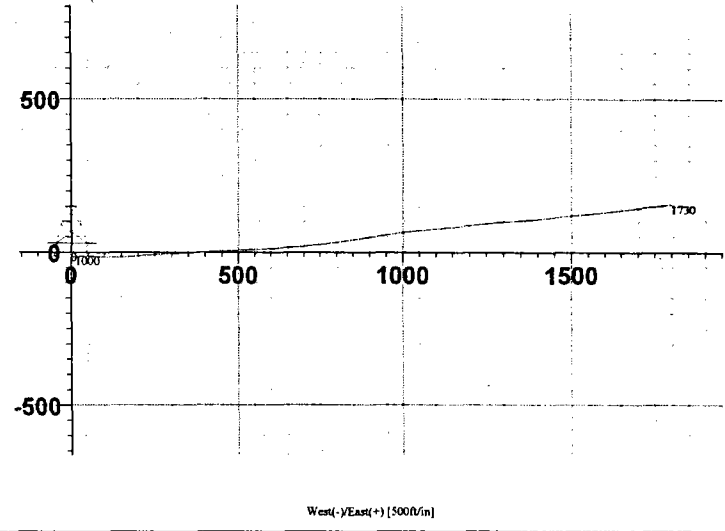
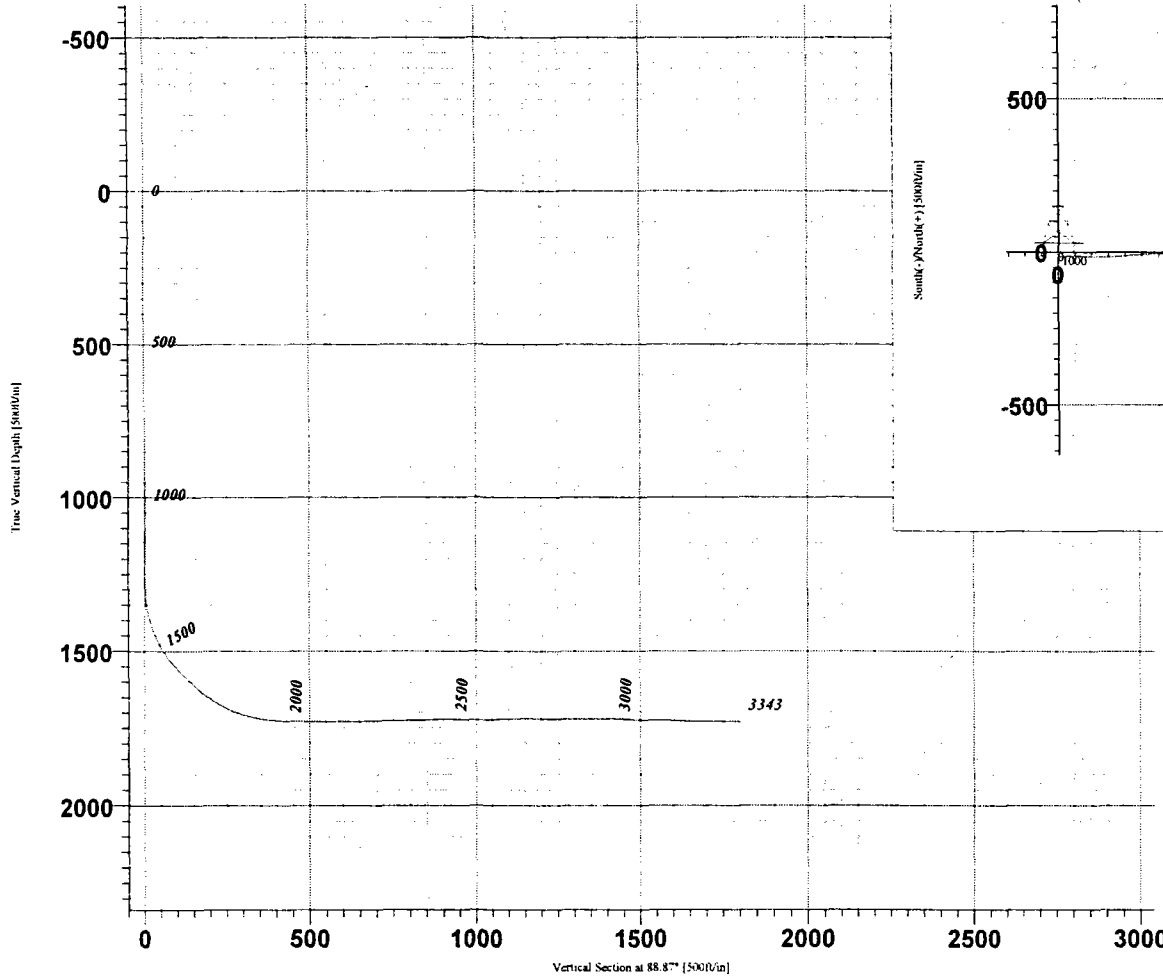
Questar

Field: HASKELL COUNTY OKLAHOMA
 Site: Section 33 - 9N - 18E
 Well: Simco 1-33
 Wellpath: Original Wellpath
 Survey: Survey = 1



Azimuths to True North
 Magnetic North: 3 95°

Magnetic Field
 Strength: 52016nT
 Dip Angle: 64.43°
 Date: 1/30/2004
 Model: igrf2000



Bottom Hole Location from Surface
 1729.9' TVD 157.7' North & 1795.8' East

Bottom Hole Vertical Section
 3343.0' MD 1798.6 feet @ 82.10 Azimuth

*This survey is correct to the best of my knowledge
 and is supported by actual field data.*

Company Representative

404052010

Form 1002A
Rev. 1996

API NO.
061-21977A

OTC PROD. UNIT NO.
061-112797

Rule 165:10-3-25
 ORIGINAL
 AMENDED
 Reason Amended 2467

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000

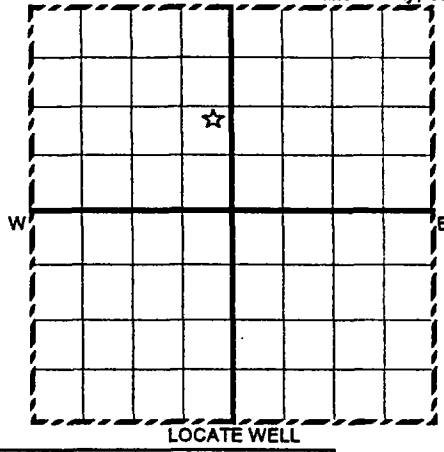
4041HNC5

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry
 TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Haskell	33	9N	18E
LEASE NAME	WELL NO.		
Simco	1 - 33		
SHL NE4 NE4 SE4 NW4		1499' FNL & 166' FEL of NW4	
BHL NW4 NW4 SE4 NE4		1341' FNL & 1016' FEL	
ELEVATION	SPUD DATE		
Derrick Fl Ground 854'	2/13/2004		
DRLG FINISHED	WELL COMPLETION		
2/20/2004	2/ 26/2004		
TST PROD DATE	RECOMP DATE		
2/26/2004			



FORMATION	Hartshome <i>Coal</i>		
SPACING & SPACING ORDER NUMBER	640 acres 447269		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas		
PERFORATED INTERVALS	2062'-3343' Open Hole		
ACID/VOLUME			
Fracture Treated?	No		
Fluids Amounts			

OPERATOR NAME	OTC/OCC OPERATOR NO.
Questar Exploration and Production Company	4147
ADDRESS	
6120 S. Yale, Suite 1300	
CITY	STATE
Tulsa	OK
ZIP	74136

COMPLETION TYPE	SINGLE ZONE
<input checked="" type="checkbox"/>	
MULTIPLE ZONE ORDER NO.	
COMMINGLED ORDER NO.	
LOCATION EXCEPTION ORDER NO.	485017 480318
INCREASED DENSITY ORDER NO.	485016
PENALTY	

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Hartshome	1739' TVD	

INITIAL TEST DATE		2/26/2004	
OIL-BBL/DAY			
OIL-GRAVITY (API)			
GAS-MCF/DAY	390 mcf		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	10 bwpd		
PUMPING OR FLOWING	Flowing		
INITIAL SHUT-IN PRESSURE	122 psig		
CHOKE SIZE	64/64"		
FLOW TUBING PRESSURE	15 psig		

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8"	32.3#	H-40	232'		140	Surface	Surface
Intermediate								
Production	7"	23#	J-55	2062'		125	1084'	958'
Liner	4 1/2" perf d	11.6#	J-55	3343'	(TOL @ 1898')			

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH 3343'

PLUG @ _____ TYPE _____

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

LaCretia Toppah
 SIGNATURE NAME (PRINT OR TYPE) LaCretia Toppah

6120 S. Yale, Suite 1300 Tulsa OK 74136
 ADDRESS CITY STATE ZIP

3/16/2004 (918) 488-8962
 DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Simco WELL NO. 1 - 33

NAMES OF FORMATIONS	TOP	BOTTOM
Hartshome Coal	1739' TVD	

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
<i>[Signature]</i>		1) ITD Section
		a) No intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
<i>DKN</i>		2) Reject Codes

Were open hole logs run? yes no

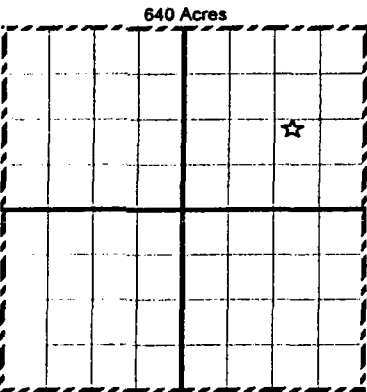
Was an electric survey run? yes no

Was CO2 encountered? yes no

Was H2S encountered? yes no

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

Other remarks:



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			FSL FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
33	9N	18E	Haskell
Spot Location		Feet From Quarter Section Lines	
NW 1/4	NW 1/4	SE 1/4	NE 1/4
Depth of Deviation		Radius of Turn	Direction
1299'		520'	65
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
3343'		1729.9'	4046' FEL of NE 1/4

1630 FWL
1016 cor. located section

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: