OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331 occcentralprocessing@occ.ok.gov





Notification of Intention to Plug OAC 165:5-3-1(b)(1)(R); OAC 165:10-1-7(b)(4)

PAYMENT REQUIRED

	-	 	 -
	C W M	CTI	V/C
F / V		 -	

- 1. Required Payment: \$100.00
- 2. Must have Form 1002A attached.

1.	DATE FORM PREPARED	2. DATE PLUGGING TO B	EGIN									
3.	LATITUDE	4. LONGITUDE		330	990	1650	2310	330	990	1650	2310	
VE	LL LOCATION	1		2640					-			
5.	WELL NAME/NO. 95-1	6. API NO. 081- 233	290	1980								
7.	OTC PRODUCTION UNIT NO.	8. BASE OF TREATABLE		1320						V		
9.	W 1/2 1/4 52	1/4 NE 1/4	1/4	660			_	4		-		South Line
SEC	CSE 4 TWP. 16 N RGE			1980	_			_				
PE	RATOR			1980								
	Ennersource PetroLour	11. OTC/OCC OPERATOR	NO.	1320								
12.	ADDRESS 21225 So . minso Rd	13. PHONE NUMBER 34	12	660								South Line
CIT		ZIP 74009		0			528	80 ft				
14.	E-MAIL ADDRESS			West Line	e		Wes	t Line				1
OF	RESPONDENCE REGARDIN		BE MAILE	D TO:								
	NAME Ennersource Pr		16. PHONE	NUMBE	91	870	0:	53	42			
17.	ADDRESS 21225											
	CITY BIYBY	STATEOIC	ZIP	740	08-	-/00	0					
18.	NAME OF FIRM PLUGGING WELL	SW 5 operation	LLC									
19.	PERMIT NO. 914		20. PHON	E NUMBE	R 60	20	24	9 -	79.	37		
21.	E-MAIL ADDRESS/FAX	CBM O Yakoo. Co										
IST	OF CASING STRING AND S											
_	TYPE CASING	SIZE	SETTING					TOF		_		
5		78	689			50	_	1		_		
	Surface 5	1/2	446	1		38	8			_		
_										_		
-						-				-		
PER	FORATION DEPTH INTERVALS								-	-	1	$\sqrt{}$
		272 - 4302										
I, the	undersigned, certify that the above inform	ation is true, correct, and complete	d to the best of r	ny knowled	dge and	belief.	8					
	1 Mar Charle	1. **										
X	MAKANIN	1 JULY										
Print	Name and Title of Operator's Agent	Q	Signa	ture of Ope	erator's	Agent	THE PARTY OF					



Oklahoma Corporation Commission P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2211

IMS Receipt



RECEIPT

Receipt Number 2207165

> Receipt Date Mar 21, 2022

Payments

Type 0	Date 0	Payor Name 0	Amount 0
Check	Mar 21, 2022	ENERSOURCE PETROLEUM INC	\$100.00

1 total

Applied Invoices

Invoice Number 0	Amount 0	Owed 0
3238988	\$100.00	\$0.00

1 total

\$100.00		
- \$100.00		
\$0.00		

Comments

API# 08123290

OP# 12072 CHECK# 22583 1001

IMS System

O81-	23290	Rule 165 ORIGINAL AMENDED	. ≭.	j √*	M.:	3 C)			OKLAHOMA CO OIL AND GAS	RPDF	ON REPORT RATION COMMISSION ERVATION DIVISION pe Building	603	325001	Form 1 90 2A Rev. 1992
OTC PROD L	OH TIN	Reason A	lnended:	N/A	(MD)	CIV			Oklahema City	, Ok	lahoma 73105-4993	COMPLETION & TEST	DATA BY PRODUCING FORMATIO	TN 3
PLEASE TYPE TYPE OF DRIL TYPE OF DRIL TYPE OF TRAIGHT H	LING OPERA	RTION: IRECTIONAL	HOLE	O HORIZONTA	L HOLE on hole 1	ocation.					FORMATION SPACING & SPACING ORDER NUMBER	RED FORK 396257 (8)		
COUNTY:	INCOLH	1	S	EC 16 THP	16 N RGE	36	, 🔲		^	Ε	CLASSIFICATION Oil, Gas, Dry, Inj	. 1		
LEASE NAME:				WELL NO:	95-					_	011, 085, 079, 1113	4272-4302		
SHL M21/4	SGIAN	E1/4 (26 OFS	L /880	FIAL OF	1/4 SEC					PERFORATED	70 TO 7500		
BHL: 1/4	1/4	1/4	FS	L	FWL OF	1/4 SEC					INTERVALS			
ELEVATION: D		, -	•		<u>`</u>						ACID/VOLUME	2,000 gal @ 7/2%	UCI	
DRLG FINISHE	D 12-8	-95	ELL COMP	LETION 2	<u> 3- 5-</u>	<u>96 </u>		LOCATE WE	U. 1		Fracture Treated?	cles	1	
1ST PROD DAT				OMP DATE		· J		10.70			Fluids Asounts		00 lbs sand	
OPERATOR NAM	ELNE	RSOURC		TROLEUN		loic/oct	OPER NO	12072	INI	TIAL	TEST DATA	7,		
ADDRESS 4	<u> </u>	W. :	574	OTKE		1.	17D (-7)	107	Ini	tia	Test Date	3-5-96		
	JUA -		<u>.</u>		TE CKU	1 ['	$\frac{1}{7}$	107	Oil	- b b)	/day	ນ		
SINGLE ZON			1	OIL OR GA			TOP	BOTTOM	Oil	-6ra	wity (.API)	38		
n MULTIPLE Z		NO.		<u> </u>	1		+		Gas	-MCF	/day	28		
n COMMINGLED				1816	LIME		3924		6as	-0i1	Ratio Cu Ft/bbl	5600/1		
LOCATION EXC				Crue	io Li	ONOUTONE	4205		Wat	er-	bl/day	1975		
LOCATION CXC		ALI NO		SKINN.	1		4236		Pu	ping	or Flowing	pumping		
INCREASED DE	NSITY ORDE	R NO.		RED FOR	UMERT V SON	DPTONE	427		 		Shut-In Pressure	- 0,-		
PENALTY				100 100	V OM	IN TONE	10.10	-	1 —	KE S		N/A		
CASING & CEN	ENT (Fore	1002C nus	t be att	ached) .				•	FU	AN T	BING PRESSURE	NJA		
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP	Ar	.eco	d of the formations	drilled through, and pe	rtinent remarks are present	ted on the reverse.
Conductor	1							-	I d	iecla	re that I have know	ledge of the contents of report, which was prepar	this report and am author ed by me or under my super	ized by my vision and direction.
Surface	8 8	28 15	Used	689	1,000	390	100%	surface	l wit	h ti	ne data and facts st	ated herein to be true,	correct and complete to the	e best of my knowledge
Intermediate	1									\mathcal{Z}	' / _	kny	LOREN FREDERIC	k
Production	5 t	15.516	J	14,461	3,000	120	80%	3818 KB	. 1	NAT	m	7th Street	NAME (PRINT OR TYPE)	
Liner										RES:		7 STREET	LOTA OKT	ANONO 74107
Packer @	one	Brand	& Type _	 		for	IAL DEPTH	4451			IRCH ZO,	1996	918/446-	8028
Plug 🖁		Type _							DAT	ΪĒ		`	PHONE NUMBER	

PLEASE TYPE OR USE BLACK INV ONLY FORMATION RECORD

1 1

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

coreu or Grillstem tested.		
NAMES OF FORMATIONS	TOP	BOTTOM
BIG LIME	3924	
Osusgo Lingstone	3950	
SKINNER SAUDITONE	4205	
PINK LIMESTONE	4236	
RED FOLK SANDSTONE	4272	

LEASE NOWE Rhythin WELL NO 95-1
FOR COMMISSION USE ONLY
APPROVED DISAPPROVED 1) ITD Section a) No Intent to Drill on file (1) Send warning letter B (2) Recommend for contempt B 2) Authorized Surety a) No Surety filed b) Expired Surety
PKN Financial Statement/Letter of Credit/Bond 3) Reject Codes
Was an electrical survey run? Yes [] No
Date last log was run 12- 9- 95
Was CO _E encountered? [] Yes No at what depths?
Was H_S encountered? [] Yes No at what depths?
Were unusual drilling circumstances encountered? [Yes No If yes, briefly explain:

Other r	emarks:	 	 	 	

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

] S £	C	TMP		RE		COUNTY			
					Sp	ot Location				_	Feet From	Quarter Secti		· · · · - ·
	Ш	L_	Ш		⅃L	1/4	1/4	1/4	<u> </u>	1/4 _		FSL	FWL of 1/	4 SECTION
		<u> </u>	Ш		Ne	asured Total	Depth		True	Vertical	Depth	BHL From Le	ase, Unit, or Prope	rty Line
L		<u> </u>	Ц		ᆚᆫ									
L		<u> </u>	Ш		⋰ 』	OTTOK HOLE L	OCATION	FOR HE	RIZO	NTAL HOLE	(DRAINN)	OLES)		

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point aust be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #1: SEC		TWP	RGE		COUNTY	
Spot Location 1/4	1/4	1/4	Feet From	Quarter FSL	Section Li	nes FWL of 1/4 SECTION
Depth of Deviation		Radius of	f Turn	Dir	ection	Total Length
Measured Total Depth	T	rue Vertica	al Depth	End Pt	Location perty Line	From Lease, Unit
DROINHOLE 02: SEC		THP	RGE	<u> </u>	COUNTY	

)			or Property Line:	
DRAINHOLE 02: SEC		THP	REE		
Spot Location 1/4	1/4	1/4	Feet From	Quarter Section Line	FML of 1/4 SECTION
Depth of Deviation		Radius of	Turn	Direction	Total Length
Measured Total Depth	n Ti	rue Vertical	Depth	End Pt Location From Property Line:	on Lease, Unit

CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

DTC/OCC OPERATOR NO. 12072

OKLAHOMA CORPORATION COMMISSION Off & Gas Conservation Division Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4993 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

Field Name: N. W. Mt. Veri	100V			Po.C.C. District BRISTOW				
Operator: Enersource Petro		·		County Line	مايم	<u></u>		
Lease Name: Rhythm	<u> </u>	-		Well Number	Well Number 95-1			
Location: 1/4 1/4 1	14 SE 1/4 N	€ Sec. 16		тир. 16 Ω				
The second secon	- (2)				1 0% XX			
EMENT CASING DATA	CONDUCTOR CASING	SURFACE CASING	ALTERNATIVE CASING	INTERMEDIATE CASING	PRODUCTION STRING	LINER		
Cementing Date					12-10-95			
Size of Drill Bit (inches)					7718	<u> </u>		
Estimated % wash or hole enlargement used in calculations								
Size of Casing (inches O.D.)				1	51/2			
Top of Liner (if liner used) (ft.)		<u> </u>						
Setting Depth of Casing (ft.) from ground level		·			4461			
Type of Cement (API Class) In first (lead) or only Slurry					50/50 Poz			
In second Slurry		<u> </u>			30/30 Fe1			
In third Sturry		1		 	<u> </u>	 		
Sacks of Cement Used In first (lead) or only Slurry					130	 		
In second Sturry		<u> </u>			100			
In third Sturry					 			
Vol of Slurry pumped (Cu ft) (14.X17.) In first (lead) or only Slurry					156	<u> </u>		
In second Sturry		 	<u> </u>	 -	176			
In third Slurry	· · · · · · · · · · · · · · · · · · ·							
Calculated Annular Height of Cement behind Pipe (ft)					Vata .			
Cement left in pipe (ft)					45	 -		
Amount of Surface Casing Required (from	Form 1000)		675	ft.	72			
Was cement circulated to Ground Surface?			ment Staging To		ed? (I Yes	X No		

⁽CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM.)

* Designates items to be completed by Operator. Items NOT so designated shall be completed by the Cementing Company.

Remarks	Remarks
	1
	}
]
CEMENTING COMPANY	OPERATOR
declare under applicable Corporation Commission rule, that I	declare under applicable Corporation Commission rule, that)
m authorized to make this certification, that the cementing of	am authorized to make this certification, that I have knowledge
present in this well as known in the report was pariormed by me or under my supervision, and that the cementing data and facts	of the well data and information presented in this report, and that data and facts presented on both sides of this form are
presented on both sides of this form are true, correct and	true, correct and complete to the best of my knowledge. This
complete to the best of my knowledge, this certification covers pementing data only.	pertification covers all well data and information presented herein.
	\cap
	1 2 C (1)
buck m ml.	I by land to the
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
7 . 1 m	LOREN FREDERICK
Tuseph M. Nelson Ser. Supu	*Name of Person and Title (Type or Print)
Notice of Person and fitte (Type of Piffit)	- Reme of Person and little (Type of Print)
	5 P
Hall barton	ENERSOURCE PETROLEMY INC.
Cementing Company	*Operator
	1 1
Po. Bo. 1147	4550 War 57th STREET
Street Address or P.O. Box	*Street Address or P.O. Box
Enid DKIC 73702	TULVA, OKLAHOMA 74107
City State 2ip	acity State Lip
	1
Une - 2011 2012	918/446-8028
405-334-3353	7
Telephone (AC) Number	*Telephone (AC) Number
	(C. 202)
12-10-95	- FEBRUMY 15, 1996
Date	*Date
	

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - 8) An original and one copy of this form shall be filed as an attachment to the Completion Report, (Form 1002A) for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

FORM 1002C (REV. 1992) CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT 640 ACRES OKLAHONA CORPORATION CONMISSION Oil & Gas Conservation Division Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4993 OAC 165:10-3-4(h) API NO. 081 -23290 OTC/OCC OPERATOR NO. All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed. 13----TYPE OR USE BLACK INK ONLY LOCATE WELL AND OUTLINE · 1 -Field Name IAO. C. C. District W. VERNOW RISTON *Operator .County ENERSOURCE PETROLEUM JWC, *Lease Hame •Well Number •Location Sec. Rge 35 1/4 11/4 NE 1/4 1/4 سنيت من D 4. 3 CONDUCTOR ALTERNATIVE CASING INTERMEDIATE CASING PRODUCTION STRING LINER SURFACE CASING CEMENT CASING DATA Cementing Date Size of Drill Bit (inches) eEstimated X wash or hole enlargement Tused in calculations 8 5/8 Size of Casing (inches G.D.) •Top of Liner (if liner used) (ft.) eSetting Depth of Casing (ft.) from ground level 689 Type of Cement (API Class)
"In first (lead) or only Slurry In second Slurry In third Slurry Sacks of Cement Used In first (lead) or only Slurry In second Slurry In third Slurry Vol of Slurry pumped (Cu ft) (14.X15.) In first (lead) or only Slurry

PAROUNT of Surface Casing Required (from Form 1800)		
eWas cement circulated to Ground Surface? Yes [] No	•Was Cement Staging Tool (DV Tool) Used? [] Yes	
-Was Cement Bond Log run? D Yes No (If so, ATTACH COP	(Y) •If Yes, at what depth	<u>. It</u>

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM.)

In second Slurry
The third Slurry

Cement left in pipe (ft)

Calculated Annular Height of Cement behind Pipe (ft)

e Designates items to be completed by Operator. Items NOT so designated whall be completed by the Cementing Company.

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Name to the second seco	•Resarks
Remarks 公務的	Avenue 1 ave
A Control of the Cont	
Section 1	
	· · ·
CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I impact to make this certification, that the rementing of maging in this well as shown in the report was performed by me priumder my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers measuring data only.	I declare under applicable Corporation Cossission rule, that I suthorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
A Company of the Comp	
	The same of the sa
Brhon J. Clark	- Wanch 1)/
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
Robbut Clark	B. H. WAYCHOFF, SP.
Mame of Person and Title (Type or Print)	•Kame of Person and Title (Type or Print)
mane of receive one rects () be or reality	
	2
Oilwell Cementers, Inc.	ENERSOURCE PETROLEUM INC.
Cementing Company	*Operator ,
P.O. Box 727 /	4550 W. 57 St
Street Address or P.O. Box	*Street Address or P.O. Box
i del Senso	
Cushing, Oklahoma 74023	Tulsa (1cha 74107
City State Zip	*City State Zip
(918) 225-1633	918-446-8028
Telephone (AC) Number	•Telephone (AC) Humber
12-2-95	Jan 15. 1996
Date	*Dete
4-	<u> </u>

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original and one copy of this form shall be filed as an attachment to the Completion Report, (Form 1902A) for each commenting company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:18-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 155:18-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.
- 5. TYPE OR USE BLACK INK ONLY.

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL Approval Date: 10/23/95

OTC/OCC Number: 12072-0

API Number: 081-23290-A

Notice of Intention To: AMEND Reason Amended: MOVE LOCATION Type of Drilling Operation: STRAIGHT HOLE

Well Type: OIL/GAS

Well Location: Sec: 16 Twp: 16N Rge: 03E

County: LINCOLN W2 Spot Location: E2 SE4 NE4 Feet From: SOUTH 1/4 Section Line 660 Feet From: WEST 1/4 Section Line 1880

Lease Name: RHYTHM

Well No: 95-1

Feet from the nearest lease line: 660 Operator Name: ENERSOURCE PETROLEUM, INC.

Surface Owner Address STATE OF OKLA. COMMISSIONERS OF LAND OFFICE

ENERSOURCE PETROLEUM, INC.

4550 W. 57TH STREET

Operator Return Address

P.O. BOX 26910

OKLAHOMA CITY OK 73126

TULSA OK 74107

675

Operation to Begin: 00/00/00

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: YES

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

Pending CD Numbers: Location Exception Orders: Increased Density Orders:

(1) 405HGSR HOGSHOOTER (3) 405CCKB CHECKERBOARD (5) 4040SWG **OSWEGO** /LM/

(2) 405LYTN LAYTON 3380 (4) 404BGLM BIG LIME 3915 (6) 404SKNR SKINNER 4215 (8) 404RDFK RED FORK

/SD/

3100 3890 4060 4220

Spacing Order Numbers: 396257

PINK LIME

Special Orders: 77556

Total 4400

Ground Surface Depth: Elevation Casing:

986

Depth to base of Treatable Water-Bearing FM:

625

PIT 1 INFORMATION:

(7) 404PKLM

Type of Pit System: ON-SITE

Type of Mud System: WATER BASED

Expected Chloride Content of Pit:

Maximum 1200 PPM; Average 900 PPM

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2 PIT

Pit Location is NON-HSA.

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

Evaporation/Dewater and Backfilling of Reserve Pit.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

APPLICATION TO DRILL, RECOMPLETE OR REENTER

OKLAHOMA CORPORATION COMMISSION

FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK FORM 1000 REV 1994

12072 JIM THORPE BUILDING P.O. BOX 52000-2000 OKLAHOMA CITY, OK 73152-2000 OKLAHOMA CITY, OK 73152-2000 (RULE 165:10-3-1)								10185008				
	_RECOMPLETE _	CHECK ONLY ONE	DEEPENA	MEND - REASON						UNIT IN INK		
TYPE OF DRILLI	NOTE : ATTACH COPY > > NG OPERATION	OF 1002-A IF RECOMP	LETION OR REENTRY. E: If directional or ho	rizontal, see reve	rse side for bottom hole	location)		528	0		_	
	TRAIGHT HOLE	DIRECT	IONAL HOLE	HORI	ZONTAL HOLE	2310				TT		
<u>X</u> .	IL/GASI	NJECTION	DISPOSAL _	WATER SUP	PLY	2310-		\bot			4	
S. WELL LOCATION		ANGE 3E	COUNTY T.in	coln		1650-					1	
16 SPOT LOCATION:			PRET PROM QUARTER 6		Approvies TLINE	990-					1	
1/4	C , SE	14 NE 14	RECTION LINES: C	00	1900	330-						
LEASE NAME:	60 feet from ne	erest lease, unit or pro	operty boundary.	WELL NAMBER:		2310,					N	
Rhythm NAME OF OPERATOR	00.	•		92-1		1650					11	
Enersou	irce Petro	leum Inc.				J		-	-	+	H	
ADDRESS 4550 W	. 57th Str	eet	918-446-			990-		+			H	
^a Tulsa		OK	STATE	7	ZIP CODE 4107	│ 330-L					Ų.	
SURFACE DWNER	(one only, attach sheet t	or additional owners)			·····	-	660 1320	1986	8	1980	2640	
State (of Oklahom	na-Commissi	ioners of	the Lan	d Office	11. Is well loc	seted on lands	under fede	ral jurisdic		<u>.</u>	
	ox 26910,	5801 N. Bi	coadway, S	Suite 20	0			XN				
Oklahor	na City,	OI	STATE	731	ZIP CODE 26	Will surfa	ter well be drille ce water be us	ed? X	Y <u>X N</u> YN			
DM	LIST TARGET FO	RMATIONS AND DEF	THS OF EACH BEL	OW (LIMITED TO	TEN)	13. DATE OF	PERATIONS TO	##P		-	33	
1) Hogshoo	oter £8°	3085	405H6	SR 6)	Upper Skir	ner	406	9 40	1451	KNIR		
2) Layton	SS-	* * * * * * * * * * * * * * * * * * * *	405 LY	3	Pink Lime					KLM	15 3	
	rboard £5		405 CC		Redfork 85	57				DFK	7 " [
	ne L8º	3890	404 BE					<u> </u>				
5) Oswego		3915	40405								1 '	
15. SPACING ORDER N	HUMBER(S) AND SIZE U	NIT(6): 0 approved	10-9-95	3962	57						1	
18 PENDING APPLICA N/A	TION C.D. NO.	12 LOCATION EXCEPT	ION ORDER NO.	n/a	ENSITY ORDER NO.	2-1 (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	occ	USE ONL	Y		7	
_			F TREATABLE WATER		SING 25 ALT CABING PROG	1			Ţĸĸ			
		k box and fill in blank (AFF			1.)			in the second of			€ -0	
<u></u>	, A. Cement will be circuli , B. Cement will be circuli	ited from total depth to gro ited from	ound surface on the prod depth to	-	e of a two stage comenting to		igali. Nama	13 4 4 5 6	er film og er er i governe	· · · · · · · · · · · · · · · · · · ·	75-	
25.1, PIT INFORMATIO		it or mud system? stem: Xwater bes		, MI out line 25.2 on 1 gas based (ai							#I/	
main as a	B. Expected mud	chloride content: max		ppm; average	900 ppm	·					-	
PIT#1	D. Is depth to top	terr:on-site; of ground water great municipal water well?	er then 10 ft below b			OFFSITE PIT #	<u>;</u>			-	_	
ALT OCCUSE ONLY	A. Category 1A		N 4	· · · · · · · · · · · · · · · · · · ·		· · · · ·			2.4 3		¬	
		untel Plain/Terrace Depos	LBedinot Aquile	Oliver HSA	XNon-HSA; Fm	E. COL	CAR				1	
	F. BOIL or GEOMEMS	RANE LINER REQUIRED		EOMEMBRANE LINE		_		7			J	
27. PROPOSED METH	3.0	DRILLING FLUIDS (MU: / dewater and backfilli	· · · · · · · · · · · · · · · · · · ·								,	
		n of pit contents.	(REQUIRES PERMIT	and surface casing se	t 200 feet below base of trea	table water-bearing	formation.)					
		nd application mercial pit facility; Sp	•	PERMIT #		<u>.</u>					_	
	F. Haul to Con	rmercial soil farming f	ecility; Specify site:_								_	
	H. Other; Spec										-	
					plication prepa						1	
The	e facts and pro	posals made h	erein are true	correct and	complete to the	PHONE(AGNI	y Knowled JMBER)	ige and	belief.	·	-{	
Attions	hom to	Energence		3. H. WA	YCHOFF JE		8-742	-5106	, /	10-17-9	<u>'s</u>	

5.2. PIT INFORMA																
				ud sysi	tem:	water t	esed; _	oil based, _	gas based (air drille	ed)						
	8	B. Ex	pected	mud ch	aloride co	ontent: r	naximur	¹	ppm; average		_ ppm.					
PIT#2									d. If off-site, specify i		.					
								п 10 л рөюw с _YN	pase of pit ?Y	_ N	O	FRITE PIT #.				
						Y		_'			Ų,	- CO. L. P. 11 B				
					ole locatio				26.2. OCC USE ONLY		1A	1B 2		4 ;		
ſ			T				T]	B. Pit Location:	_Alkovial Ptali	vTerrace Depo					
1		<u> </u>	<u> </u>	<u> </u>			<u> </u>	1	C. Special area or	field sule?	ED DECK HOE	D2 V N:	D.	DEEP SCA7	N Yiel	N30 mt30
I									29. Bottom Hole Loc		EX REGUME	<u> </u>	Off CARCINE	POORE DIVE	CRECOREUTT	
				<u></u>			Щ_	j	for Directional He		SE	C TWP	RGE		County	
		ĺ	J		i				SPOT LOCATION:					A QUARTER	from SOUTH LINE	from WEST LINE
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Ì				i l	i	Ī	1	! •	Measured Total Dept	h	Tr	ue Vertical Dept	h			, Unit, or Property
ŀ			 	 }	-+		╅—	N	-		·	(000400000			Line:	
			1					l '*	30 Bottom Hole Loc DRAIN HOLE #1:		TWP	RGE	County	.,		
-		 	 		-		+		SPOT LOCATION.	<u> </u>			FEET FROM	QUARTER	from SOUTH LINE	from WEST LINE
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							1		Measured Total Dept	h:	Tr	ue Vertical Dept	ħ:		property line:	on from lease, unit or
L		L				Ţ	1		DRAIN HOLE #2:	SEC	TWP	RGE	County		property inte	
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		- NES		SOUTH IN	0113				FFIDAVIT FOR ALTERI	HATTO TO	DINC BOO-	CAN			Incharty line.	
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FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK 11. OTCOCC OPERATOR NUMBER	OKLAHOMA CO	TO DRILL, RECOMPLETE DRPORATION COMMISSION CONSERVATION DIVISION		THROU		FORM 1000 REV 1994	1
12072 2 ATHLAMBER 0R1-23290A	P.O. OKLAHOM/	HORPE BUILDING BOX 52000-2000 A CITY, OK 73152-2000		116	285-	014	_
	INLY ONE) ER DEEPENX_AMEN	ULE 185:10-3-1) move loc ID-REASON geographic			'E WELL AND R SPACING (,
#TYPE OF DRILLING OPERATION >>>>>>	> (NOTE: If directional or horizon		ocation)		5280		
STRAIGHT HOLE STRAIGHT HOLE INJECTION	_ DIRECTIONAL HOLE DISPOSAL 1	HORIZONTAL HOLE WATER SUPPLY	2310-				
E-WELL LOCATION: ECTION TOWNSHIP RANGE	COUNTY		1650-				ļ
16 16N 3I		m SOUTH LINE STUTE WEST LINE	990-		7	1.17	
E/2 11 W/2 14 SE 14 NE	144 PEET PROM QUARTER 660	1880	330	1	11	 X 	18
2. Well will be 660 feet from nearest lease,	unit or property boundary.	LL NUMBER.	2310				N V √ V
Rhythm	***	95-1	1850			+	=
Fhersource Petroleum,						+	THROUGH
4550 W. 57th Street	PHONE (ACMUMBER) 918-446	-8028	990-	_			2
Tulsa,	STATE OK	21P CODE 74107	330-				9
10 SURFACE OWNER (one only, errach sheet for additional ov State of Oklahoma—Comm	mers)	e Land Office	66	1320	2640	1320	56
ADDRESS P.O. Box 26910, 5801 N			15. Is well located or		deral juriadici	tion?	
CITY	STATE	ZIP GODE	12. Will a water well	Y X N be drilled? _	Y X N		ra.
Oklahoma City, 14 LIST TARGET FORMATIONS	OK	73126	Will surface water				ない。
	\$10 cm 11 - cm	·		ASA	<u> </u>		WOLL O
	085 705 HGS	6 - Upper Skinn	er	4060	40451	TNK	NELL NAME
	100 40 5 L Y 7 A	⁷⁾ Pink Lime		4215	104 P	KIM	AME
3) Checkerboard LS 3	380 40 SCCHI	3 Redfork SS		4220 7	<u> 104 R</u>	DFK	! ! .
4) Big Lime LS 3	890 404 B6U	17 9)					TOWNSH
⁵⁾ Oswego LS 3	9154040SW	5 10)			_		NNSH N
396257 — SO							च।
18-PENDING APPLICATION C.D. NO. 13-LOCATION N/A N/	N EXCEPTION ORDER NO. 18	INCREASED DENSITY ORDER NO. N/A	A P	OCCUSEO			
	BASE OF TREATABLE WATER 22	SURFACE CASING ALT CASING PAGE		PROV	EU		
24, ALTERNATIVE CASING PROCEDURE, check box and fill in	~ 0//7	erse side, kne 31.) (NO	y 28 j	995		Z A RKM
B. Cement will be circulated from	depth to	depth by use of a two stage comerting tool.					RANGE 15-/
A. Type of mud system: \dot{X} w	rater based; oil based; or		origina	IN ADD	round	0-23-95	, 20 1
B. Expected mud chloride contents Type of Pit System: X on-	site;off-site;closed.	pm; average <u>Q</u>		/ //		 -	
E. Within 1 mile of municipal wa		fpit ? N	OFFSITE PIT #				
F. Wellhead Protection Area PL1. OCC USE ONLY A. Catagory 1A 1B	Y X N		OSCAR				.
8. Pt Location:Allerial Plain/Terri C. Special area or field rule?	D.	DEEP SCA7YN Yield > 80	E. CRL required?	YN			₹
F. BOIL or GEOMEMBRANE LINER R PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUII V.A. Europeating / deputies and	OS (MUST BE COMPLETED)	MBRANE LINER REQUIRED?YY	20 ml\$0 ml				€
	ts.						-
D One time land application	(REQUIRES PERMIT) PERM	rface casing set 200 feet below base of treatab	e water-bearing formation)			THROU
E. Haul to Commercial pit fa	arming facility; Specify site:		<u> </u>				Ž
G Haul to recycling/re-use f	ACHRY; Specify site:						エ

_H Other; Specify:

WAYCHOFFE

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

NAME(Print or Type)

11-27-95

S.A. PTI BREQUEN		A Ty	pe of m						gas based (air drille					
PIT#2									ppm; average	ppm	١,			
FII # 2									d. If off-site, specify in pase of pit?Y			 -		
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	} —					-			DRAIN HOLE #1: SPOT LOCATION:	SEC TWP	RGE	COUNTY FEET FROM DUMATER	from SOUTH LINE	from WEST LINE
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Lease Name: RHYTHM

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL Approval Date: 10/23/95

OTC/OCC Number: 12072-0

API Number: 081-23290

Notice of Intention To: DRILL Type of Drilling Operation: STRAIGHT HOLE

Well Type: OIL/GAS

Well Location: Sec: 16 Twp: 16N Rge: 03E

County: LINCOLN

Spot Location: CSE4 NE4

Feet From: SOUTH 1/4 Section Line 660 Feet From: WEST 1/4 Section Line 1980

Well No: 95-1

Feet from the nearest lease line: 660 Operator Name: ENERSOURCE PETROLEUM INC

Surface Owner Address STATE OF OKLA-COMM OF LAND OFF P 0 BOX 26910

5801 N BROADWAY SUITE 200 OKLAHOMA CITY OK 73126 Operator Return Address ENERSOURCE PETROLEUM INC 4550 W 57TH STREET

TULSA

ok 74107

Operation to Begin: 00/00/00

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: YES

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 405HGSR HOGSHOOTER (3) 405CCKB CHECKERBOARD (5) 4040SWG /LM/ **OSWEGO** (7) 404PKLM PINK LIME

(2) 405LYTN LAYTON (4) 404BGLM BIG LIME 3380 (6) 404SKNR 3915 SKINNER 4215 (8) 404RDFK RED FORK

/SD/

675

3100 3890 4060 4220

Spacing Order Numbers: 396257

77556 Special Orders:

986

Total Pending CD Numbers: Location Exception Orders: Increased Density Orders: Depth: Elevation Casing: 4400

Ground Surface Depth to base of Treatable Water-Bearing FM:

625

PIT 1 INFORMATION:

Type of Pit System: ON-SITE Type of Mud System: WATER BASED

Expected Chloride Content of Pit:

Maximum 1200 PPM; Average

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2 PIT

Pit Location is NON-HSA.

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

Evaporation/Dewater and Backfilling of Reserve Pit.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PCN: C1170220L7 10/24/95 PAGE 1 OF 1

Instructions A. Please type or print using black ink. B. Form must be signed by former operator and new operator. C. Outline boundaries of lease and spot well being transferred.	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, OK 73152-2000	108130	Form 1073 Rev 1996 5280 ft
D. A(ach 1002A for well. E. Questions should be directed to Well Records (405) 521-2275.	Transfer of Operator	1650'	
API No. OTC Prod. U	OAC 165:10-1-15	7 7050	· · · · ·
	31-100064	99O.	
Location Sec.	Twp. Rge.		- · X ·
	16 16N 3E	330'	
Ft FSL of Qtr Sec	:County	2310'	
660 1880	LINCOLN		
		1650	
Original Well Name/No.			
		990'	
Unit Name (if applicable)		330'	
		Locate	Well On Grid Above
Well Class: Oil Gas Dry Plugged			
Producing formation(s)			
RED FORK Oil Transporter/Purchaser		OTC No.	
• •	7110	19030	
Gas Measurer Gas Measurer	- INC.	OTC No.	** *** *** *** **** ***
CONOCO		00482	
The effective date of transfer of this well for the purposes of Co	mmission records, is the date the transfer is an	proved by the Commission.	8/1/01
			8/1/01
CURRENT OPERATOR	NEW OPERATOR		
I	OCC No. Name		OCC No.
_ENERSOURCE PETROLEUM, INC	2072 GLENN SUPPL	y COMPANY, INC.	00844
4550 W. 57TH. STREET	P. O. BOX 1	104	
City State	Zip City	State	Zip
OKOK	74107 TULSA		74101
Phone No. FAX No.	Phone No.	FAX Na.	
I venly that I am the legal operator of record with authority to transfer	r operatorship of this Being the new operator	1 981-5 as of the effective date and time of	84-7670
well.		and correct and accept the operat	
	on the described property		
	P(x (/ / (NK 1	,
Signature	Signature	MALESTEN	
Signature	Signature	08	
LOREN FREDERICKA PRESIDENT	DENNIS D RA	GGETT. OPERATION	MANACED
Name & Title (Typed of Trinted) Lynda C. Little	Name & Title (Typed or	Printed)	WANAGER
Greek County Notary Public		والمعمال معمال معمال معمال معمال	
Signed and sworn to bette me thisarid flor the State of Oktablish My commission expires June 19, 2	Signed and worn to bef	Lynua o. came	2001
منان المناس ومناسبة المناسبة		eek County Notary Public d for the State of Oklahoma	£
Notary Public		mission explosery/uitwellt9, 2005	E
My commission expires:	My commission expires:	^	<u></u>
I verify under oath that I have exercised due diligence in attempting	to locate the oursest operator of record according to	OCC records, who has abandons	hat secolilies and ha
cannot be located to obtain signature. I have attached a copy of the	· · · · · · · · · · · · · · · · · · ·	TOO TECHNOS, WITH THE BOUNDON	se the boote weimease and
• • • • • • • • • • • • • • • • • • • •	. •		
	Signature		
Signed and sworn to before me this day of			
Cay of	Notary Public		
My commission expires:			
			SEP 0 5 2001
FOR OCC USE ONLY Surety Dept. X Approved Rejected Date SE	P 0 6 2001 Well Records Dept.	716 marginal 1715 1	.
Surety Dept. Approved Rejected Date	VVeil Records Dept.	Approved Rejected [WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Instructions	OKLAHOMA CORPORATION COMMISSION	5089	90604	Form 1073
A. Please type or print using black ink,	Oil & Gas Conservation Division	3002	30004	Rev. 1996
B. Form must be signed by former operator and new operator.	Post Office Box 52000-2000		5280 ft	
C. Outline boundaries of lease and spot well being transferred. D. Assach 1002A for well.	Oklahoma City, OK 73152-2000	2310'		
E. Questions should be directed to Well Records (405) 521-2275.	Transfer of Operator	2010		+ +
	OAC 165:10-1-15	1650'		
API No. OTC Prod. Un	it No.			
	81-100064	990'		X
Location Sec. Sec	6 Twp. 16N Rge. 3E	330		1
Ft FSL of Qtr Sec Ft FWL of Qtr Sec	County		<u>'</u> ;	
660 1 1880 1 Current Well Name/No.	LINCOLN	2310'		
Current Well Name/No. RHYTHM 95-1				
Original Well Name/No.		1650		·
Tonginal Prof. National,		990'		
Unit Name (if applicable)				·
		330		
Well Class: X Oil Gas Dry Plugged		L	ocate Well On Grid Above	
Well Class: X Oil Gas Dry Plugged				
Producing formation(s)				
RED FORK				
Oil Transporter/Purchaser SUMOCO DADTNEDS MAD	KETING & TERMINALS, L.P.	OTC No.		
Gas Measurer Sunucu PARTNERS MAR	KEIING & TERMINALS, L.P.	OTC No.		
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		· · · · · · · · · · · · · · · · · · ·	6/1/05	
The effective date of transfer of this well for the purposes of Con	nmission records, is the date the transfer is appr	oved by the Commission	. 0/1/03	
CURRENT OPERATOR	NEW OPERATOR V	•		
	CC No. Name	7.4.4	OCC No.	
GLENN SUPPLY COMPANY, INC. C	100844 INCKSOUNCE	Petrolem,	Crc 120	72
Address P. O. BOX 1104	4550 W.	57th		ļ
City State Zi	in I lCity	State		
TULSA OK	74101 Tulsa	OK	741	07
Phone No. FAX No.	Phone No.	FAX No.	1146 907-	7
91-8-583-11-01 #12 91-8-584-7670 I verify that I am the legal operator of record with authority to transfer	1/8-7/6-00		712-11 ()	<u> </u>
well.	operatorship of this Being the new operator, as presented as being true an			
	on the described property.		7	10, 1,10 ,7011
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Mary Will	Jane	W Kritz	Z	
Signature	a gnature		-	
ANDREW_B. SEIGEL, PRESIDENT	Conear	TRICIALK	Pres	-
Name & Title (Typed or Printed)	Name & Title (Typed or Pr		1/	
Total State of the		/ 100	1/1/	אות הת
Signed and sworn to before me/this 12/ day of	Signed and sworn to before	me this Z day of	THE HE	2000
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My commission expires: 6/1/9/09#01008895	My commission expires:	14/19/2009	1#010082	195
(verify under eath that I have exempted due dilicense in attendation to	1 M	/ " / / "		
I verify under oath that I have exercised due diligence in attempting to cannot be located to obtain signature. I have attached a copy of the		CC records, who has abar	doned the above well/le	ase and
osimo, so tosates to osiam signature. That's attached a copy of the	certified tecorded assignment of rease.			
	Signature		,	
Signed and currents before this	•			
Signed and sworn to before me this day of				
My commission expires:	Notary Public	/		
		1		
FOR OCC USE ONLY			ern a	រី៤ "ភ្នាព់អីដី
Surety Dept. V Approved Rejected Date SFI	> 19 2005 Well Records Dept.	Approved Rejected	DEL SEL A	ህ (ህሀጋ
	YOUNG INECOIDS DEPT.	ippioreoindjected	Jaie	

NOTE: By processing this Form 1073, the Oxlahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission by Well Records.