

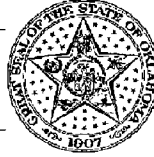
OKLAHOMA

Corporation Commission

P.O. BOX 52000
OKLAHOMA CITY OKLAHOMA 73152-2000

255 Jim Thorpe Building
Telephone: (405)521-2302
FAX: (405)521-3099

OIL & GAS CONSERVATION DIVISION



Tim Baker, Division Director

Tuesday, July 7, 2015

Multiple Well Transfer Request: 1073 Form

From: QEP Energy Company, #4147

To: BRG Petroleum LLC, #21665

All wells on the submitted list were approved:

221 wells were transferred

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Direct questions to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165:10-1-15

Form 1073
 Rev. 2009

221

API No	See Attached List	OTC Prod. Unit No.	See Attached List
Location	1/4 - 1/4 - 1/4 - 1/4	Sec. NA	Twp NA Rge. NA
Ft FSL of Qtr Sec	NA	Ft FWL of Qtr Sec	NA
County	See Attached List		
Current Well Name/Number	See Attached List for Mass Transfer (5 pages)		
Original Well Name/Number	See Attached List for Mass Transfer (5 pages)		
Unit Name (if applicable)	See Attached List for Mass Transfer (5 pages)		

2310'									
1650'									
990'									
330'									
2310'									
1650'									
990'									
330'									

Locate Well On Grid Above

Well Class: ☐ OIL ☐ GAS ☐ DRY

Producing formation(s)

Notified by email (attached) for The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission. Notified by email (attached) for

CURRENT OPERATOR

OCC No.
4147

Name QEP ENERGY COMPANY
 Address 6100 S YALE, STE 900
 City TULSA State OK Zip 74136
 Phone No. 918-237-4557 FAX No./E-mail brandon.sloan@qepres.com

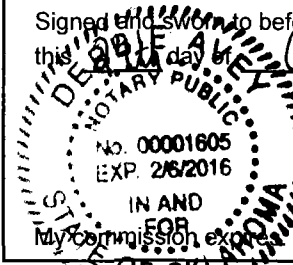
I verify that I am the legal operator of record with authority to transfer operatorship of this well

Signature *Brandon Sloan*

Brandon Sloan - Regulatory Manager, S. Region

Name & Title (Typed or Printed)

Signed and sworn to before me this 24th day of April, 2015.



Debbie Arvey
 Notary Public

2/6/2016

NEW OPERATOR

OCC No.
21665-0

Name BRG Petroleum, LLC.
 Address 7134 S Yale Ave Ste 600
 City Tulsa State OK Zip 74136-6353
 Phone No. 918-496-2626 FAX No./E-mail

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature *Scott S Gruns*

Scott S Gruns VP - Production
 Name & Title (Typed or Printed)

Signed and sworn to before me this 14 day of May, 2015.



Notary Public

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature.

I have attached a copy of the certified recorded assignment of lease.

* APPROVED COPY AVAILABLE ON OCC WEBSITE. *

Signature

Signed and sworn to before me this _____ day of _____, _____.

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **JUL 07 2015** Well Records Dept. ☒ Approved ☐ Rejected Date **JUL 07 2015**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. The Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Auction 269 / Lot #35

QEP ENERGY COMPANY

(4147) QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-20024	4147	JIM HALL UNIT	1	GAS	AC	03-08N-21E		NE4	NE4	SW4
061-20135	4147	CARLILE	1	GAS	AC	29-09N-22E	NW4	SW4	NE4	SW4
061-20230	4147	W W COUCH	1-6	TA	AC	06-08N-18E	SW4	SE4	NW4	SE4
061-20232	4147	ROSE & SONS-A	1	GAS	AC	28-09N-18E	SE4	NW4	NW4	SE4
061-20233	4147	JANEWAY "B"	1	GAS	AC	30-09N-18E			S2	NE4
061-20234	4147	VERDEN A	1	GAS	AC	31-09N-18E				SW4
061-20245	4147	WAGNON A	#1	GAS	AC	04-08N-18E				N2
061-20247	4147	TREASURE COVE-A	1	GAS	AC	29-09N-18E			CNW4	SE4
061-20248	4147	BROWN L	1	GAS	AC	33-09N-18E		NE4	NE4	SW4
061-20249	4147	EAKLE "B"	1	GAS	AC	34-09N-18E		SW4	SW4	NE4
061-20256	4147	GRAVES D	1	GAS	AC	09-08N-18E	NE4	NW4	SE4	NW4
061-20265	4147	EAKLE "C"	1	GAS	AC	27-09N-18E		SW4	SE4	NW4
061-20289	4147	SCOTT	1-7	GAS	AC	07-09N-23E		E2	W2	W2
061-20320	4147	TREASURE COVE "A"	2	GAS	AC	29-09N-18E	S2	N2	SW4	SW4
061-20321	4147	GLADYS MATHEWS	2	GAS	AC	08-07N-20E	SW4	SW4	NE4	SW4
061-20356	4147	BALLARD	1-6	GAS	AC	06-09N-23E				SW4
061-20542	4147	MCCLAIN "A"	1-15	GAS	AC	15-09N-18E			NW4	NW4
061-20567	4147	BASDEN	1	GAS	AC	23-09N-18E		N2	NW4	NW4
061-20572	4147	DENNY	1	GAS	AC	23-09N-18E			CNW4	NE4
061-20665	4147	FREDERICK "A"	1	GAS	AC	32-09N-22E			SW4	SW4
061-20727	4147	BEAM	1	GAS	AC	24-08N-19E			SE4	SE4
061-20754	4147	SLOAN UNIT	2	GAS	AC	06-07N-21E		S2	N2	SE4
061-20886	4147	SCRIVENER	1	GAS	AC	31-10N-23E			CNE4	NE4
061-21040	4147	SHELTON	1-A	GAS	AC	21-07N-19E	S2	S2	N2	SE4
061-21047	4147	PRICE SELF	2	GAS	AC	14-08N-22E	SW4	SW4	NE4	SW4
061-21058	4147	GEORGE	1-34	GAS	AC	34-09N-18E	N2	S2	SW4	SW4
061-21072	4147	WAGNON "A"	2	GAS	AC	04-08N-18E				CSW4
061-21073	4147	BROWN L.	2	GAS	AC	33-09N-18E		NE4	SE4	NW4
061-21075	4147	VERDEN "A"	2	GAS	AC	31-09N-18E			CNW4	SE4
061-21113	4147	GLADYS MATHEWS	3	GAS	AC	08-07N-20E	SE4	SE4	NW4	SE4
061-21123	4147	ROSE & SONS A	2	GAS	AC	28-09N-18E	E2	E2	E2	SW4
061-21124	4147	VERDEN "A"	3	GAS	AC	31-09N-18E	N2	N2	S2	NW4
061-21125	4147	GLADYS MATHEWS	4	GAS	AC	08-07N-20E		CN2	S2	SW4
061-21132	4147	EMMA	1-1	GAS	AC	01-07N-19E			CSW4	SW4
061-21169	4147	WAGNON A	3	GAS	AC	04-08N-18E			CNE4	SW4
061-21173	4147	TREASURE COVE A	3	GAS	AC	29-09N-18E	NE4	SW4	NE4	SW4
061-21178	4147	EAKLE "C"	2-27	GAS	AC	27-09N-18E	SW4	SW4	SE4	NW4
061-21190	4147	MATHEWS	5	GAS	AC	08-07N-20E	N2	S2	SE4	NE4
061-21254	4147	MATHEWS	6	GAS	AC	08-07N-20E	S2	S2	S2	NW4
061-21257	4147	BARRIOS	1-7	GAS	AC	07-07N-20E		CSE4	SE4	SE4
061-21301	4147	ALDRIDGE	3-7	GAS	AC	07-07N-20E	SE4	SW4	SE4	NE4
061-21302	4147	MATHEWS	8	GAS	AC	08-07N-20E	S2	S2	N2	SW4
061-21303	4147	MATHEWS	7	GAS	AC	08-07N-20E	SE4	SE4	NW4	SE4

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-21323	4147	BROWN L	3	GAS	AC	33-09N-18E	NW4	SW4	SW4	SE4
061-21324	4147	VERDEN "A"	4	GAS	AC	31-09N-18E		CSE4	NW4	NE4
061-21369	4147	MISS SUE	1-14	GAS	AC	14-08N-22E	E2	E2	SW4	SE4
061-21388	4147	WATSON	1-24	GAS	AC	24-08N-19E	NW4	SW4	SW4	SW4
061-21442	4147	SAWYER	3-24	GAS	AC	24-08N-19E		SE4	SE4	SW4
061-21444	4147	SAWYER	1-24	GAS	AC	24-08N-19E		SW4	NW4	NE4
061-21445	4147	SAWYER	2-24	GAS	AC	24-08N-19E	SE4	SE4	NE4	NW4
061-21538	4147	MONKS EAST	1-28	GAS	AC	28-09N-18E		SE4	SE4	SW4
061-21556	4147	MONKS WEST	1-33	GAS	AC	28-09N-18E	S2	SE4	SE4	SW4
061-21764	4147	PALMER	1-7	GAS	AC	07-07N-20E	NE4	SE4	SE4	SW4
061-21801	4147	BEAVER CREEK	2-17	GAS	AC	17-08N-19E		SW4	SW4	NE4
061-21851	4147	MONKS	3-33	GAS	AC	33-09N-18E	NW4	SW4	SW4	SE4
061-21861	4147	GEORGE	3-34	GAS	AC	34-09N-18E	NE4	SW4	SW4	SW4
061-21876	4147	ABBY	1-3	GAS	AC	04-08N-18E	SE4	NE4	SE4	NE4
061-21878	4147	CASON	3-18	GAS	AC	18-08N-19E	SW4	SW4	SW4	NW4
061-21883	4147	NOAH	1-9	GAS	AC	09-08N-18E	NW4	NW4	SW4	NW4
061-21885	4147	MCKINNON	2-7	GAS	AC	18-08N-19E	NW4	NW4	NW4	NW4
061-21887	4147	JONES D	2-19	GAS	AC	19-08N-19E	E2	SW4	SW4	SW4
061-21895	4147	CHASYN	1-5	GAS	AC	05-08N-18E	SE4	NE4	SE4	NW4
061-21909	4147	SPEARS	2-6	GAS	AC	06-08N-19E	SW4	NE4	SW4	SW4
061-21914	4147	MASON	1-7	GAS	AC	07-08N-19E	SW4	NW4	SW4	NW4
061-21917	4147	KING	4-8	GAS	AC	08-08N-18E	NW4	SE4	SE4	NW4
061-21920	4147	OGLE	2-17	GAS	AC	17-08N-19E	SE4	NW4	SW4	NW4
061-21924	4147	JONES D	3-19	GAS	AC	19-08N-19E	SW4	NW4	NW4	SW4
061-21929	4147	CASON	2	GAS	AC	18-08N-19E	SW4	SW4	NW4	SW4
061-21932	4147	ROSEMARY	1-19	GAS	AC	19-08N-19E	SE4	SE4	SE4	SW4
061-21943	4147	MIKEAL	1-32	GAS	AC	32-09N-18E	SW4	NW4	SW4	SW4
061-21946	4147	SPENCER	1-19	GAS	AC	19-08N-19E	SW4	NW4	NW4	NW4
061-21949	4147	KING	3-8	GAS	AC	08-08N-18E	SW4	NW4	SW4	NW4
061-21950	4147	TJ	1-7	GAS	AC	07-08N-19E	SE4	SE4	SE4	SW4
061-21957	4147	BAILEY	1-33	GAS	AC	32-09N-18E	NE4	SE4	SE4	SE4
061-21964	4147	MEGHAN	1-32	GAS	AC	32-09N-18E	SW4	NE4	SE4	SW4
061-21965	4147	SCHMIDT	1-5	GAS	AC	05-08N-18E	NW4	SW4	SW4	NW4
061-21969	4147	EMILY	1-32	GAS	AC	32-09N-18E	NW4	NW4	NW4	SE4
061-21971	4147	CASON	4-18	GAS	AC	18-08N-19E	NE4	SW4	SW4	NE4
061-21973	4147	JUDY	1-18	GAS	AC	18-08N-19E	NW4	SE4	SE4	SW4
061-21976	4147	JONES D	4-19	GAS	AC	19-08N-19E	SW4	SW4	SW4	NE4
061-21977	4147	SIMCO	1-33	GAS	AC	33-09N-18E	NE4	NE4	SE4	NW4
061-21978	4147	GLADYS WAGNON	1-4	GAS	AC	04-08N-18E	SE4	NE4	SE4	NW4
061-21979	4147	BEAVER CREEK	4-17	GAS	AC	17-08N-19E	NW4	SW4	SW4	SW4
061-21981	4147	BEAVER CREEK	5-17	GAS	AC	17-08N-19E	NW4	SW4	SW4	SE4
061-21984	4147	JAMI	1-5	GAS	AC	05-08N-18E	NE4	NE4	SE4	SW4
061-21985	4147	CHELSEA	1-4	GAS	AC	04-08N-18E	SW4	NW4	SW4	NW4
061-21989	4147	KENTON	1-3	GAS	AC	03-08N-18E	NE4	NE4	SE4	NW4
061-21990	4147	ADCOCK	1-5	GAS	AC	05-08N-18E	NW4	SW4	SW4	SW4
061-21992	4147	KING	5-8	GAS	AC	08-08N-18E	SE4	NE4	SE4	SW4

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-21993	4147	KING	2-8	GAS	AC	08-08N-18E	SW4	NW4	SW4	SW4
061-22000	4147	SHELTON	3-7	GAS	AC	07-08N-18E	NW4	NE4	SE4	NW4
061-22008	4147	AIKMAN	1-6	GAS	AC	06-08N-18E	SE4	SW4	NE4	NW4
061-22013	4147	MARILYN	1-30	GAS	AC	30-09N-18E	SE4	NE4	SE4	SW4
061-22021	4147	DENIUM	1-31	GAS	AC	31-09N-18E	NW4	NW4	SE4	SW4
✓ 061-22028	4147	PARKS	1-6	GAS	AC	06-08N-18E	SE4	NW4	SE4	SW4
061-22032	4147	GRANT	1-1	GAS	AC	01-08N-18E	SW4	SE4	NW4	NE4
061-22036	4147	KYLE	1-4	GAS	AC	04-08N-18E	SE4	NE4	SE4	SE4
061-22046	4147	MATTHEW	1-3	GAS	AC	04-08N-18E	SE4	NE4	SE4	SE4
061-22051	4147	SHELTON	2-7	GAS	AC	07-08N-18E	NW4	NW4	SW4	NW4
061-22052	4147	SHELTON	1-7	GAS	AC	07-08N-18E	SW4	NW4	SW4	SW4
061-22058	4147	TATOR	1-6	GAS	AC	06-08N-18E	SW4	NW4	SW4	NW4
061-22062	4147	ODESSA	1-9	GAS	AC	09-08N-18E	NE4	SE4	SE4	NW4
061-22063	4147	JANET	1-9	GAS	AC	09-08N-18E	SE4	NE4	SE4	SW4
061-22064	4147	DEATON	1-9	GAS	AC	09-08N-18E	SE4	NE4	SE4	SW4
✓ 061-22075	4147	NYCKI	1-6	GAS	AC	06-08N-18E	NW4	SW4	SW4	SW4
061-22077	4147	SHELTON	4-7	GAS	AC	07-08N-18E	NE4	NW4	NW4	SW4
061-22079	4147	ROSE	1-3	GAS	AC	03-08N-18E	SE4	NE4	SE4	SE4
061-22080	4147	ETHAN	1-4	GAS	AC	04-08N-18E	NW4	SW4	SW4	SW4
061-22096	4147	WINTON	1-31	GAS	AC	31-09N-18E	S2	NW4	SW4	NW4
061-22100	4147	DARYLIN	1-34	GAS	AC	34-09N-18E	SE4	SE4	SE4	SW4
061-22102	4147	LACI	1-34	GAS	AC	34-09N-18E	NW4	SE4	SE4	NW4
061-22110	4147	PETERS	1-34	GAS	AC	34-09N-18E	NW4	SW4	SW4	NW4
061-22117	4147	JOHN	1-32	GAS	AC	32-09N-18E	NW4	NW4	NW4	SW4
061-22124	4147	SPEARS	3-6	GAS	AC	01-08N-18E	NE4	SE4	SE4	NE4
✓ 061-22129	4147	KEITH	1-1	GAS	AC	01-08N-18E	NE4	SE4	SE4	NE4
061-22136	4147	MATHEWS	8S	GAS	AC	08-07N-20E		CSW4	SW4	SW4
061-22137	4147	LORI	1-31	GAS	AC	31-09N-18E	SW4	SW4	NE4	SW4
061-22139	4147	MATHEWS	8N	GAS	AC	08-07N-20E	NE4	NW4	SW4	NW4
061-22143	4147	DEATON	2-9	GAS	AC	09-08N-18E	NW4	NE4	NE4	SE4
061-22144	4147	SHELTON	4-21	GAS	AC	21-07N-19E	NW4	NW4	SE4	NW4
061-22146	4147	EAKLE	3-27	GAS	AC	27-09N-18E	NW4	NW4	SW4	SW4
061-22147	4147	ROSE AND SONS	5-28	GAS	AC	33-09N-18E	NW4	NW4	NW4	NW4
061-22154	4147	MATHEWS	8 SE	GAS	AC	08-07N-20E	NE4	SE4	SE4	SW4
061-22155	4147	MATHEWS	8W-R	GAS	AC	08-07N-20E	SE4	SE4	NW4	SW4
✓ 061-22166	4147	BRADT	1-1	GAS	AC	01-08N-18E	SW4	NE4	SE4	SE4
061-22170	4147	DANIEL	1-7H	GAS	AC	07-08N-19E	SE4	NW4	NE4	SW4
061-22173	4147	CATHY	1-1H	GAS	AC	01-08N-18E	NE4	SE4	NW4	SE4
061-22186	4147	EAKLE	4-27	GAS	AC	27-09N-18E	SW4	SW4	SW4	NW4
061-22188	4147	JAVELIN	1-6H	GAS	AC	07-08N-19E	NE4	NE4	NE4	NW4
061-22192	4147	FRANCES	1-6H	GAS	AC	06-08N-19E	SW4	NE4	NE4	SW4
061-22201	4147	JOHNSON	2-3H	GAS	AC	03-08N-18E	NE4	NE4	NE4	SE4
✓ 061-22203	4147	OGLE	3-17H	GAS	AC	17-08N-19E	SW4	SW4	NW4	SW4
061-22207	4147	EAKLE	5-27H	GAS	AC	27-09N-18E	SW4	SE4	SE4	SW4
061-22210	4147	KB	1-27H	GAS	AC	27-09N-18E	NW4	NW4	NW4	SE4
061-22307	4147	WILKINS	1-6	GAS	AC	06-09N-23E				

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
061-22314	4147	SOUTHARD	1-21	GAS	AC	21-07N-19E	NE	NW	SE	NE
061-22325	4147	MCCARTY	1-24	GAS	AC	24-08N-19E	NE	SW	SE	SE
061-22327	4147	MARTIN	1-6	GAS	AC	06-07N-21E	N2	SW	NE	NE
061-30029	4147	SLOAN UNIT	1	GAS	AC	06-07N-21E			CSE4	NW4
061-30071	4147	CASON UNIT	1	GAS	AC	18-08N-19E		SE4	SW4	NE4
061-30079	4147	GLADYS MATHEWS	1	GAS	AC	08-07N-20E		NW4	SW4	NE4
061-30082	4147	R E SHELTON	1	GAS	AC	21-07N-19E		SE4	NW4	SE4
061-30095	4147	MCKINNON UNIT	1	GAS	AC	07-08N-19E		SW4	NE4	SW4
061-60049	4147	JONES UNIT "D"	1	GAS	AC	19-08N-19E			CSW4	NE4
077-20017	4147	DIAMOND UNIT	1	GAS	AC	30-05N-19E		SE4	NW4	NW4
077-20105	4147	KENNEDY	1-32	GAS	AC	32-05N-18E		SE4	NW4	NE4
077-20111	4147	MCKEOWN	1	GAS	AC	20-05N-19E	S2	S2	S2	SW4
077-20117	4147	VFW	1	GAS	AC	21-05N-19E		N2	S2	SW4
077-20225	4147	BILLY HICKMAN	2-34	GAS	AC	34-06N-18E	NW4	NW4	SE4	SW4
077-20237	4147	WHITE "N"	2	GAS	AC	23-06N-17E	SE4	SE4	SW4	NE4
077-20638	4147	H & H CATTLE CO. "A"	1-31	GAS	AC	31-05N-20E		NE4	SE4	SE4
077-20658	4147	BARNES "A"	1-9	GAS	AC	09-04N-20E		SE4	NW4	SE4
077-20662	4147	NICHOLSON "A"	1	GAS	AC	27-05N-20E		NW4	NW4	NE4
077-20693	4147	ROBE (DOLLINS A)	1-25	GAS	AC	25-04N-18E	SE4	SE4	NE4	SE4
077-20965	4147	DAVIS	2	GAS	AC	02-05N-18E	E2	W2	E2	NE4
077-21025	4147	MCKEOWN	2	GAS	AC	20-05N-19E		NE4	SW4	SE4
077-21044	4147	EDGAR WOOD	2	GAS	AC	04-05N-18E	S2	N2	S2	NW4
077-21087	4147	BARNES	2-9	GAS	AC	09-04N-20E	NE4	NE4	SW4	NW4
077-21115	4147	COBLENTZ	5	GAS	AC	04-06N-19E	SW4	NW4	SE4	NW4
077-21134	4147	RAY HICKMAN	1-34	GAS	AC	34-06N-18E	E2	W2	E2	SE4
077-21143	4147	DOVIE WEAVER	5-5	GAS	AC	05-06N-19E				CSE4
077-21166	4147	REBA	1	GAS	AC	34-06N-18E	E2	E2	SW4	NE4
077-21210	4147	SATORI	1-27	GAS	AC	27-06N-18E		N2	N2	SE4
077-21240	4147	FAZEKAS	1-32	GAS	AC	32-06N-18E		CN2	SE4	SE4
077-21252	4147	H&H CATTLE COMPANY	2-31	GAS	AC	31-05N-20E	SE4	SE4	NW4	NW4
077-21317	4147	SATORI	2-27	GAS	AC	27-06N-18E		NW4	NW4	NE4
077-21378	4147	SAWYER	2	GAS	AC	05-05N-18E	W2	W2	W2	NE4
077-21447	4147	SPARKS	1-1	GAS	AC	01-04N-17E	SE4	NW4	SW4	SW4
077-21502	4147	SPARKS	2-1	GAS	AC	01-04N-17E	N2	N2	S2	SW4
077-21507	4147	PARKS	32SW	GAS	AC	32-07N-19E	NW4	SE4	SE4	SW4
077-21509	4147	SATORI	4-27	GAS	AC	27-06N-18E	NE4	SW4	NE4	SW4
077-21528	4147	FAZEKAS	1-33	GAS	AC	33-06N-18E			CSE4	SW4
077-60002	4147	DAVIS UNIT	1	GAS	AC	02-05N-18E				SW4
077-60003	4147	WOODS UNIT	1	GAS	AC	04-05N-18E				SE4
077-60004	4147	LELA SAWYER UNIT	1	GAS	AC	05-05N-18E		CNW4	SE4	NE4
079-00004	4147	CLYDE C CALDWELL	1	GAS	AC	21-08N-26E			CNW4	SE4
079-20013	4147	WATSON-A UNIT	1	GAS	AC	31-08N-24E			NW4	SE4
079-20243	4147	BUTLER	1	GAS	AC	04-07N-24E			NW4	NW4
079-20375	4147	CALHOUN	1	GAS	AC	02-07N-24E	N2	N2	S2	NE4
079-20921	4147	MARVIN WATSON	2	GAS	AC	33-08N-24E	E2	SE4	NE4	SW4
079-21002	4147	MARVIN WATSON"A"	2	GAS	AC	31-08N-24E	S2	N2	S2	SW4

QEP ENERGY COMPANY

API#	Oper#	Well Name	Well #	Type	Status	Legal Loc	Qtr	Qtr	Qtr	Qtr
079-21157	4147	BUTLER	2-4	GAS	AC	04-07N-24E	S2	N2	NW4	NE4
079-30003	4147	A W GIST	1	GAS	AC	32-10N-26E		SE4	NW4	SE4
079-30017	4147	MARVIN WATSON	1	GAS	AC	33-08N-24E		NW4	SE4	NW4
121-20280	4147	CLYDE MONROE	1	GAS	AC	22-05N-16E				SE4
121-20528	4147	BAKER	27-1	GAS	SPAC	27-09N-16E		SW4	SW4	SW4
121-20588	4147	JANEWAY A	1	GAS	AC	36-09N-17E				NE4
121-20593	4147	EAKLE "A"	1	GAS	AC	01-08N-17E				SE4
121-20683	4147	ORBISON	1	GAS	AC	14-08N-15E	NE4	NW4	SW4	NE4
121-20777	4147	WERNER-KRUGLICK	1-25	GAS	AC	25-09N-16E			NE4	NW4
121-21055	4147	CARMAN UNIT	3	GAS	AC	29-06N-14E	NE4	NW4	SW4	NE4
121-21217	4147	ORBISON "A"	1	GAS	AC	11-08N-15E		NW4	NE4	SW4
121-21469	4147	ORBISON-WEEKS	1-14	GAS	AC	14-08N-15E	W2	W2	E2	NW4
121-21528	4147	CLARK-BASS	1-25	GAS	AC	25-09N-16E			CW2	SW4
121-21571	4147	SILVA	36-1	GAS	AC	36-04N-16E			CNE4	SW4
121-21619	4147	WATTS	1-5	GAS	AC	05-03N-17E	NE4	NE4	NE4	SW4
121-21623	4147	MCBROOM	2-24	GAS	AC	24-07N-14E	W2	E2	NW4	NE4
121-21649	4147	PARR	1-19	GAS	AC	19-07N-15E		NE4	NW4	NW4
121-21656	4147	WALLACE	1-16	GAS	AC	21-04N-17E	NE4	NW4	NE4	NE4
121-21829	4147	JANEWAY "A"	2	GAS	AC	36-09N-17E			CS2	SE4
121-21880	4147	JANEWAY "A"	3	GAS	AC	36-09N-17E			CN2	SW4
121-21888	4147	EAKLE "A"	2X	GAS	AC	01-08N-17E	W2	W2	E2	NE4
121-21898	4147	CLYDE MONROE	2	GAS	AC	22-05N-16E	CW2	NW4	SW4	SE4
121-21986	4147	JANEWAY A	4	GAS	AC	36-09N-17E			CSW4	NE4
121-22119	4147	BOWLES	1-22	GAS	AC	22-05N-16E	E2	NE4	SW4	NE4
121-22413	4147	ORBISON	2-14	GAS	AC	14-08N-15E		CS2	N2	SW4
121-23165	4147	PEYTON	1-1	GAS	AC	01-08N-17E	N2	SW4	SE4	SW4
121-23256	4147	TYLER	1-1	GAS	AC	01-08N-17E	SW4	SW4	SW4	SW4
121-23308	4147	HAYTUBBIE	1-36	GAS	AC	36-09N-17E	SE4	NW4	SW4	NW4
121-23340	4147	ORBISON	3-14	GAS	AC	14-08N-15E	NW4	SE4	NW4	SW4
121-23341	4147	ORBISON	3-11	GAS	AC	11-08N-15E	E2	E2	SW4	SW4
121-23352	4147	ERIC	1-1	GAS	AC	01-08N-17E	W2	NW4	NE4	NW4
121-23361	4147	JERRAD	1-1	GAS	AC	01-08N-17E	NW4	SW4	SW4	NW4
121-23380	4147	DAVID	1-36	GAS	AC	36-09N-17E	NW4	SW4	NW4	SW4
121-23512	4147	MASTERS	1-9H	GAS	AC	09-07N-15E	S2	NE4	NE4	NE4
121-23514	4147	MASTERS	1-3H	GAS	AC	03-07N-15E	SW4	SW4	SW4	SW4
121-23539	4147	MASTERS	2-9H	GAS	AC	09-07N-15E	SE4	SW4	SW4	SW4
121-23565	4147	QUINTON	1-2H	GAS	AC	02-07N-18E	SE4	NE4	NW4	NW4
121-23590	4147	MONKS	3-14H	GAS	AC	14-08N-17E	NE4	NE4	NE4	NE4
121-23612	4147	SHELTON	1-14H	GAS	AC	14-08N-17E		CNW4	NW4	NW4
121-23713	4147	SHELTON	1-15H	GAS	AC	15-08N-17E	NE4	NW4	NW4	NE4

40

John Givens

From: John Givens
Sent: Wednesday, July 08, 2015 8:54 AM
To: brandon.sloan@qepres.com; sgruns@brgcorp.com
Subject: Notice of Multiple Well Transfer
Attachments: Transfer list.pdf

To Whom It May Concern:

The multiple transfer of 221 oil and gas wells from QEP Energy Company (#4147) to BRG Petroleum LLC (#21665) has been approved and executed, effective 7 June 2015. The submitted well list is attached.

Imaged copies of approved transfer forms will be made available from the Commission website (<http://imaging.occeweb.com>) as soon as possible—generally within one week following notice of transfer.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

John T. Givens

Oklahoma Corporation Commission
Well Records Section
Phone: 405.521.2275
Fax: 405.522.0854
j.givens@occemail.com

NOTIFICATION OF WELL SPUD

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P. O. BOX 52000
OKLAHOMA CITY, OKLAHOMA 73152-2000
(RULE NO. 165: 10-3-2)

WDMS

OTC/OCC Operator Number: 04147-0

API Number: 061-22028

DATE: 05/24/2004

Date of Well Spud/Re-Entry: 5/31/04

Name of Operator: Questar Exploration and Production Company
Address: 6120 S. Yale, Ste. 1300
Tulsa, OK 74136-4210

Phone: (918) 488-8962

WELL LOCATION

Lease Name: PARKS

Well Number: 1-6

Location: 6-08N-18E
SE4 NW4 SE4 SW4
HASKELL

Surface Casing Cement by (If Job Completed)

Name: _____

Address: _____

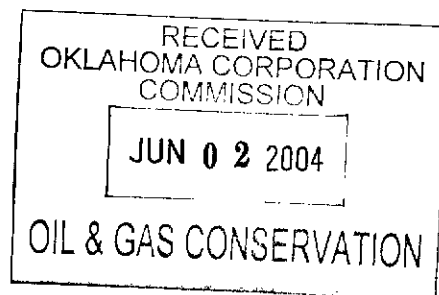
City: _____ State: _____

Zip Code: _____

INSTRUCTIONS (PLEASE FOLLOW)PLEASE TYPE OR USE BLACK INK

1) This report must be completed in duplicate and mailed within fourteen (14) days, after spudding, to the Corporation Commission at the above address.

2) State the exact date the well was spudded.



I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

LaCretia Dappah
Name

Regulatory Affairs Tech Asst
Title

PIT #2

- ☒ A. Type of mud system ☒ WATER BASED ☐ OIL BASED ☐ GAS BASED(AIR DRILL)
☒ B. Expected mud chloride content: maximum: 3000 ppm, average: 1000 ppm
☒ C. Type of Pit System: ☒ on-site; ☐ off-site; ☐ closed. If off-site, specify location.
☒ D. Is depth to top of ground water greater than 10 ft below base of pit? ☒ X ☐ Y ☐ N
☒ E. Within 1 mile of municipal water well? ☐ Y ☒ X ☐ N
☒ F. Wellhead Protection Area ☐ Y ☒ X ☐ N

OFFSITE PIT # _____

26.2. OCC USE ONLY

☒ A. Category 1A ☒ 1B ☐ 2 ☐ 3 ☐ 4 ☐ 5 ☐ 6 ☐ 7 ☐ 8 ☐ 9 ☐ 10 ☐ 11 ☐ 12 ☐ 13 ☐ 14 ☐ 15 ☐ 16 ☐ 17 ☐ 18 ☐ 19 ☐ 20 ☐ 21 ☐ 22 ☐ 23 ☐ 24 ☐ 25 ☐ 26 ☐ 27 ☐ 28 ☐ 29 ☐ 30 ☐ 31 ☐ 32 ☐ 33 ☐ 34 ☐ 35 ☐ 36 ☐ 37 ☐ 38 ☐ 39 ☐ 40 ☐ 41 ☐ 42 ☐ 43 ☐ 44 ☐ 45 ☐ 46 ☐ 47 ☐ 48 ☐ 49 ☐ 50 ☐ 51 ☐ 52 ☐ 53 ☐ 54 ☐ 55 ☐ 56 ☐ 57 ☐ 58 ☐ 59 ☐ 60 ☐ 61 ☐ 62 ☐ 63 ☐ 64 ☐ 65 ☐ 66 ☐ 67 ☐ 68 ☐ 69 ☐ 70 ☐ 71 ☐ 72 ☐ 73 ☐ 74 ☐ 75 ☐ 76 ☐ 77 ☐ 78 ☐ 79 ☐ 80 ☐ 81 ☐ 82 ☐ 83 ☐ 84 ☐ 85 ☐ 86 ☐ 87 ☐ 88 ☐ 89 ☐ 90 ☐ 91 ☐ 92 ☐ 93 ☐ 94 ☐ 95 ☐ 96 ☐ 97 ☐ 98 ☐ 99 ☐ 100

☒ B. Pit Location Alluvial Plain/Terrace Deposit ☐ Bedrock Aquifer ☐ Other HSA ☐ Non-HSA
☒ C. Special area or field rule? ☐ Deep SCA? ☐ Y ☐ N Yield > 50 ☐ 20 mil ☐ 30 mil

☒ D. SOIL or GEOMEMBRANE LINER REQUIRED? ☒ Y ☐ N GEOMEMBRANE LINER REQUIRED? ☐ Y ☐ N ☐ 20 mil ☐ 30 mil

29 Bottom Hole Location for Directional Hole:

SEC 31 TWP 9N RGE 18E COUNTY Haskell

SPOT LOCATION:

1/4 1/4 1/4 1/4

Measured Total Depth 1300' True Vertical Depth 1900' BHL from Lease, Unit, or Property Line: 330' FEL

30 Bottom Hole Location for Horizontal Hole: (DRAINHOLES)

DRAIN HOLE #1: SEC 31 TWP 9N RGE 18E COUNTY Haskell

SPOT LOCATION:

1/4 SE 1/4 SE 1/4

Depth of Deviation 1300' Radius of turn 408 Direction 88.00 Total Length 3559'

Measured Total Depth 5500' True Vertical Depth 1900' End point location from lease, unit or property line: 330' FEL

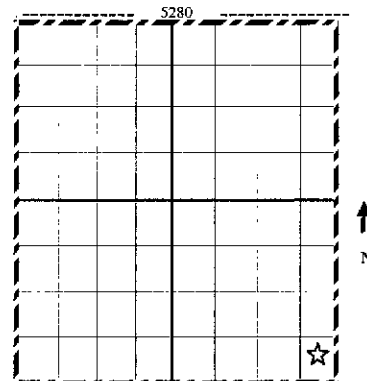
DRAIN HOLE #2: SEC 31 TWP 9N RGE 18E COUNTY Haskell

SPOT LOCATION:

1/4 1/4 1/4 1/4

Depth of Deviation 1300' Radius of turn 408 Direction 88.00 Total Length 3559'

Measured Total Depth 5500' True Vertical Depth 1900' End point location from lease, unit or property line: 330' FEL



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM

(signature on front of this form attests to this affidavit)

1. This well(WILL WILL NOT) penetrate any known lost circulation zones
2. During the drilling of this well, withdrawals from any water well within 1/4 mile (WILL WILL NOT) exceed 50 gallons per minute.
3. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, P.O. Box 150, Oklahoma City, OK 73101--0150). If no water wells are found, so state. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator _____ Address of Owner/Operator _____ Location (Nearest 1/4 1/4 1/4) _____ Deepest producing interval _____

4. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface.
6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST

APPROVED

REJECTED

1. SURETY Bred
 - A. NONE filed.
 - B. EXPIRED: Date _____
 - C. OUTSTANDING CONTEMPT ORDER.

2. INTENTS _____

3. SPACING _____

4. GEOLOGY

A. SURFACE CASING

1. Insufficient amount, Requires _____ feet.
 2. Insufficient Alternate Casing Program
 3. No Affidavit Submitted for Alternative Casing Program
 4. Reentry requires _____ feet, only _____ current.
- B. UNSPACED: Less than 2500 ft (165')/ More than 2500 ft. (330')
Only _____ ft from N/S and _____ ft from E/W line.

C. SPACED: SPACING ORDER No. _____

1. Square Pattern: 2.5, 10, 40, 160, 640
 2. Rectangular pattern: 5, 20, 80, 320
- NW/SE or NE/SW
3. Rectangular slot pattern: 5, 20, 80, 320
- Prior to 1971 (Y, N) SU/LD

D. LOCATION EXCEPTION

1. Surface Hole Location different
2. Bottom Hole Location different

E. PENDING APPLICATION: Spacing/Location Exception

CD No. _____
H.O.M. DATE _____

F. OPERATOR NAME DIFFERENT in order No. _____

Name on order: _____
Location Exception/Increased Density/Pooling

G. Increased Density/Location Exception EXPIRED

Order Expired. Date: _____

H. Outline Lease or Property Boundary

OCC USE ONLY

OCC USE ONLY

139561/640

Ext 130382 HRSR, others

487726/2E (1.0.) Quarter Sect. & Prod.

S.L. NCT 300' FSL

NCT 1800' FSL

BHL NCT 330' FSL & FSL

6-8N-18E

X to 139561 HRSR

489882/1D. (4wells) Operator 23

6-8N-18E

X to 139561 HRSR

26 above

5/11/07

5/24/07

\$100.00

Intent to Drill

Check 4031938

Case: 0000000000
 Date: 05/21/2007
 Time: 11:11:10
 DO NOT WRITE INSIDE THIS BOOK

OKLAHOMA CORP COMM RECEIPT 0455880001

API No. 061-22028
OTC/OCC Operator No. 4147

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165-10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165-10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name Russellville	OCC District 4
*Operator Questar Exploration	OCC/OTC Operator No.
*Well Name/No. Parks 1-6	County Haskell
*Location SE 1/4 NW 1/4 SE 1/4 SW 1/4	Sec 6 Twp 8N Rge 18E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				06/06/04		
*Size of Drill Bit (Inches)				8 3/4		
*Estimated % wash or hole enlargement used in calculations				0%		
*Size of Casing (inches O.D.)				7		
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				2167		
Type of Cement (API Class) In first (lead) or only slurry				TXI		
In second slurry				H		
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				70		
In second slurry				35		
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				103		
In second slurry				42		
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)				964		
Cement left in pipe (ft)				0		

*Amount of Surface Casing Required (from Form 1000) _____ ft

*Was cement circulated to Ground Surface? _____ Yes <u>X</u> No	*Was Cement Staging Tool (DV Tool) used? _____ Yes <u>X</u> No
*Was Cement Bond Log run? _____ Yes <u>X</u> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company

API No.
061-22028
OTC/OCC Operator No.
4147

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165.10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165.10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed

TYPE OR USE BLACK INK ONLY

*Field Name Russellville	OCC District 4
*Operator Queastar Exploration & Production	OCC/OTC Operator No 4147
*Well Name/No. Parks 1-6	County Haskell
*Location SE 1/4 NW 1/4 SE 1/4 SW 1/4	Sec 6 Twp 8N Rge 18E

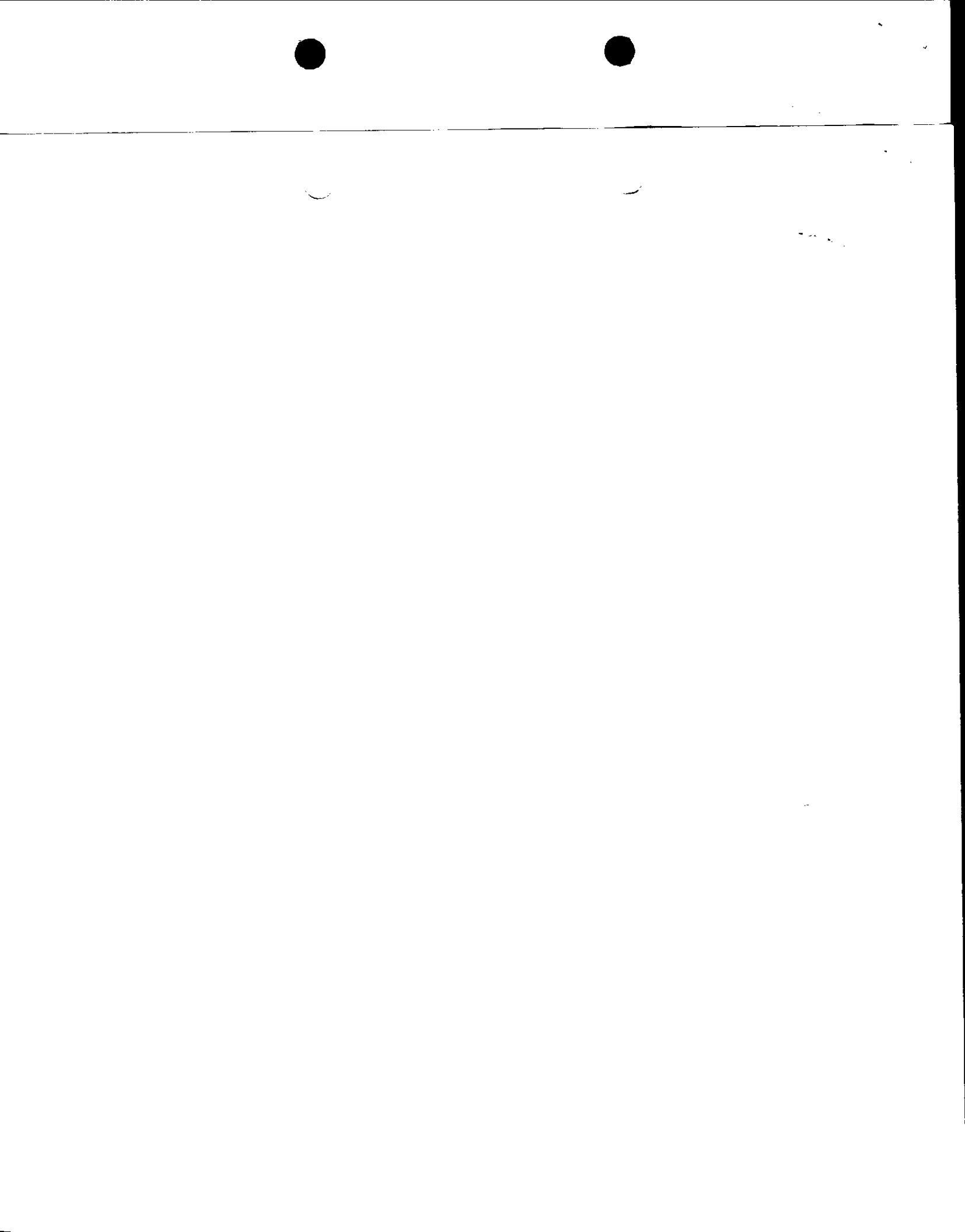
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		05/31/04				
*Size of Drill Bit (Inches)		12 1/4				
*Estimated % wash or hole enlargement used in calculations		106%				
*Size of Casing (inches O.D.)		9 5/8				
*Top of Liner (if liner used) (ft)						
*Setting Depth of Casing (ft) from ground level		205				
Type of Cement (API Class)		Class H				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used		122				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		132				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		Surface				
Cement left in pipe (ft)		0				

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? ☒ Yes ☐ No	*Was Cement Staging Tool (DV Tool) used? ☐ Yes ☒ No
*Was Cement Bond Log run? ☐ Yes ☒ No (If so, Attach Copy)	*If Yes, at what depth? ☐ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator
Items **not** so designated shall be completed by the Cementing Company.



406252007

WDMS

Form 1002A
Rev. 1996

API NO. 061-22028 Rule 165:10-3-25
 OTC PROD. UNIT NO. 061-113309
☒ ORIGINAL
☐ AMENDED
☐ Reason Amended

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000

404HRSR

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

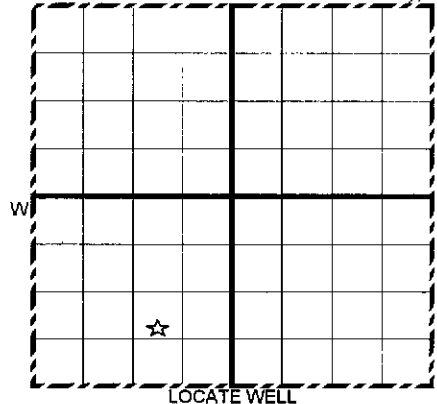
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

___ STRAIGHT HOLE ___ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Haskell	6	8N	18E
LEASE NAME	WELL NO.		
Parks	1-6		
SHL: SE4 NW4 SE4 SW4	1820' FNL & 930' FEL		
BHL: SE4 NE4 SE4 SE4	798.5' FSL & 382.2' FEL		
ELEVATION	SPUD DATE		
Derrick Fl Ground	666'	5/31/2004	
DRLG FINISHED	WELL COMPLETION		
6/9/2004	6/14/2004		
1ST PROD DATE	RECOMPLETION DATE		
6/14/2004			



OPERATOR NAME	OTC/OCC OPERATOR NO.
Questar Exploration and Production Company	04147
ADDRESS	
6120 S. Yale, Suite 1300	
CITY	STATE
Tulsa	OK
ZIP	74136

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE ORDER NO.
☐ COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
487726
INCREASED DENSITY ORDER NO.
489882
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Hartshorne	2120' MD	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8"	32.2#	H-40	204'		122 20	Surface	Surface
Intermediate								
Production	7"	23#	J-55	2127'		105 410	1163'	964'
Liner	4 1/2"	11.5#		4693" (TOL @ 1987')				

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH 4694'

PLUG @ _____ TYPE _____

FORMATION	Hartshorne
SPACING & SPACING	139561
ORDER NUMBER	640 acres
CLASS: Oil, Gas, Dry,	
Inj. Disp. Comm Disp	Gas
PERFORATED INTERVALS	Open hole 2127' - 4693'
ACID/VOLUME	No
Fracture Treated?	No
Fluids Amounts	

INITIAL TEST DATA

INITIAL TEST DATE	6/22/2004
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	571
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	5
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	220
CHOKE SIZE	Open
FLOW TUBING PRESSURE	9 psig

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE  NAME (PRINT OR TYPE) Linda Brown

6120 S. Yale, Suite 1300 Tulsa OK 74136

ADDRESS CITY STATE ZIP

6/23/2004 (918) 488-8962

DATE PHONE NUMBER

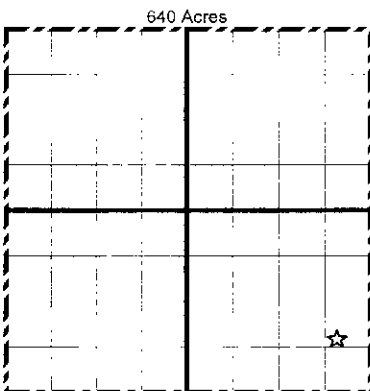
FORMATION RECORD

LEASE NAME Parks WELL NO. 1-6

NAMES OF FORMATIONS	TOP	BOTTOM
Hartshorne	2305' MD	

		FOR COMMISSION USE ONLY	
APPROVED 		DISAPPROVED	
			1) ITD Section _____
			a) No Intent to Drill on file _____ 1) Send warning letter _____ 2) Recommend for contempt _____
			2) Reject Codes _____ _____ _____ _____ _____

Were open hole logs run?	☐ yes	☒ no
Was an electric survey run?	☐ yes	☒ no
Was CO2 encountered?	☐ yes	☒ no
Was H2S encountered?	☐ yes	☒ no
Were unusual drilling circumstances encountered?	☐ yes	☒ no
If yes, briefly explain.		

[illegible]

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

SEC 6	TWP 8N	RGE 18E	COUNTY Haskell
Spot Location <u>SW 1/4</u> NE4 SE4 SE4			Feet From Quarter Section Lines 798.5' FSL & 262.2' <u>521' FEL</u>
Depth of Deviation 1500'		Radius of Turn 362' 569	Direction 91 Total Length 2625'
Measured Total Depth		True Vertical Depth	
4694'		1862'	
End Pt Location From Lease, Unit or Property Line: <u>521'</u> 262.2' FEL of SE4			

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL

OTC/OCC Number: 04147-0

API Number: 061-22028

Approval Date: 05/24/2004

Expiration Date: 11/24/2004

Notice of Intention To: DRILL

Type of Drilling Operation: HORIZONTAL HOLE

Well Type: OIL/GAS

Well Location: Sec: 6 Twp: 08N Rge: 18E

County: HASKELL

Spot Location: SE4 NW4 SE4 SW4

Feet From: NORTH 1/4 Section Line 1820 Feet From: EAST 1/4 Section Line 930

Feet from the nearest lease line: 820

Lease Name: PARKS

Well No: 1-6

Operator Name: QUESTAR EXPLORATION & PROD. CO

TELEPHONE: (801) 324-2600

Surface Owner Address

ERNIE L. & SANDRA K. PARKS

208 WEST IVEY

HOYT

OK 74472

Operator Return Address

QUESTAR EXPLORATION & PROD. CO

6120 S YALE, STE 1300

TULSA

OK 74136

Operation to Begin: 00/00/0000

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: YES

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 404HRSR HARTSHORNE

1900

Spacing Order Numbers: 139561

Special Orders:

Pending CD Numbers: Location Exception Orders: Increased Density Orders: 487726 489882

Total	Ground	Surface	Depth to base of Treatable
Depth:	Elevation	Casing:	Water-Bearing FM:
5500	685	170	120

PIT 1 INFORMATION:

Type of Pit System: ON-SITE

Type of Mud System:

WATER BASED

Expected Chloride Content of Pit:

Maximum 3000 PPM; Average 1000 PPM

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

SOIL OR 20 MIL GEOMEMBRANE LINER REQUIRED.

Pit Location is Terrace Deposit.

Pit Location Formation: TERRACE

PIT 2 INFORMATION:

Type of Pit System: ON-SITE

Type of Mud System:

AIR BASED (AIR DRILLED)

Expected Chloride Content of Pit:

Maximum PPM; Average PPM

Category of Pit: 4

Liner not required for Category: 4 PIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

Evaporation/Dewater and Backfilling of Reserve Pit.

NOTIFY DIST OFF 24HR PRIOR TO TEST LINER

PERMIT TO DRILL

OTC/OCC Number: 04147-0

OKLAHOMA CORPORATION COMMISSION

API Number: 061-22028

PERMIT TO DRILL

Approval Date: 05/24/2004
Expiration Date: 11/24/2004

BOTTOM HOLE LOCATION(S) FOR HORIZONTAL HOLE

DRAIN HOLE #1

Sec 31 Twp 09N Rge 18E County HASKELL
Spot Location of End Point: CSE4 SE4 SE4
Feet From: NORTH 1/4 Section Line: 2310
Feet From: EAST 1/4 Section Line: 330
Depth of Deviation: 1300
Radius of Turn: 408
Direction: 88
Total Length: 3559
Measured Total Depth: 5500
True Vertical Depth: 1708
End Point Location from Lease, Unit
or Property Line: 330

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

TEST: ☒ INITIAL
☐ ANNUAL
☐ RETEST

BACK PRESSURE TEST FOR NATURAL GAS WELLS

OAC 165:10-17-6

Form 1016
Rev 2000

Please type or print using black ink

DATE OF TEST

6/22/2004

DATE OF 1ST SALES

6/14/2004

Operator Questar Exploration and Production Company		Operator No. 4147	Phone No. 918/488-8962	
Address 6120 S. Yale, Suite 1300		OTC Lease No. 061-113309 -OL		
City Tulsa	State OK	Zip 74137	API No. 061-22028 ✓	
Gas Meterer/Meas.		Meas. No.	Well Name/No. Parks 1-6	
Location within Sec. SE4 NW4 SE4 SW4 1820' FNL & 930' FEL		Bottom hole location (if different from surface) SE4 NE4 SE4 SE4 798.5' FSL & 382.2' FEL		Sec 6
Producing Zone Hartshorne		Twp 8N	Rge 18E ✓	
Field Russellville	Allocated Pool No.	Unallocated ☒	Spacing Unit Size 640 acres	

COMPLETION: ☒ Single ☐ Multiple Zone ☐ Commingled ☐ Recompletion

Date of Completion 6/14/2004

Total Depth 4835'	Plug Back Depth WT 23# d	Packer Set Depth Depth Set 2127'	Elevation 666'
Csg Size 7"	WT 4.7# d	Depth Set 2083'	Perfs. Open hole 2127-4693'
Tbg Size 2 3/8"	Res. Temp. F @	Mean Grd. Temp. F	Perfs.
Prod. Thru Tbg			Atm. Press. PSIA
L	H	G _g	%CO ₂
			%N ₂
			H ₂ S(ppm)
			Prover
			Meter Run
			Taps
FLOW DATA (PROVER)		TUBING DATA	
DIFF. (INCHES)		CASING DATA	
PRESS (PSIG)		BHP DATA	
TEMP. (F)		PRESS (PSIG)	
NO. (LINE) X ORIFICE SIZE		TEMP. (F)	
Shut-In Pressure		PRESS (PSIG)	
		TEMP. (F)	
		SI/FLOW DURATION (HRS.)	
		24 hrs	

RATE OF FLOW CALCULATIONS

NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE P _m	FLOW TEMP. FACTOR F _t	GRAVITY FACTOR F _g	SUPER COMPRESS FACTOR F _{pv}	RATE OF FLOW (Q) MCFD
1							
2							
3							
4							

NO.	P _r	TEMP. R	T _r	Z

Gas/Liquid Hydrocarbon Ratio	MCF/BBL
API Gravity of Liquid Hydrocarbons	Deg.
Specific Gravity Separator Gas	
Specific Gravity Flowing Fluid	
Critical Pressure	PSIA
Critical Temperature	R

P_c P_c²

NO.	P _w	P _w ²	P _c ² - P _w ²

$$[1] \frac{P_c^2}{P_c^2 - P_w^2} = \text{---} \quad (\text{Not to exceed } 5.263)$$

$$[2] \frac{P_c^2}{P_c^2 - P_w^2} = \text{---}$$

$$\text{WHAOF} = Q \frac{P_o^2}{P_c^2 - P_w^2} = \text{---}$$

RECEIVED
JUN 25 2004

Calculated wellhead open flow		OKLA. CORP. COMM. PRODUCTION/PRORATION DEPT.	
Minimum Well			
Approved by Commission: 6-28-04		Conducted by:	
Calculated by:		Checked by:	

(over)

IF THE ALLOWABLE FOR THIS WELL HAS BEEN ADJUSTED BY COMMISSION ORDER, PLEASE GIVE THE ORDER NUMBER(S) IN ONE OR MORE OF THE CATEGORIES BELOW:

INCREASED DENSITY 489882 *S* LOCATION EXCEPTION 487726 *NP*

COMMINGLING MULTIPLE ZONE

SEPARATE OR SPECIAL ALLOWABLE

OTHER PENALTY ORDER(S)

*FOR THESE ORDER TYPES, PLEASE DESCRIBE ALLOWABLES AND/OR PENALTIES:

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

[Signature]
SIGNATURE

Regulatory Affairs Tech
TITLE

Questar Exploration and Production Company
COMPANY

6/23/2004
DATE

(918) 488-8962
PHONE NO.

- Pc SHUT-IN PRESSURE, PSIA (LENGTH OF SHUT-IN MINIMUM OF 24 HOURS).
- Pw STATIC COLUMN WELLHEAD PRESSURE CORRESPONDING TO THE FLOWING WELLHEAD PRESSURE, PSIA (TO BE RECORDED AT END OF EACH FLOW RATE.) THE VALUE OF Pw SHOULD NOT EXCEED 90% OF Pc.
- Gg SPECIFIC GRAVITY OF SEPARATOR GAS (AIR = 1.000).
- L LENGTH OF THE FLOW STRING FROM THE MIDDLE OF THE PRODUCING FORMATION TO THE PRESSURE POINT AT WELLHEAD, FEET.
- H VERTICAL DEPTH CORRESPONDING TO L, FEET.
- Q 24 HOUR RATE OF FLOW, MCF/D.
- d INSIDE DIAMETER, INCHES.
- R DEGREES, RANKINE (DEGREES FAHRENHEIT ABSOLUTE).
- Pr REDUCED PRESSURE, DIMENSIONLESS.
- Tr REDUCED TEMPERATURE, DIMENSIONLESS.
- Z COMPRESSIBILITY FACTOR, DIMENSIONLESS.

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV 1996

FILE ORIGINAL ONLY

PLEASE TYPE OR USE BLACK INK

1. OTC/OCC OPERATOR NUMBER
04147
2. API NUMBER
061-22028 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000-2000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

06284214

3. NOTICE OF INTENT TO
☒ DRILL ☐ RECOMPLETE ☐ REENTER ☐ DEEPEN ☒ AMEND - REASON ☐ Correct SHL & BHL

NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.

4. TYPE OF DRILLING OPERATION (NOTE: If directional or horizontal, see reverse side for bottom hole location)

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE ☒ X
☒ OIL/GAS ☐ INJECTION ☐ DISPOSAL ☐ WATER SUPPLY

5. WELL LOCATION

SECTION	TOWNSHIP	RANGE	COUNTY
6	8N	18E	Haskell
SPOT LOCATION	FEET FROM QUARTER SECTION (LINE)		
SE 1/4 NW 1/4 SE 1/4 SW 1/4	from NORTH LINE 1817' from EAST LINE 791'		

7. Well will be 820' feet from nearest unit or property boundary.

8. LEASE NAME Parks 1-6

9. NAME OF OPERATOR:

Questar Exploration & Prod. Co.

ADDRESS PHONE (AC/NUMBER)

6120 S. Yale Ste. 1300 (918)488-8962

CITY STATE ZIP CODE

Tulsa OK 74136

10. SURFACE OWNER (one only, attach sheet for additional owners)

Ernie L. Parks & Sandra K. Parks

ADDRESS

208 West Ivey

CITY STATE ZIP CODE

Hoyt OK 74472

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) Hartshorne	1862' TVD	6) 404 HRSR
2)	7)	
3)	8)	
4)	9)	
5)	10)	

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

139561 - 640 acres

16. PENDING APPLICATION C.D. NO.

17. LOCATION EXCEPTION ORDER NO. 487726

18. INCREASED DENSITY ORDER NO.

489882

19. TOTAL DEPTH

4694'

20. GROUND ELEV.

666.685'

21. DEPTH TO BASE OF TREAT.

120' sgv

22. SURFACE CASING

204' IR

23. ALT CASING PROG

USED?

No

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED see reverse side, line 31.)

☐ A Cement will be circulated from total depth to ground surface on the production casing string
☐ B Cement will be circulated from depth to depth by use of a two stage cementing tool.

25. PIT INFORMATION Using more than one pit or mud system? ☒ Yes, fill out line 25.2 on top reverse sideType of mud system: ☒ WATER BASED ☐ OIL BASED ☒ GAS BASED (AIR DRILL)Expected mud chloride content maximum: ☒ N/A ppm. average: ☒ N/A ppmType of Pit System ☒ on-site ☐ off-site: closed. If off-site, specify location:Is depth to top of ground water greater than 10 ft below base of pit? ☒ Yes ☐ NoWithin 1 mile of municipal water well? ☐ Yes ☒ NoWellhead Protection Area ☐ Yes ☒ No

1B Soil Compaction

26.1.

OCC USE ONLY

Category 1A 1B 3 3 4

Pit Location ☒ Alluvial Plain/Terrace Deposit ☐ Bedrock Aquifer ☐ Other HSA ☐ Non-HSA ; Fr TerraceC. Special area or field rule? ☐ D. DEEP SCA? ☐ Yield > 50 ☐ E. CBL required? ☐ Y ☐ NSOIL or GEOMEMBRANE LINER REQUIRED? ☒ Y ☐ N GEOMEMBRANE LINER REQUIRED? ☐ Y ☐ N 20 mil 30 mil

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

- ☒ A Evaporation/dewater and backfilling of reserve pit.
☐ B Solidification of pit contents
☐ C Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)
☐ D One time land application (REQUIRES PERMIT) PERMIT #
☐ E Haul to Commercial pit facility; Specify site
☐ F Haul to Commercial soil farming facility; Specify site.
☐ G Haul to recycling/reuse facility; Specify site.
☒ H Other, Specify: Pit 2, notify District 24-hrs prior to testing pit liner

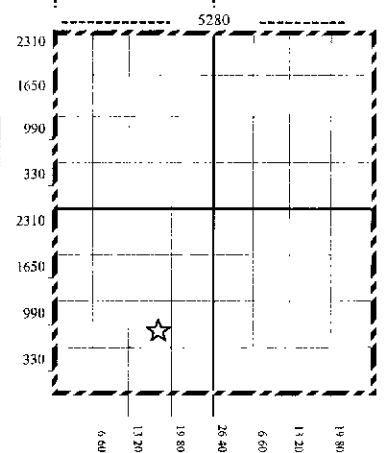
I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.
The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE	NAME(Print or Type)	PHONE(AC/NUMBER)	DATE
<i>Linda Brown</i>	Linda Brown	(918) 488-8962	6/25/2004
		(918)488-1832 - Fax	

NOTICE: Approval is valid if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.

File the Form 1001A, Spud Report, within fourteen days of commencement of operations.

CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.

6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK

*Irregular Section

11. Is well located on lands under federal jurisdiction?

Y X N

12. Will a water well be drilled? Y X N

Will surface water be used? X Y N

13. DATE OPERATION TO BEGIN:

ASAP

SECTION 6
TOWNSHIP 8N
RANGE 18E
1-6

OFFSITE PIT #

5280

1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

(signature on front of this form attests to this affidavit) surveys are required for all drilings

1. This well(WILL WILL NOT) penetrate any known lost circulation zones

2. During the drilling of this well, withdrawals from any water well within 1/4 mile (WILL WILL NOT) exceed 50 gallons per minute

3. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, P.O. Box 150, Oklahoma City, OK 73101--0150. If no water wells are found, so state: (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4)	Deepest producing interval
------------------------	---------------------------	--------------------------------	----------------------------

4. The projected depth of the well _____ IS _____ IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface

6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken

OCC USE ONLY

1. SURETY **BND**

A. NONE filed.

B EXPIRED. Date _____

C OUTSTANDING CONTEMPT ORDER

2. INTENTS

3 SPACING

4. GEOLUGY

A. SURFACE CASING

1. Insufficient amount, Requires _____ feet
 2. Insufficient Alternate Casing Program
 3. No Affidavit Submitted for Alternative Casing Program *T.*
 4. Reentry requires _____ feet, only _____ current
 B. UNSPACED: Less than 2500 ft (165') More than 2500 ft. (330')
 Only _____ ft from N/S and _____ ft from E/W line.

C. SPACED: SPACING ORDER No.

1. Square Pattern. 2.5, 10, 40, 160, 640
2. Rectangular pattern 5, 20, 80, 320

NW/SE or NE/SW

3. Rectangular slot pattern: 5, 20, 80, 320
Prior to 1971 (Y, N) SL/LD

Prior to 1971 (Y , N) SL/LD

D LOCATION EXCEPTION:

- 1 Surface Hole Location different
- 2 Bottom Hole Location different

E. PENDING APPLICATION: Spacing/Location Exception

C.D No.

HOM DATE:

F OPERATOR NAME DIFFERENT in order No.

Name on order

Location Exception/Increased Density/Pooling

G. Increased Density/Location Exception EXPIRED

Order Expired: Date:

H. Outline Lease or Property Boundary

DO NOT WRITE INSIDE THIS BOX

139561/640
Ext 130382 Hartshorne
489882/ ID Questar Expl.
5-11-07
4 additional wells x to 139561 Hartshorne
operator as above.
I.O. 487726/LE Questar Expl.
3-23-04
SL NCT 300FSL to 180DFWL
5 ec 6-8' N-18E
BL NCT 330FSL to 330FEL
x to 139561 Hartshorne
operator as above

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL

OTC/OCC Number: 04147-0

API Number: 061-22028-A

Approval Date: 06/29/2004
Expiration Date: 12/29/2004

Notice of Intention To: AMEND Reason Amended: CORRECT SHL & BHL
Type of Drilling Operation: HORIZONTAL HOLE Well Type: OIL/GAS
County: HASKELL Spot Location: SE4 NW4 SE4 SW4
Feet From: NORTH 1/4 Section Line 1817 Feet From: EAST 1/4 Section Line 791
Lease Name: PARKS Well No: 1-6

Well Location: Sec: 6 Twp: 08N Rge: 18E

Feet from the nearest lease line: 820
Operator Name: QUESTAR EXPLORATION & PROD. CO
TELEPHONE: (801) 324-2600
Operator Return Address
QUESTAR EXPLORATION & PROD. CO
6120 S YALE, STE 1300
TULSA OK 74136

Surface Owner Address

ERNIE L & SANDRA K PARKS
208 WEST IVEY
HOYT OK 74472

Operation to Begin: 00/00/0000

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: YES

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 404HRSR HARTSHORNE 1862

Spacing Order Numbers: 139561

Special Orders:

Pending CD Numbers: Location Exception Orders: Increased Density Orders:
487726 489882

Total	Ground	Surface	Depth to base of Treatable
Depth:	Elevation	Casing:	Water-Bearing FM:
4694	666	204	120

PIT 1 INFORMATION:

Type of Pit System: ON-SITE
Type of Mud System:
WATER BASED
Expected Chloride Content of Pit:
Maximum 3000 PPM; Average 1000 PPM
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: 1B
SOIL OR 20 MIL GEOMEMBRANE LINER REQUIRED.
Pit Location is Terrace Deposit.
Pit Location Formation: TERRACE

PIT 2 INFORMATION:

Type of Pit System: ON-SITE
Type of Mud System:
AIR BASED (AIR DRILLED)
Expected Chloride Content of Pit:
Maximum PPM; Average PPM
Category of Pit: 4
Liner not required for Category: 4 PIT
Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

Evaporation/Dewater and Backfilling of Reserve Pit.

PERMIT TO DRILL

OTC/OCC Number: 04147-0

OKLAHOMA CORPORATION COMMISSION

API Number: 061-22028-A

PERMIT TO DRILL

Approval Date: 06/29/2004
Expiration Date: 12/29/2004

BOTTOM HOLE LOCATION(S) FOR HORIZONTAL HOLE

DRAIN HOLE #1

Sec 06 Twp 08N Rge 18E County HASKELL
Spot Location of End Point: SW4 NE4 SE4 SE4
Feet From: NORTH 1/4 Section Line: 1839
Feet From: EAST 1/4 Section Line: 382
Depth of Deviation: 1500
Radius of Turn: 362
Direction: 91
Total Length: 2625
Measured Total Depth: 4694
True Vertical Depth: 1862
End Point Location from Lease, Unit
or Property Line: 382

PIT 2, NOTIFY DIST OFF 24HR PRIOR TO TESTING LINER.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

407062020

Form 1002A
Rev. 1996

API NO. 061-22028	Rule 165.10-3-25 ORIGINAL
OTC PROD. UNIT NO. 061-113309	☒ AMENDED Reason Amended Correct SHL

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

404HRSR

WDMS

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

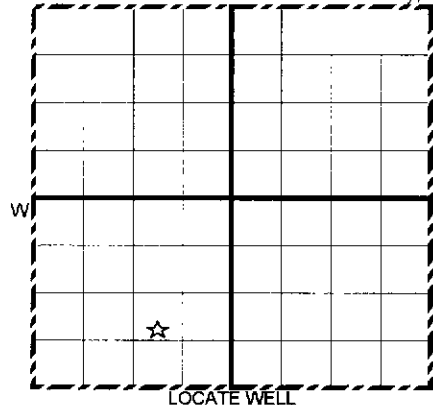
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Haskell	SEC 6	TWP 8N	RGE 18E
LEASE NAME Parks	WELL NO. 1-6		
SHL: SE4 NW4 SE4 SW4		1817' FNL & 791' FEL	
BHL: SE4 NE4 SE4 SE4		1838.5' FNL & 382.2' FEL	
ELEVATION Derrick Ft	Ground	666'	SPUD DATE 5/31/2004
DRLG FINISHED 6/9/2004	WELL COMPLETION 6/14/2004		
1ST PROD DATE 6/14/2004	RECOMPLETION DATE		



OPERATOR NAME Questar Exploration and Production Company	OTC/OCC OPERATOR NO. 04147
ADDRESS 6120 S. Yale, Suite 1300	
CITY Tulsa	STATE OK
ZIP 74136	

COMPLETION TYPE	SINGLE ZONE
☒ MULTIPLE ZONE ORDER NO.	
☐ COMMINGLED ORDER NO.	
LOCATION EXCEPTION ORDER NO.	487725 492662
INCREASED DENSITY ORDER NO.	489882
PENALTY	

OIL OR GAS ZONES	
FORMATIONS	TOP BOTTOM
Hartshorne	1862' TVD

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8"	32.2#	H-40	204'		20	Surface	Surface
Intermediate								
Production	7"	23#	J-55	2127'		110	1163'	964'
Liner	4 1/2"	11.5#		4693" (TOL @ 1987')				

PACKER @	BRAND & TYPE	TOTAL DEPTH	4694'
PLUG @	TYPE		

FORMATION	Hartshorne
SPACING & SPACING	139561
ORDER NUMBER	640 acres
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas
PERFORATED INTERVALS	Open hole 2127' - 4693'
ACID/VOLUME	No
Fracture Treated?	No
Fluids Amounts	

INITIAL TEST DATA

INITIAL TEST DATE	6/22/2004
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	571
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	5
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	220
CHOKE SIZE	Open
FLOW TUBING PRESSURE	9 psig

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <i>Linda Brown</i>	NAME (PRINT OR TYPE) Linda Brown
6120 S. Yale, Suite 1300	Tulsa OK 74136
ADDRESS	CITY STATE ZIP
6/23/2004	(918) 488-8962
DATE	PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Parks

WELL NO.

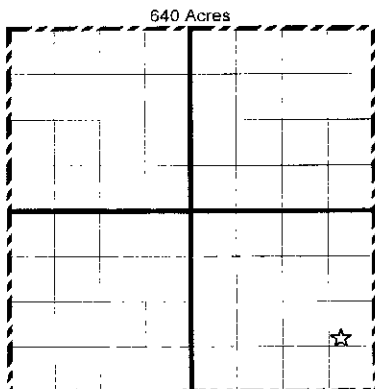
1-6

NAMES OF FORMATIONS	TOP	BOTTOM
Hartshorne	2120' MD	1862' TVD

APPROVED <i>Jim</i>	DISAPPROVED	FOR COMMISSION USE ONLY
		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
		2) Reject Codes

Were open hole logs run?	yes	X	no
Was an electric survey run?	yes	X	no
Was CO2 encountered?	yes	X	no
Was H2S encountered?	yes	X	no
Were unusual drilling circumstances encountered?	yes	X	no
If yes, briefly explain.			

Other remarks:



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
6	8N	18E	Haskell
Spot Location	Feet From Quarter Section Lines		
SW/SE NE4 SE4 SE4	1838.5' FNL & 382.2' FEL		
Depth of Deviation	Radius of Turn	Direction	Total Length
1500'	362'	569	2625'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
4694'	1862'	382.2' FEL of SE4	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	



Scientific Drilling, Inc. Survey Completion Report



Company: QUESTAR
Field: HASKELL COUNTY OKLAHOMA
Site: Section 6 - 8N- 18E
Well: Parks 1-6
Wellpath: Sidetrack Wellpath

Date: 6/17/2004
Co-ordinate(NE) Reference: Site: Section 6 - 8N- 18E, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,90.37Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Survey #1 **Start Date:** 6/17/2004

Company: Scientific Drilling, Inc. **Engineer:** Lefler/Nichols
Tool: **Tied-to:** From Surface

Field: HASKELL COUNTY OKLAHOMA
 HASKELL COUNTY
 OKLAHOMA
Map System: US State Plane Coordinate System 1927 **Map Zone:** Oklahoma, Southern Zone
Geo Datum: NAD27 (Clarke 1866) **Coordinate System:** Site Centre
Sys Datum: Mean Sea Level **Geomagnetic Model:** Wmm_2000

Site: Section 6 - 8N- 18E
 Haskell County Oklahoma
 Section 6 - 8N- 18E of

Site Position: **Northing:** 206981.31 m **Latitude:** 35 9 59.999 N
From: Geographic **Easting:** 867692.63 m **Longitude:** 95 10 0.000 W
Position Uncertainty: 0.0 ft **North Reference:** True
Ground Level: 0.0 ft **Grid Convergence:** 1.61 deg

Well: Parks 1-6 **Slot Name:**
 Parks 1-6

Well Position: **+N/-S** 0.0 ft **Northing:** 206981.31 m **Latitude:** 35 9 59.999 N
+E/-W 0.0 ft **Easting:** 867692.63 m **Longitude:** 95 10 0.000 W
Position Uncertainty: 0.0 ft

Wellpath: Sidetrack Wellpath
 Sidetrack Wellpath

Current Datum: SITE **Height** 0.0 ft **Drilled From:** Original Wellpath
Magnetic Data: 6/2/2004 **Tie-on Depth:** 1450.0 ft
Field Strength: 51948 nT **Above System Datum:** Mean Sea Level
Vertical Section: Depth From (TVD) **+N/-S** **Declination:** 3.76 deg
ft **ft** **ft** **Mag Dip Angle:** 64.38 deg
ft **ft** **ft** **Direction**
deg
 0.0 0.0 0.0 90.37

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00	
241.0	2.80	127.80	240.9	-3.6	4.7	4.7	1.16	5.9	127.80	
546.0	1.60	112.00	545.7	-9.8	14.5	14.5	0.44	17.5	124.00	
849.0	1.70	110.70	848.6	-12.9	22.6	22.7	0.04	26.1	119.79	
1158.0	1.30	97.40	1157.4	-15.0	30.4	30.5	0.17	33.9	116.30	
1426.0	0.70	109.50	1425.4	-16.0	34.9	35.0	0.24	38.4	114.54	
1457.0	2.70	77.20	1456.4	-15.9	35.8	35.9	6.91	39.2	113.87	
1488.0	6.90	75.70	1487.3	-15.2	38.3	38.4	13.55	41.3	111.67	
1519.0	11.30	77.70	1517.9	-14.1	43.1	43.2	14.23	45.4	108.14	
1549.0	15.80	81.20	1547.0	-12.9	50.0	50.1	15.24	51.7	104.43	
1580.0	19.40	84.30	1576.6	-11.7	59.3	59.4	12.00	60.5	101.17	
1611.0	23.30	85.10	1605.4	-10.7	70.6	70.6	12.62	71.4	98.61	
1642.0	27.70	86.30	1633.4	-9.7	83.9	83.9	14.29	84.4	96.59	
1672.0	32.50	87.80	1659.4	-8.9	98.9	98.9	16.19	99.3	95.16	
1702.0	37.00	89.70	1684.0	-8.6	116.0	116.0	15.43	116.3	94.23	
1733.0	39.80	90.20	1708.3	-8.6	135.2	135.3	9.09	135.5	93.62	
1764.0	43.70	88.40	1731.4	-8.3	155.9	155.9	13.16	156.1	93.05	
1795.0	48.20	88.00	1753.0	-7.6	178.1	178.2	14.55	178.3	92.44	
1825.0	53.50	88.80	1771.9	-6.9	201.4	201.4	17.79	201.5	91.98	
1856.0	57.90	90.40	1789.4	-6.8	227.0	227.0	14.82	227.1	91.71	
1887.0	61.90	91.70	1804.9	-7.3	253.8	253.8	13.40	253.9	91.64	
1918.0	65.40	92.20	1818.7	-8.2	281.5	281.6	11.38	281.7	91.67	
1948.0	69.70	91.60	1830.1	-9.1	309.2	309.3	14.45	309.4	91.69	
1979.0	74.30	90.60	1839.7	-9.7	338.7	338.8	15.15	338.9	91.64	



Scientific Drilling, Inc. Survey Completion Report



Company: QUESTAR	Date: 6/17/2004	Time: 11:26:50	Page: 2
Field: HASKELL COUNTY OKLAHOMA	Co-ordinate(NE) Reference:	Site: Section 6 - 8N- 18E, True North	
Site: Section 6 - 8N- 18E	Vertical (TVD) Reference:	SITE 0.0	
Well: Parks 1-6	Section (VS) Reference:	Well (0.00N,0.00E,90.37Azi)	
Wellpath: Sidetrack Wellpath	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
2009.0	77.60	90.60	1847.0	-10.0	367.8	367.9	11.00	368.0	91.56	
2041.0	80.00	91.00	1853.2	-10.4	399.2	399.3	7.60	399.3	91.50	
2071.0	83.60	91.40	1857.5	-11.1	428.9	428.9	12.07	429.0	91.48	
2099.6	85.21	91.85	1860.3	-11.9	457.3	457.4	5.84	457.5	91.49	Hartshorne Coal
2103.0	85.40	91.90	1860.5	-12.0	460.7	460.8	5.84	460.9	91.49	
2119.0	85.80	92.20	1861.8	-12.6	476.7	476.7	3.12	476.8	91.51	
2159.0	91.80	92.20	1862.6	-14.1	516.6	516.7	15.00	516.8	91.56	
2186.0	90.90	92.40	1862.0	-15.2	543.6	543.7	3.41	543.8	91.60	
2218.0	92.00	94.50	1861.2	-17.1	575.5	575.6	7.41	575.8	91.70	
2250.0	92.40	94.40	1859.9	-19.6	607.4	607.5	1.29	607.7	91.85	
2282.0	92.40	93.90	1858.6	-21.9	639.3	639.4	1.56	639.6	91.96	
2315.0	90.70	91.80	1857.7	-23.5	672.2	672.4	8.19	672.6	92.01	
2347.0	90.80	91.00	1857.3	-24.3	704.2	704.3	2.52	704.6	91.98	
2378.0	91.50	91.20	1856.7	-24.9	735.2	735.3	2.35	735.6	91.94	
2410.0	92.40	91.20	1855.6	-25.6	767.2	767.3	2.81	767.6	91.91	
2443.0	92.40	90.20	1854.2	-26.0	800.1	800.3	3.03	800.6	91.86	
2472.0	92.90	90.30	1852.9	-26.1	829.1	829.3	1.76	829.5	91.80	
2504.0	91.90	89.10	1851.5	-25.9	861.1	861.2	4.88	861.5	91.73	
2535.0	90.30	88.40	1850.9	-25.3	892.1	892.2	5.63	892.4	91.62	
2567.0	92.10	88.60	1850.2	-24.4	924.0	924.2	5.66	924.4	91.51	
2598.0	93.60	88.70	1848.7	-23.7	955.0	955.1	4.85	955.3	91.42	
2630.0	93.20	88.20	1846.8	-22.8	986.9	987.1	2.00	987.2	91.33	
2662.0	91.70	88.50	1845.4	-21.9	1018.9	1019.0	4.78	1019.1	91.23	
2693.0	92.20	88.30	1844.4	-21.1	1049.9	1050.0	1.74	1050.1	91.15	
2724.0	93.00	88.60	1843.0	-20.2	1080.8	1080.9	2.76	1081.0	91.07	
2755.0	92.10	88.30	1841.6	-19.4	1111.8	1111.9	3.06	1111.9	91.00	
2787.0	92.50	88.60	1840.3	-18.5	1143.7	1143.8	1.56	1143.9	90.93	
2819.0	92.80	87.90	1838.8	-17.5	1175.7	1175.8	2.38	1175.8	90.85	
2852.0	94.20	87.70	1836.8	-16.3	1208.6	1208.7	4.29	1208.7	90.77	
2884.0	94.60	87.90	1834.4	-15.0	1240.5	1240.5	1.40	1240.6	90.69	
2914.0	91.80	86.60	1832.7	-13.6	1270.4	1270.5	10.29	1270.5	90.61	
2945.0	90.30	87.70	1832.1	-12.1	1301.3	1301.4	6.00	1301.4	90.53	
2977.0	92.50	89.90	1831.3	-11.4	1333.3	1333.4	9.72	1333.4	90.49	
3009.0	93.40	90.60	1829.7	-11.5	1365.3	1365.3	3.56	1365.3	90.48	
3040.0	92.90	90.50	1828.0	-11.8	1396.2	1396.3	1.64	1396.3	90.49	
3071.0	91.30	88.80	1826.9	-11.6	1427.2	1427.3	7.53	1427.3	90.47	
3102.0	91.00	88.30	1826.2	-10.9	1458.2	1458.2	1.88	1458.2	90.43	
3132.0	91.70	88.80	1825.5	-10.1	1488.2	1488.2	2.87	1488.2	90.39	
3163.0	92.50	89.80	1824.4	-9.7	1519.2	1519.2	4.13	1519.2	90.37	
3194.0	91.30	88.30	1823.4	-9.2	1550.1	1550.2	6.19	1550.2	90.34	
3225.0	87.90	87.60	1823.6	-8.1	1581.1	1581.1	11.20	1581.1	90.29	
3256.0	89.00	88.80	1824.4	-7.1	1612.1	1612.1	5.25	1612.1	90.25	
3287.0	90.80	90.40	1824.5	-6.9	1643.1	1643.1	7.77	1643.1	90.24	
3318.0	92.20	91.00	1823.7	-7.3	1674.1	1674.1	4.91	1674.1	90.25	
3348.0	92.80	90.60	1822.4	-7.7	1704.0	1704.0	2.40	1704.0	90.26	
3379.0	91.30	89.40	1821.2	-7.7	1735.0	1735.0	6.19	1735.0	90.25	
3410.0	90.90	90.40	1820.6	-7.7	1766.0	1766.0	3.47	1766.0	90.25	
3441.0	91.60	91.30	1820.0	-8.1	1797.0	1797.0	3.68	1797.0	90.26	
3472.0	92.70	91.70	1818.8	-8.9	1828.0	1828.0	3.78	1828.0	90.28	
3503.0	93.90	91.50	1817.0	-9.8	1858.9	1858.9	3.92	1858.9	90.30	
3533.0	94.60	91.90	1814.8	-10.7	1888.8	1888.8	2.69	1888.8	90.32	
3564.0	92.70	90.30	1812.8	-11.3	1919.7	1919.8	8.01	1919.8	90.34	



Scientific Drilling, Inc.

Survey Completion Report

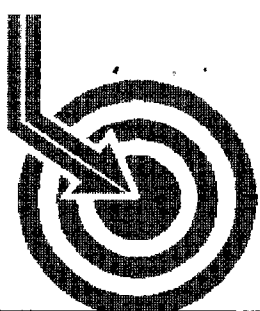


Company: QUESTAR
Field: HASKELL COUNTY OKLAHOMA
Site: Section 6 - 8N- 18E
Well: Parks 1-6
Wellpath: Sidetrack Wellpath

Date: 6/17/2004 Time: 11:26:50 Page: 3
Co-ordinate(NE) Reference: Site: Section 6 - 8N- 18E, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,90.37Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
3595.0	92.60	90.40	1811.4	-11.5	1950.7	1950.7	0.46	1950.7	90.34	
3626.0	93.00	90.60	1809.9	-11.7	1981.7	1981.7	1.44	1981.7	90.34	
3657.0	91.00	89.90	1808.8	-11.9	2012.6	2012.7	6.83	2012.7	90.34	
3687.0	91.40	89.70	1808.2	-11.8	2042.6	2042.7	1.49	2042.7	90.33	
3718.0	92.00	90.30	1807.3	-11.8	2073.6	2073.6	2.74	2073.6	90.32	
3749.0	91.20	90.60	1806.4	-12.0	2104.6	2104.6	2.76	2104.6	90.33	
3780.0	91.60	90.90	1805.6	-12.4	2135.6	2135.6	1.61	2135.6	90.33	
3811.0	89.80	89.20	1805.2	-12.4	2166.6	2166.6	7.99	2166.6	90.33	
3841.0	91.40	89.70	1804.9	-12.1	2196.6	2196.6	5.59	2196.6	90.32	
3873.0	91.70	90.10	1804.1	-12.1	2228.6	2228.6	1.56	2228.6	90.31	
3903.0	92.50	90.80	1803.0	-12.3	2258.5	2258.6	3.54	2258.6	90.31	
3934.0	93.70	92.10	1801.3	-13.1	2289.5	2289.5	5.70	2289.5	90.33	
3965.0	94.40	92.70	1799.1	-14.4	2320.4	2320.4	2.97	2320.4	90.36	
3996.0	91.20	91.60	1797.6	-15.6	2351.3	2351.4	10.91	2351.4	90.38	
4028.0	90.60	91.60	1797.1	-16.5	2383.3	2383.4	1.87	2383.4	90.40	
4059.0	92.10	92.90	1796.4	-17.7	2414.3	2414.3	6.40	2414.3	90.42	
4091.0	92.20	92.60	1795.2	-19.2	2446.2	2446.3	0.99	2446.3	90.45	
4122.0	91.50	91.00	1794.2	-20.2	2477.2	2477.3	5.63	2477.3	90.47	
4154.0	92.10	90.10	1793.2	-20.5	2509.2	2509.2	3.38	2509.2	90.47	
4185.0	90.80	89.50	1792.4	-20.4	2540.1	2540.2	4.62	2540.2	90.46	
4216.0	91.20	90.30	1791.8	-20.3	2571.1	2571.2	2.88	2571.2	90.45	
4247.0	92.70	91.90	1790.8	-20.9	2602.1	2602.2	7.07	2602.2	90.46	
4279.0	93.10	91.70	1789.2	-21.9	2634.1	2634.1	1.40	2634.2	90.48	
4310.0	91.00	90.70	1788.0	-22.6	2665.0	2665.1	7.50	2665.1	90.49	
4342.0	91.60	90.80	1787.3	-23.0	2697.0	2697.1	1.90	2697.1	90.49	
4375.0	91.70	91.20	1786.4	-23.6	2730.0	2730.1	1.25	2730.1	90.49	
4407.0	92.50	91.90	1785.2	-24.4	2762.0	2762.1	3.32	2762.1	90.51	
4438.0	92.30	91.50	1783.9	-25.4	2792.9	2793.0	1.44	2793.0	90.52	
4469.0	90.00	90.60	1783.3	-25.9	2823.9	2824.0	7.97	2824.0	90.53	
4500.0	90.10	90.10	1783.2	-26.1	2854.9	2855.0	1.64	2855.0	90.52	
4532.0	90.30	89.40	1783.1	-26.0	2886.9	2887.0	2.28	2887.0	90.52	
4564.0	90.30	89.10	1783.0	-25.5	2918.9	2919.0	0.94	2919.0	90.50	
4596.0	89.50	88.20	1783.0	-24.8	2950.9	2951.0	3.76	2951.0	90.48	
4629.0	89.90	88.10	1783.2	-23.7	2983.9	2984.0	1.25	2984.0	90.46	
4660.0	89.80	88.00	1783.3	-22.7	3014.9	3014.9	0.46	3014.9	90.43	
4694.0	90.50	88.00	1783.2	-21.5	3048.8	3048.9	2.06	3048.9	90.40	



Scientific Drilling

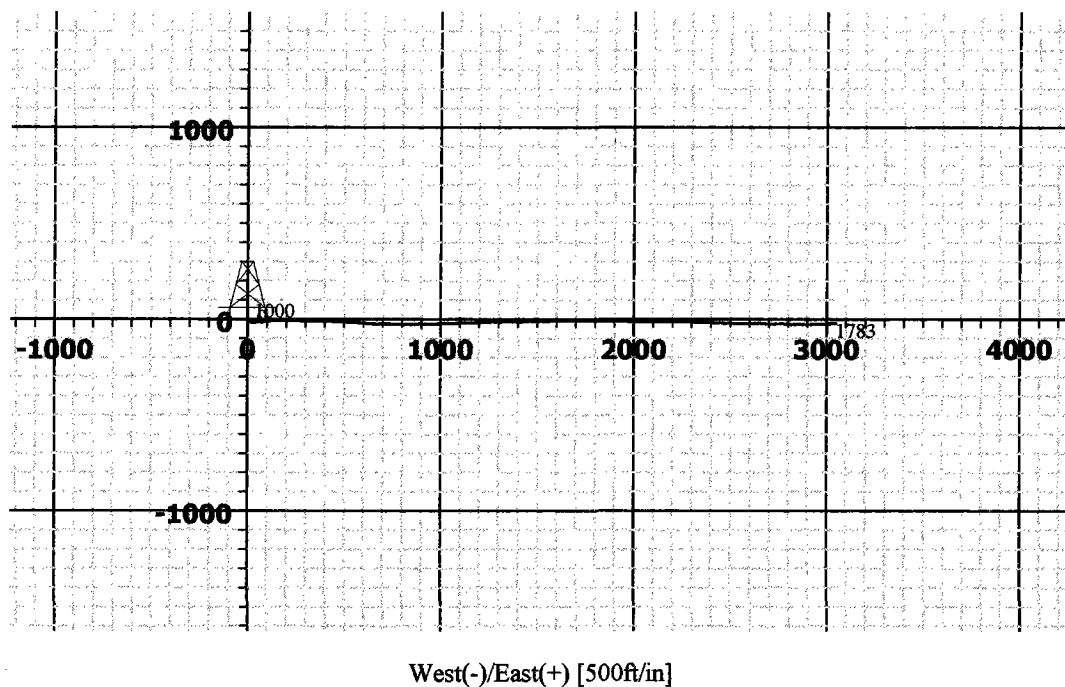
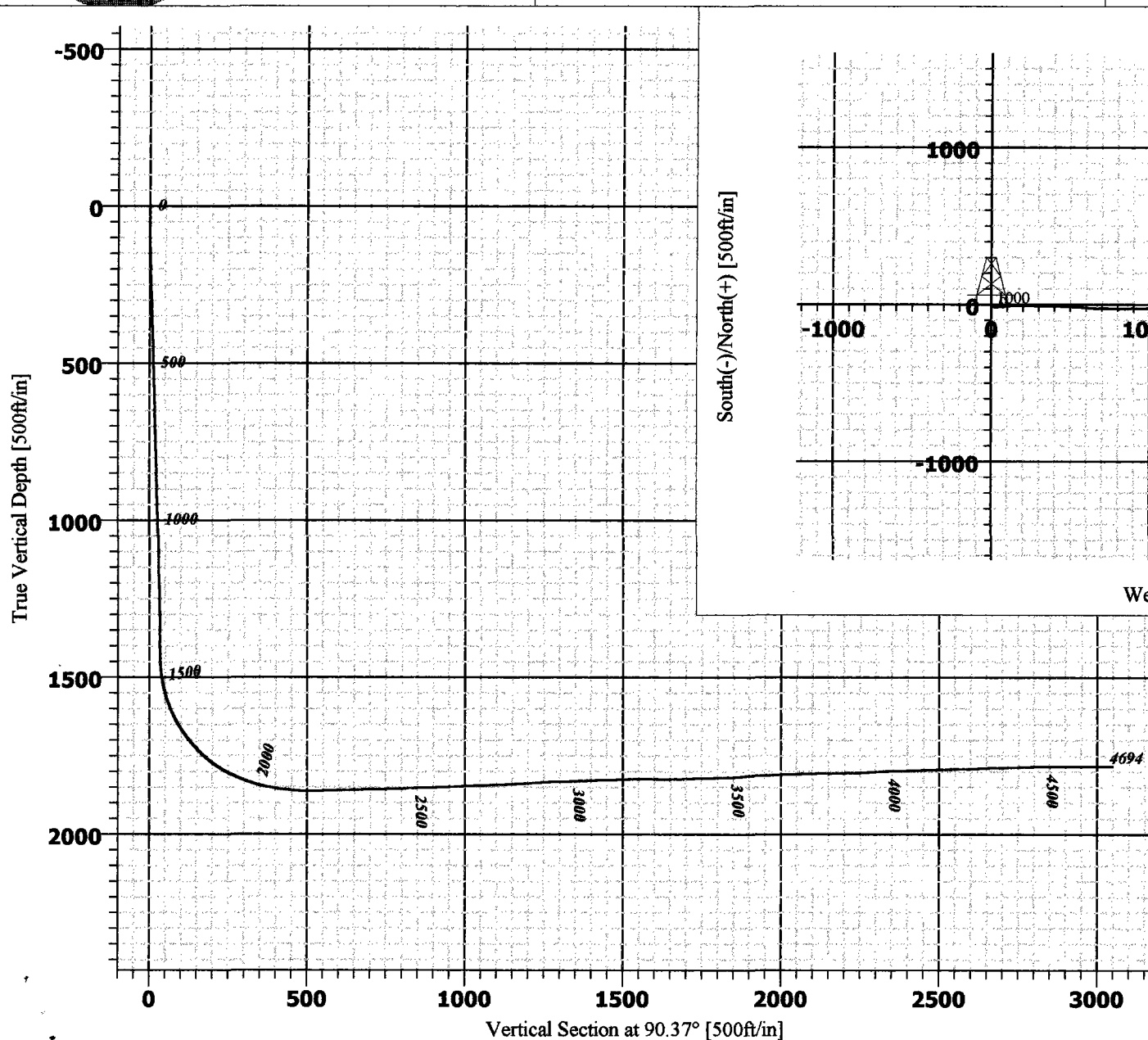
QUESTAR

Field: HASKELL COUNTY OKLAHOMA
Site: Section 6 - 8N- 18E
Well: Parks 1-6
Wellpath: Sidetrack Wellpath
Survey: Survey #1



Azimuths to True North
Magnetic North: 3.76°

Magnetic Field
Strength: 51948nT
Dip Angle: 64.38°
Date: 6/2/2004
Model: Wmm_2000



Bottom Hole Location from Surface
1783.2' TVD 21.5' South & 3048.8' East

Bottom Hole Vertical Section
4694.0' MD 3048.9 feet @ 88.00 Azimuth

*This survey is correct to the best of my knowledge
and is supported by actual field data.*

Company Representative

406252007

Form 1002A
Rev. 1996

API NO. 061-22028	Rule 165:10-3-25 X ORIGINAL
OTC PROD. UNIT NO. 061-113309	AMENDED Reason Amended

2422

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

404HR5R

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

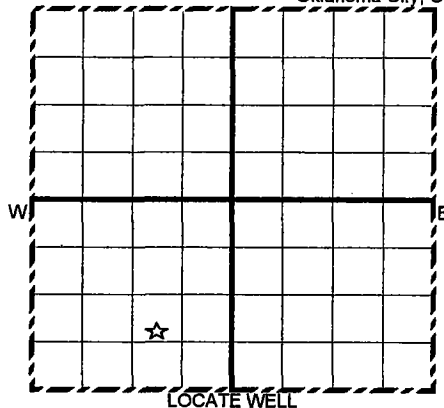
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ X HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Haskell	SEC 6	TWP 8N	RGE 18E
LEASE NAME Parks	WELL NO. 1-6		
SHL: SE4 NW4 SE4 SW4		1820' FNL & 930' FEL	
BHL: SE4 NE4 SE4 SE4		798.5' FSL & 382.2' FEL	
ELEVATION Derrick Fl	Ground	666'	SPUD DATE 5/31/2004
DRLG FINISHED 6/9/2004		WELL COMPLETION 6/14/2004	
1ST PROD DATE 6/14/2004		RECOMPLETION DATE	



FORMATION	Hartshorne		
SPACING & SPACING ORDER NUMBER	139561 640 acres		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas		
PERFORATED INTERVALS	Open hole 2127' - 4693'		
ACID/VOLUME	No		
Fracture Treated?	No		
Fluids Amounts			

OPERATOR NAME Questar Exploration and Production Company	OTC/OCC OPERATOR NO. 04147
ADDRESS 6120 S. Yale, Suite 1300	
CITY Tulsa	STATE OK
	ZIP 74136

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO. 487726
	INCREASED DENSITY ORDER NO. 489882
	PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Hartshorne	2120' MD	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8"	32.2#	H-40	204'		122-20	Surface	Surface
Intermediate								
Production	7"	23#	J-55	2127'		105-40	1163'	964'
Liner	4 1/2"	11.5#		4693" (TOL @ 1987)				

PACKER @	BRAND & TYPE	TOTAL DEPTH	4694'
PLUG @	TYPE		

INITIAL TEST DATA

INITIAL TEST DATE	6/22/2004		
OIL-BBL/DAY			
OIL-GRAVITY (API)			
GAS-MCF/DAY	571		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	5		
PUMPING OR FLOWING	Flowing		
INITIAL SHUT-IN PRESSURE	220		
CHOKE SIZE	Open		
FLOW TUBING PRESSURE	9 psig		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE 	NAME (PRINT OR TYPE) Linda Brown
6120 S. Yale, Suite 1300	Tulsa OK 74136
ADDRESS	CITY STATE ZIP
6/23/2004	(918) 488-8962
DATE	PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Parks

WELL NO.

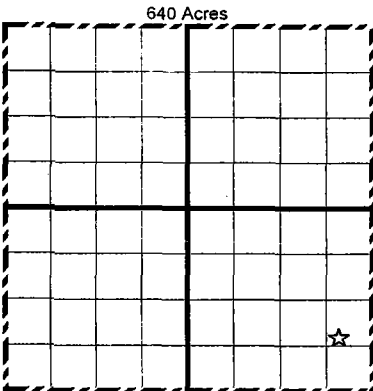
1-6

NAMES OF FORMATIONS	TOP	BOTTOM
Hartshorne	2305' MD	

FOR COMMISSION USE ONLY	
APPROVED <u><i>[Signature]</i></u>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	yes	X	no
Was an electric survey run?	yes	X	no
Was CO2 encountered?	yes	X	no
Was H2S encountered?	yes	X	no
Were unusual drilling circumstances encountered?	yes	X	no
If yes, briefly explain.			

Other remarks:



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From Quarter Section Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1			
SEC	TWP	RGE	COUNTY
6	8N	18E	Haskell
Spot Location	NE4 SE4 SE4		Feet From Quarter Section Lines
Depth of Deviation	Radius of Turn	Direction	Total Length
1500'	362'	569	91 2625'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
4694'	1862'	521 - 3822 FEL of SE4	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.