, RGE 15E

TWP 13N

12

SEC

laskogee

Garrett

FARM NAME

Locate well correctly

Liner Record Amount

OIL AND GAS CONSERVATION DEPARTMENT

**3**00 33

640 Acres	WELL RECORD
N	COUNTY Mus kogeesec 12 Twp 13 N RGE 15 E
	COMPANY OPERATING J. M. Graves
160 160	OFFICE ADDRESS 1000 Mid-Cont. Bldg. Tulsa, O
	FARM NAME. Garrett WELL NO 1.
	DRILLING STARTED 10-9 1959 DRILLING FINISHED 10-1519 59
	DATE OF FIRST PRODUCTION 10-30 COMPLETED 11-25-59
	WELL LOCATED NW 1/4 Se 1/4 Se 1/4 990 North of South
160	Line and 1650 th East of West Line of Quarter Section
	Elevation (Relative to sea level) DERRICK FLOOR 940 GROUND 936

OIL OR GAS SANDS OR ZONES										
Name	From	То	Name	From	To					
1 Dutcher	1912	1985	4							
2 Cromwell	2156	2172	5							
3			6							

CHARACTER OF WELL (Oil gas or dryhole)

Perion	appd Hecol	id II An	¥	DAO! Mecord					
Formation	From	Tο	No of Shots	Formation	From	То	Size of Shot		
Dutcher	1915	27	24						
	1963	87	50						
			•						

					C	ASIN	G RECOR	D				
, <sub>1</sub>	Amount Set								Amour	t Pulled	Packer Record	
	Sıze	Wt	Thds	Make	Fi	ln	Ft	ln	Sıze	Length	Depth Set	Make
w.	85/8	28			55			$\top$	T		ļ	
4	<b>*</b>	9			2204			$\top$			2000	
}										Ī		

	CEMENTING AND MUDDING												
١,	Size		Amount Set		Sacks	ks Chemical		cal Method of		Mudding	Results		
	Size	,	Ft	ln	Cement	Gal	Make	Cementing	Amount	Method	(See Note)		
8	5	78	3 55		45								
2	20	4	4		50								

<u> </u>										<del></del>	
Note	What	method	was	used t	o protect	sands	if outer	strings	were	pulled?	

NOTE	Were	botton	hole	plugs	used?	Ii s	o state	kınd	depth	set ar	nd r	esults o	btainea	!
Rotary	Tools	were	used	from 0	feet	to 220	s USEI 8Cable	tools	were	used	fror	m	feet	to

Rotary Tools were u	used from 0 feet	to 2208 Cable too	is were used from	feet to
	d from fee			
Type Rig Port	table			

INITIAL PRODUCTION TEST
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Describe initial test whether by flow through tubing or casing or by pumping
130 bbls. of oil in 4 hours thru casing
Amount of Oil Production 395 bbls Size of choke it any 14/64 ength of test 24 hr Water Production 50 bbls Gravity of oil 42. Type of Pump is pump is used describe.

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sandy shale	0	500			
la Salt sand	500	744			İ
Shale	744	995			
Booch sand	995	1016	li de la companya de	Ì	1
Limy shale	101	61522			
Lime	152	21534			
Shale	1534	11564			
Lime	1564	1598			
Limy shale		31659			
Lime		1677			
Shale		1742			
Lime		1786			
Shale	1	1912			
Sand-brn stn		1926			
Shale	1	1929			
Sand-white		1954			
She le		1960			
Sand-brn stn		1984			
Limy shale		2020			
Sand-brn stn	3	20 30			
Sand-white		2076			
Sha le		2082			
Lime		21 56			
Sand-brn stn		6-72			
Shale		2208			
O11010	~	T.D.			
****		1.00	3×15/2	}	
<b>4</b> '	ļ	į	f 		
/ ~ / <sup>1</sup> / <sub>*1</sub>	]			- 1	İ
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pr.	43	1			1
En la Maria		]'			
$\sum_{i=1}^{n} \sum_{j=1}^{n} a_{ij} = \sum_{j=1}^{n} a_{i$	17799	Ţ			
, ,	4 ろご	3400			
,	1 3 2	1	[		

I the undersigned being first duly sworn upon eath state that this well record is true complete according to the records of this office and to the best of my knowledge and belief

Name and title of representative of company

Subscribed and sworn to before me this My Commission expires.

Notary Public

Instructions	OKLAHOMA CORPO	RATION COMMISSION				Form 1073
A Please type or print using black ink	Oil & Gas Con:	servation Division	ж,	9620:63	: 9	Rev. 2001
B. Form must be signed by former operator and new operator	Post Offic	e Box 52000	, p.	<u>∵                                    </u>	80 ît	
C Outline boundaries of lease and spot well being transferred	Oklahoma City.	OK 73152-2000				
D Attach 1002A for well			2310'	1 -		
E. Questions should be directed to Well Records (405) 521-2275		of Operator	1650'		1	
London London	<del></del>	55:10-1-15	1 10:00	:		
	od. Unit No.		990'			
35-101-03207		Pag		1	ļ	1
	Sec   Twp. 1 2   1 3 N	Rge.	330'			
1/4 N W 1/4 S E 1/4 S E 1/4   Ft FSL of Otr Sec	County	1 3 1,			<del>                                     </del>	
9 9 0 1 6 5 0		KOGEE	2310'			
Current Well Name/No	IM 0 0				1	
GARRETT			1650'		l	1
Original Well Name/No					1	
GARRETT 1			990'			1 1
Unit Name (if applicable)					]	1
			330'	<u> </u>	<u> </u>	
Well Class X Oil Gas Dry Plug	ged	_		Locate Well (	On Grid Above	
Producing formation(s)						{
DUTCHER						1
Oil Transporter/Purchaser				OTC No.		
SUN COMPANY R&M				1 5 2 3 4		1
Gas Measurer				OTC No.		
J.L. WATKINS Address P.O. BOX 325 City State MORRIS OK Phone No FAX No 918-756-6906 918-756-2616 I verify that I am the legal operator of record with authority to trans well.	Zip 7 4 4 4 5  Fer operatorship of this	REVILO EXPLORATION, Address 404 W. 8th STREET City OKMULGEE Phone No. 918-752-0682 Being the new operator, as opresented as being true and on the described property	of the effective (			4 7
Signature		Signature				1
J.L. WATKINS OWNER		BRADLY J. OLIVER	PRESIDENT			
Name & Title (Typed or Printed)	1	Name & Title (Typed or Pa				. [
Signed and sworn to before me this 1 day of May    Highlia   Part     Notary Tublic   1	X Dellmac	Signed and sworn to before  My commission expires		1 day of May  The flee of tary public	Lhou	2 0 0 2
Laure Country and Arrival II	. 1 1	F 4 000	<del></del>	7		<del></del>
I verify under oath that I have exercised due diligence in attempting cannot be located to obtain signature. I have attached a copy of the	•	nt of lease.	us, wno has aba	muoned the above well/le	ase and	4
Signed and sworn to before me this day of		Signature			<del>.</del>	
My commission expires:	HIN A	Notary Public			JUN	1 2 4 2002
FOR OCC USE ONLY Surety Dept. Approved Rejected Date	JUN 2 4 2002	Well Records Dept.	Approved	Rejected Date	$\underline{W}$	Drago

A Please type or print using black ink B Form must be signed by former operator and new operator	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000-2000	0.062	Form 1073 Rev 1996	
Outline boundaries of lease and spot well being transferred     Attach 1002A for well.     Questions should be directed to Well Records (405) 521-2275.	Oklahoma City, OK 73152-2000  Transfer of Operator OAC 165:10-1-15	2310'		
API No OTC Prod Unit  35-101-03207 101-3  Location Sec.  1/4 NW 1/4SE 1/4 SE 1/4 12  Ft FSL of Qtr Sec Ft FWL of Qtr Sec. 990 1650  Current Well Name/No.  Garrett #1  Onginal Well Name/No  Garrett #1  Unit Name (if applicable)	No	990' 330' 2310' 1650' 990' 330'		
Producing formation(s) Dutcher Oil Transporter/Purchaser Independent Energy Service, In Gas Measurer	rc _	OTC No	n Grid Above	
The effective date of transfer of this well for the purposes of Com  CURRENT OPERATOR  Name	mission records, is the date the transfer is ap	proved by the Commission.		
Address 404 W 8th St  City Okmulgee  Phone No. 918-752-0682  I verify that I am the legal operator of record with authority to transfer of well  Signature  Bradly J Oliver, President  Name & Title (Typed or Printed)  Signed and sworn to before me this 23 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to before me this 24 day of Authority Signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sworn to be signed and Sw	Being the new operator, presented as being true on the described proper Signature  Ronald Ra Name & Title (Typed or Signed and sworn to be My commission expires.	State OK FAX No 663 as of the effective date and time of trans and correct and accept the operational rely  Ay, Owner Printed) fore me this and day of Company of Com	responsibility for the well before the well be	
Signed and sworn to before me this day of	Signature	\$5× 1.79:		
My commission expires:	Notary Public	01	CT 1 1 2002	
Surety Dept. Approved Rejected Date	D 2002 Well Records Dept	Approved Rejected Date	VDMS	
NOTE: By processing this Form 1073, the Oklahoma Corporation Co	ommission has approved the contents thereof as	to form only. Oklahoma Corporation Co	ommission does not	

warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.