## APPLICATION TO DRILL, RECOMPLETE OR REENTER

FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INK

FORM 1000 **REV 1994** 

PLEASE TYPE OR USE BLACK INK  1. OTCOCC OPERATOR NUMBER 20415  2. API NUMBER 10700314  3. NOTICE OF BUTERT TO	OIL & GAS CONSERVATI JIM THORPE BUIL P.O. BOX 52000- OKLAHOMA CITY, OK (RULE 165:10-3	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JIM THORPE BUILDING P.O. BOX 52000-2000 OKLAHOMA CITY, OK 73152-2000 (RULE 165:10-3-1)								
PECOMPLETE X REENT						IND OUTE				
NOTE: ATTACH COPY OF 1002-A 4. TYPE OF DRILLING OPERATION >>>>>>		e side for bottom hole location)		5	280		<b></b> -	-		
A. X STRAIGHT HOLE		ONTAL HOLE 2310-	•					7		
BOIL/GASINJECTION 5. WELL LOCATION:	X DISPOSAL WATER SUPPL	LY	<del> </del> 1	+			+	1		
SECTION / TOWNSHIP / RANGE	Okfuskee	1630	1 + +	$\perp$	<b>∤</b> ∤			-		
SPOT LOCATION: TITLET TOTAL		from WEST LINE 990-						] .		
330 /	1/4 SECTION LINES: ZOTO /	330-	1		1			] 4	þ	
7. Well will be feel from nearest lease.	unit or property boundary. WELL NUMBER:	2310,						] λ	1	
Walker swo (C	OWAn #1) 1	1650-				<u> </u>				
• NAME OF OPERATOR: ICON Energy Comp	any	990~		-		+	-	-		
ADDRESS PO Box 21613	405-751-7424			+-	$\leftarrow$		+	-		
Cry Oklahoma City	STATE OK 73	2IP CODE 330-	1	_				4		
10. SURFACE OWNER (one only, attach sheet for additional of the control of the co			1320	980	2646	- 6	1980	2640		
ADDRESS Route 1, Box 191		11. Is well	11. Is well located on lands under federal jurisdiction?							
Okemah	STATE OK 74	DEA !	water well be dri arface water be u		$-\frac{v}{v}\frac{\Lambda}{X}$	N /			SECTION	
14. LIST TARGET FORMATIONS	AND DEPTHS OF EACH BELOW (LIMITED TO		13. DATE OPERATIONS TO BEGIN: Upon Approval							
n Pennsylvania San	ds 1000' 6)	409 PSLV	0011 110171	ovai	•			Walker well	•	
	7)	7011367						ker SVD		
2)	8)								*	
4)	9)		· · · · · · · · · · · · · · · · · · ·					1	VOT:	
5)	10)	· · · · · · · · · · · · · · · · · · ·						-	TOWNSHIP	
15, SPACING ORDER NUMBER(S) AND SIZE UNIT(S)	147							-	- 1 €	
N . C .	ON EXCEPTION ORDER NO. 18. INCREASED DE		oc	C USE O	NLY			-		
IVA	NA NA	NG 23 ALT CASING PROG.				:				
2500' 821'	200' <b>/V</b> 90' set	- n useor <u>X v_</u> n						l <sub>Z1</sub>	<del></del> . \	
<del>_</del>	depth to ground surface on the production casing string.	1				· .		1 NUMBER	RANGE	
8. Cament will be circulated from 25.1. PIT INFORMATION: Using more than one pit or mut; sys	<del>'7</del>	of a two stage comenting tool.  It reverse side.		300 i					쑮	
A. Type of mud system: A. Expected mud chloride cor	water based;oii based;gas based (air on tent; maximum 500pom; average		a Master 10			-		ن		
PIT#1 C. Type of Pit System:0	n-site;off-site; $\Delta$ _closed. If off-site, specially greater than 10 ft below base of pit ? $\overline{Y}$ $Y$	city location						_		
E. Within 1 mile of municipal	water welt?Y X_N	OFFBITE P	ЯТ#							
F. Wellhead Protection Area 25.1. OCC USE ONLY A. Calegory 1A 1B	Y A N	Man HISA Fin TUTTO	200	* #***	- 4.1	:		7		
C. Special area or field mate?	mace Deposit Bedrock Aquiller CON-HSA	Y Notion E. C.	BL required?X	/н		Zi .			_	
F. SOIL or GEOMENBRANE LINER 27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FL		CLOJED 545T	30 ml	Com	out	am	na	म्ह्यू जोरस्	ed	
A Eveporation/ dewater aB. Solidification of pit cont	nd backfilling of reserve pit. ents	220 00 9757	•	0	<b>-</b> ~1	, -	• •	7		
C. Annular Injection D. One time land application	On (REQUIRES PERIAIT and surface casing set	200 feet below base of treatable water-bea	ring formation.)	_	n 1	4 – لم	C'E	<u>#274</u>	ı ell	
175 —XE Haul to Commercial pit	facility; Specify site: 0 Daniel's	Pottwatomie (	County,	OK I	4-5	)/V ~ Ş	ייני	_ 	107	
G. Haul to recycling/re-us-								_		
H. Other, Specify  I hereby certify I am auth	orized to submit this two page ap	plication prepared by m	e or under	my su	pervis	ion.		Ī		
The facts and proposals	made herein are true, correct and	complete to the best of	my knowle	dge ar	id beli	ef.				
SIGNATURE WILL PARKE	by a LEC Wheles on Transit	PHONE(AL	CANUMBER) 348–3001		U	ate 3–98				

405-848-3001

	В.	Expec	ted mud o	hlaride co	ntent:	maximus	n	gas based (air drille: ppm; average	ppm.				
7T#2	C.	Type	of Pit Syst	em:	on-site,	off-4	site;close	ed. If off-site, specify to	cation	· · ·			
	D.							base of pit ?Y	N				
	E.	E. Within 1 mile of municipal water well?YN F. Welthead Protection AreaYN								OFFSITE PIT #:			
			ate bottom					MA OCCUSEONLY				; Fzh	
Γ	: 1				-		1	6. PE Location:	Allowed Plain/Terrace	DepositBedrock /	Com H	ISANon-HSA DA7YN Yinki	. 60
L	$\dashv \downarrow$		<del></del>	<b></b>		<del></del>	1	E. BOIL or GEOME	MIRANE LINER REC	UIRED?YN:	GECHEMBRANE L	NER REQUIRED?Y	N20 m4
- 1								29. Bottom Hole Loca	ition	T	•		
╌		-		<del></del>		+	}	for Directional Ho	le:	SEC TWP	RGE	County	from WEST LINE
ı	1							SPOT LOCATION:	1/4	1/4 1/4	FEET FROM QUARTES SECTION LINES	from SOUTH LINE	HOM YAESI LINE
							1 4	Measured Total Dept		True Vertical Depti		BHL from Lease,	Unit, or Property
L	_,				_					<u> </u>		Line:	
							] <i>N</i>	30. Bottom Hole Loca DRAIN HOLE #1:		Hole: (DRAINHOLE: RGE	S) County	<del> </del>	
H						+-	ł	SPOT LOCATION	<u> </u>	NOC	PERT FROM QUARTE	from SOUTH LINE	from WEST LINE
	- 1		ŀ					144	1/4	1/4 1/4	SECTION LINES		
							1	Depth of Deviation	Radi	us of turn		Direction	Total Leng
L				l				Measured Total Dept	t:	True Vertical Depti	r ·	End point location	from lease, unit o
							ŀ					property line:	
 			re propos			i to shoot	ا	DRAIN HOLE #2:	SEC TWP	RGE	County FEET FROM QUARTED	rom SOUTH LINE	from WEST LINE
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							cated within						
			ase or spo d direction	_	Direction	onal surv	eys are	Measured Total Depth	r:	True Vertical Depti	T.	End point location property line:	from lease, unit o
) IUT EII		Cita di	u un occio	-			25 /	AFFIDAVIT FOR ALTERN	ATIVE CASING S	POGRAM		In ober 17 mm	
projected	i depth	of the v	reil (	is _ <b>X</b> .	s not ) k	ess than	100 feet from	the top of any enhanced (	recovery project or	gas storage facility.			
ment bon	id log i	s requir	ed to be n.	n and sut	mitted t	from mort	less than 100	the top of any enhanced feet below the base of the bearing formation, operate	trestable water-b	earing formation to th	e surface. reasons and prec	autions to be taken.	
ment bon sing depti	nd log i h is ma	s require ore then TO DRI	ed to be n. 250 feet d LL CHEC	n and sub leeper the KLJST	omitted f in base	from not of the tre	less than 100 atable water- CC USE ONL	feet below the base of the bearing formation, operate Y	treatable water-b or must submit a lit	earing formation to the ster of request listing USE ONLY	reasons and prec	CC USE ONLY	2000
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PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL Approval Date: 09/28/1998

OTC/OCC Number: 20415-0

API Number: 107-00314-A

Notice of Intention To: REENTER

Type of Drilling Operation: STRAIGHT HOLE

Surface Owner Address

Well Type: DISPOSAL

Well Location: Sec: 13 Twp: 10N Rge: 09E

County: OKFUSKEE Spot Location: CNW4 NW4 NW4

Feet From: SOUTH 1/4 Section Line 2310 Feet From: WEST 1/4 Section Line 330

Feet from the pearest lease line: 330

Lease Name · WALKER

Well No. 1

Operator Name: ICON ENERGY COMPANY

TELEPHONE: (405) 748-7264

Operator Return Address

ICON ENERGY COMPANY

P.O. BOX 21613

OKEMAH

OK 74859

ROGER, DARRELL & GALLEN WALKER

OKLAHOMA CITY OK 73156

Operation to Begin: 00/00/0000

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill. NO.

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 409PSLV PENN

Not Spaced for Permitted Formations.

ROUTE 1. BOX 191

Special Orders:

Total

Ground Surface

Depth to base of Treatable

Pending CD Numbers: Location Exception Orders: Increased Density Orders: Depth: Elevation Casing: 2500 821

จัก

Water-Bearing FM: 200

Alternate Casing Program: (Cement Bond Log Required)

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

PIT 1 INFORMATION:

Type of Pit System: CLOSED

Type of Mud System:

WATER BASED

Expected Chloride Content of Pit:

Maximum 500 PPM; Average 250 PPM

Pit is located in a Hydrologically Sensitive Area.

Category of Pit:

Pit Location is Alluvial Plain/Terrace Deposit.

Pit Location Formation: TERRACE

Cement Bond Log Required.

Approved Method for disposal of Drilling Fluids:

Haul to Commercial Pit Facility at: Sec 19 Twp 08N Rge 05E County POTTAWATOMIE

CLOSED SYSTEM CEMENT BOND REQUIRED

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PCN: C1170220L7

10/06/1998

PAGE 1 OF 1

## APPLICATION TO DRILL, RECOMPLETE OR REENTER

FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INK

FORM 1000 **REV 1994** 

PLEASE TYPE OR USE BLACK INK  1. OTCOCC OPERATOR NUMBER 20415  2. API NUMBER 10700314  3. NOTICE OF BUTERT TO	OIL & GAS CONSERVATI JIM THORPE BUIL P.O. BOX 52000- OKLAHOMA CITY, OK (RULE 165:10-3	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JIM THORPE BUILDING P.O. BOX 52000-2000 OKLAHOMA CITY, OK 73152-2000 (RULE 165:10-3-1)								
PECOMPLETE X REENT						IND OUTE				
NOTE: ATTACH COPY OF 1002-A 4. TYPE OF DRILLING OPERATION >>>>>>		e side for bottom hole location)		5	280		<b></b> -	-		
A. X STRAIGHT HOLE		ONTAL HOLE 2310-	•					7		
BOIL/GASINJECTION 5. WELL LOCATION:	X DISPOSAL WATER SUPPL	LY	<del> </del> 1	+			+	1		
SECTION / TOWNSHIP / RANGE	Okfuskee	1630	1 + +	$\dashv$	<b>∤</b> ∤			-		
SPOT LOCATION: TITLET TOTAL		from WEST LINE 990-						] .		
330 /	1/4 SECTION LINES: ZOTO /	330-	1		1			] 4	þ	
7. Well will be feel from nearest lease.	unit or property boundary. WELL NUMBER:	2310,						] λ	1	
Walker swo (C	OWAn #1) 1	1650-				<u> </u>				
• NAME OF OPERATOR: ICON Energy Comp	any	990~		-		+	-	-		
ADDRESS PO Box 21613	405-751-7424			+-	$\leftarrow$		+	-		
Cry Oklahoma City	STATE OK 73	2IP CODE 330-	1	_				4		
10. SURFACE OWNER (one only, attach sheet for additional of the control of the co			1320	980	2646	- 6	1980	2640		
ADDRESS Route 1, Box 191		11. Is well	11. Is well located on lands under federal jurisdiction?							
Okemah	STATE OK 74	DEA !	water well be dri arface water be u		$-\frac{v}{v}\frac{\Lambda}{X}$	N /			SECTION	
14. LIST TARGET FORMATIONS	AND DEPTHS OF EACH BELOW (LIMITED TO		13. DATE OPERATIONS TO BEGIN: Upon Approval							
n Pennsylvania San	ds 1000' 6)	409 PSLV	0011 110171	ovai	•			Walker well	•	
	7)	7011367						ker SVD		
2)	8)								*	
4)	9)		· · · · · · · · · · · · · · · · · · ·					1	VOT:	
5)	10)	· · · · · · · · · · · · · · · · · · ·						-	TOWNSHIP	
15, SPACING ORDER NUMBER(S) AND SIZE UNIT(S)	147							-	- 1 €	
N . C .	ON EXCEPTION ORDER NO. 18. INCREASED DE		oc	C USE O	NLY			-		
IVA	NA NA	NG 23 ALT CASING PROG.				:				
2500' 821'	200' <b>/V</b> 90' set	- n useor <u>X v_</u> n						l <sub>Z1</sub>	<del></del> . \	
<del>_</del>	depth to ground surface on the production casing string.	1				· .		1 NUMBER	RANGE	
8. Cament will be circulated from 25.1. PIT INFORMATION: Using more than one pit or mut; sys	<del>'7</del>	of a two stage comenting tool.  It reverse side.		3000 9000					쑮	
A. Type of mud system: A. Expected mud chloride cor	water based;oii based;gas based (air on tent; maximum 500ppm; average		a Master 10			-		ن		
PIT#1 C. Type of Pit System:0	n-site;off-site; $\Delta$ _closed. If off-site, specially greater than 10 ft below base of pit ? $\overline{Y}$ $Y$	city location						_		
E. Within 1 mile of municipal	water welt?Y X_N	OFFBITE P	ЯТ#							
F. Wellhead Protection Area 25.1. OCC USE ONLY A. Calegory 1A 1B	Y A N	Man HISA Fin TUTTO	200	* #***	- 4.1	:		7		
C. Special area or field mate?	mace Deposit Bedrock Aquiller CON-HSA	Y Notion E. C.	BL required?X	/н		Zi .			_	
F. SOIL or GEOMENBRANE LINER 27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FL		CLOJED 545T	30 ml	Com	out	am	na	म्ह्यू जोरस्	ed	
A Eveporation/ dewater aB. Solidification of pit cont	nd backfilling of reserve pit. ents	220 00 9757	•	0	<b>-</b> ~1	, -	• •	7		
C. Annular Injection D. One time land application	On (REQUIRES PERIAIT and surface casing set	200 feet below base of treatable water-bea	ring formation.)	_	n 1	4 – لم	C'E	<u>#274</u>	ı ell	
175 —XE Haul to Commercial pit	facility; Specify site: 0 Daniel's	Pottwatomie (	County,	OK I	4-5	)/V ~ Ş	ייני	_ 	107	
G. Haul to recycling/re-us-								_		
H. Other, Specify  I hereby certify I am auth	orized to submit this two page ap	plication prepared by m	e or under	my su	pervis	ion.		Ī		
The facts and proposals	made herein are true, correct and	complete to the best of	my knowle	dge ar	id beli	ef.				
SIGNATURE WILL PARKE	by a LEC Wheles on Transit	PHONE(AL	CANUMBER) 348–3001		U	ate 3–98				

405-848-3001