

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV 1994FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INKOKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000-2000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

09228108

1. OTOCCC OPERATOR NUMBER

20415

2. API NUMBER

10700314

3. NOTICE OF INTENT TO: (CHECK ONLY ONE)

___ DRILL ___ RECOMPLETE ☒ REENTER ___ DEEPEN ___ AMEND - REASON

NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.

4. TYPE OF DRILLING OPERATION >>>>>>>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)

A. ☒ STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLEB. ___ OIL/GAS ___ INJECTION ☒ DISPOSAL ___ WATER SUPPLY

5. WELL LOCATION:

SECTION	TOWNSHIP	RANGE	COUNTY
13	10N	9E	Okfuskee
SPOT LOCATION: NW 1/4 NW 1/4 NW 1/4 NW 1/4			
FEET FROM QUARTER SECTION LINES: 330' 2310' 330'			

7. Well will be 330' feet from nearest lease, unit or property boundary.

8. LEASE NAME: Walker SWD (COWAN #1) WELL NUMBER: 1 SWD

9. NAME OF OPERATOR: Icon Energy Company

ADDRESS: PO Box 21613 PHONE (AC) NUMBER: 405-751-7424

CITY: Oklahoma City STATE: OK ZIP CODE: 73156

10. SURFACE OWNER (one only; attach sheet for additional owners)

Roger, Darrell & Gallen Walker

ADDRESS: Route 1, Box 191

CITY: Okemah STATE: OK ZIP CODE: 74859

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

- | | |
|-----------------------------|-------------|
| 1) Pennsylvania Sands 1000' | 6) 409 PSLV |
| 2) | 7) |
| 3) | 8) |
| 4) | 9) |
| 5) | 10) |

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

16. PENDING APPLICATION C.D. NO. NA 17. LOCATION EXCEPTION ORDER NO. NA 18. INCREASED DENSITY ORDER NO. NA

19. TOTAL DEPTH 2500' 20. GROUND ELEV. 821' 21. DEPTH TO BASE OF TREATABLE WATER 200' 22. SURFACE CASING 90' set-in 23. ALT CASING PROG. USED? ☒ Y ___ N

24. ALTERNATIVE GASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side for details)

___ A. Cement will be circulated from total depth to ground surface on the production casing string.

___ B. Cement will be circulated from _____ depth to _____ depth by use of a two stage cementing tool.

25.1. PIT INFORMATION: Using more than one pit or mud system? ___ Y ☒ N If yes, fill out line 25.2 on top reverse side.

___ A. Type of mud system: ___ water based; ___ oil based; ___ gas based (air drilled)

___ B. Expected mud chloride content: maximum 500 ppm; average 250 ppm.

___ C. Type of Pit System: ___ on-site; ___ off-site; ___ closed. If off-site, specify location.

___ D. Is depth to top of ground water greater than 10 ft below base of pit? ☒ Y ___ N___ E. Within 1 mile of municipal water well? ___ Y ☒ N___ F. Wellhead Protection Area ___ Y ☒ N

26.7. OCC USE ONLY

A. Category	1A	1B	2	3	4
B. Pit Location	<input checked="" type="checkbox"/> Alluvial Plain/Terrace Deposit	<input type="checkbox"/> Bedrock Aquifer	<input type="checkbox"/> Other HSA	<input type="checkbox"/> Non-HSA: Fm	<input type="checkbox"/> Terrace
C. Special area or field rule?	D. DEEP SOA? ___ Y ___ N Yield > 50 E. CBL required? <input checked="" type="checkbox"/> Y ___ N				
F. SOIL or GEOMEMBRANE LINER REQUIRED?	___ Y ___ N GEOMEMBRANE LINER REQUIRED? ___ Y ___ N 20 ml 30 ml				

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

___ A. Evaporation/dewater and backfilling of reserve pit.

___ B. Solidification of pit contents

___ C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)

___ D. One time land application (REQUIRES PERMIT) PERMIT #

125 - ☒ E. Haul to Commercial pit facility; Specify site: O'Daniel's Pottawatomie County, OK 19-8N-5E #27484

___ F. Haul to Commercial soil farming facility; Specify site:

___ G. Haul to recycling/re-use facility; Specify site:

___ H. Other: Specify

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.

The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE

Rick Comer

NAME (Print or Type)

Rick Comer

PHONE (AC) NUMBER

405-848-3001

DATE

9-23-98

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.

File the Form 1001A, Spud Report, within fourteen days of commencement of operations

CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.

PIT # 2

- A. Type of mud system: water based; oil based; gas based (air drilled)
 B. Expected mud chloride content: maximum ppm; average ppm.
 C. Type of Pit System: on-site; off-site; closed. If off-site, specify location
 D. Is depth to top of ground water greater than 10 ft below base of pit? Y N
 E. Within 1 mile of municipal water well? Y N
 F. Wellhead Protection Area Y N

OFFSITE PIT #:

Locate bottom hole location (s)

N

1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
 2. Direction must be stated in degree azimuth.
 3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

28.2. OCC USE ONLY A. Category 1A 1B 2 3 4 Fm
 B. Pit Location: Alluvial Plain/Terrace/Deposit Bedrock Aquifer Other HSA Non-HSA
 C. Special area or field site? Y N Yield > 50
 D. DEEP SCA? Y N
 E. BOIL or GEOMEMBRANE LINER REQUIRED? Y N; GEOMEMBRANE LINER REQUIRED? Y N 20 mB 30 mB

29. Bottom Hole Location for Directional Hole: SEC TWP RGE County
 SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES from SOUTH LINE from WEST LINE
 Measured Total Depth True Vertical Depth BHL from Lease, Unit, or Property Line:

30. Bottom Hole Location for Horizontal Hole: (DRAINHOLES)
 DRAIN HOLE #1: SEC TWP RGE County
 SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES from SOUTH LINE from WEST LINE
 Depth of Deviation Radius of turn Direction Total Length
 Measured Total Depth: True Vertical Depth: End point location from lease, unit or property line:

DRAIN HOLE #2: SEC TWP RGE County
 SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES from SOUTH LINE from WEST LINE
 Depth of Deviation Radius of turn Direction Total Length
 Measured Total Depth: True Vertical Depth: End point location from lease, unit or property line:

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM

(signature on front of this form attests to this affidavit)

1. This well (will X will not) penetrate any known lost circulation zones.
 2. During the drilling of this well, withdrawals from any water well within 1/4 mile (will X will not) exceed 50 gallons per minute.
 3. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, P.O. Box 150, Oklahoma City, OK 73101-0150). If no water wells are found, so state: (ATTACH ADDITIONAL SHEET IF NECESSARY)
 Name of Owner/Operator NONE Address of Owner/Operator Location (Nearest 1/4 1/4 1/4) Deepest producing interval

4. The projected depth of the well (is X is not) less than 100 feet from the top of any enhanced recovery project or gas storage facility.
 5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface.
 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST

APPROVED

REJECTED

J.C.J.C.J.C.

9/20/98

Check 1877
46 Intent to Drill

OKLA CORP COMM RECEIPT 993110845
 Date: 09/23/1998 Time: 08:13
 Case: 0000000000 Cashier: DTX
 Payor: ICON ENERGY CO
 \$100.00

DO NOT WRITE INSIDE THIS BOX

OCC USE ONLY

OCC USE ONLY

OCC USE ONLY

1. SURETY BND
 A. NONE filed.
 B. EXPIRED: Date
 C. OUTSTANDING CONTEMPT ORDER.

2. INTENTS AS

3. SPACING

4. GEOLOGY

A. SURFACE CASING

1. Insufficient amount. Requires feet.
 2. Insufficient Alternative Casing Program
 3. No Affidavit Submitted for Alternative Casing Program.
 4. Reentry requires feet, only current.
 B. UNSPACED: Less than 2500 ft (165') More than 2500 ft (330')
 Only ft from N/S and ft from E/W line.

C. SPACED: SPACING ORDER No.

1. Square Pattern: 2.5, 10, 40, 160, 640
 2. Rectangular pattern: 5, 20, 80, 320
 NWSE or NE/SW
 3. Rectangular slot pattern: 5, 20, 80, 320
 Prior to 1971 (Y, N) SU/LD

D. LOCATION EXCEPTION

1. Surface Hole Location different
 2. Bottom Hole Location different

E. PENDING APPLICATION: Spacing/Location Exception

C.D. No: H.O.M. DATE F. OPERATOR NAME DIFFERENT in order No.

Name on order:
 Location Exception/Increased Density/Pooling

G. Increased Density/Location Exception EXPIRED

Order Expiry Date:

H. Outline Lease or Property Boundary

(UNSPACED)

spoke w/ Rick Conner
 re: 31. Affidavit
 for alternative casing
 program. He provided
 all answers reflected
 on this document -
 Phillip Vincent

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL

OTC/OCC Number: 20415-0

Approval Date: 09/28/1998

API Number: 107-00314-A

Notice of Intention To: REENTER

Type of Drilling Operation: STRAIGHT HOLE

Well Type: DISPOSAL

Well Location: Sec: 13 Twp: 10N Rge: 09E

County: OKFUSKEE

Spot Location: CNW4 NW4 NW4

Feet From: SOUTH 1/4 Section Line 2310 Feet From: WEST 1/4 Section Line 330

Feet from the nearest lease line: 330

Lease Name: WALKER

Well No: 1

Operator Name: ICON ENERGY COMPANY

TELEPHONE: (405) 748-7264

Surface Owner Address

ROGER, DARRELL & GALLEN WALKER

ROUTE 1, BOX 191

OKEMAH OK 74859

Operator Return Address

ICON ENERGY COMPANY

P.O. BOX 21613

OKLAHOMA CITY OK 73156

Operation to Begin: 00/00/0000

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: NO

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 409PSLV PENN

1000

Not Spaced for Permitted Formations.

Special Orders:

Pending CD Numbers: Location Exception Orders: Increased Density Orders:

Total Depth:	Ground Elevation	Surface Casing:	Depth to base of Treatable Water-Bearing FM:
2500	821	90	200

Alternate Casing Program: (Cement Bond Log Required)

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

PIT 1 INFORMATION:

Type of Pit System: CLOSED

Type of Mud System:

WATER BASED

Expected Chloride Content of Pit:

Maximum 500 PPM; Average 250 PPM

Pit is located in a Hydrologically Sensitive Area.

Category of Pit:

Pit Location is Alluvial Plain/Terrace Deposit.

Pit Location Formation: TERRACE

Cement Bond Log Required.

Approved Method for disposal of Drilling Fluids:

Haul to Commercial Pit Facility at: Sec 19 Twp 08N Rge 05E County POTTAWATOMIE

CLOSED SYSTEM CEMENT BOND REQUIRED

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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A. ☒ STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLEB. ___ OIL/GAS ___ INJECTION ☒ DISPOSAL ___ WATER SUPPLY

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18. INCREASED DENSITY ORDER NO. NA

19. TOTAL DEPTH: 2500'

20. GROUND ELEV.: 821'

21. DEPTH TO BASE OF TREATABLE WATER: 200'

22. SURFACE CASING: 90' set-in

23. ALT CASING PROG. USED? ☒ Y ___ N

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25.2. OFFSITE PIT # _____

25.3. OCC USE ONLY

A. Category: 1A 1B 2 3 4

B. Pit Location: ☒ Alluvial Plain/Terrace Deposit ___ Bedrock Aquifer ___ Other HSA ___ Non-HSA: Fm TerraceC. Special area or field rule? ___ D. DEEP SCA? ☒ Y ___ N Yield > 50 ___ E. CBL required? ☒ Y ___ NF. SOIL or GEOMEMBRANE LINER REQUIRED? ☒ Y ___ N GEOMEMBRANE LINER REQUIRED? ☒ Y ___ N 20 ml ___ 30 ml

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The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE

NAME (Print or Type)

Rick Comer

PHONE (AC) NUMBER

405-848-3001

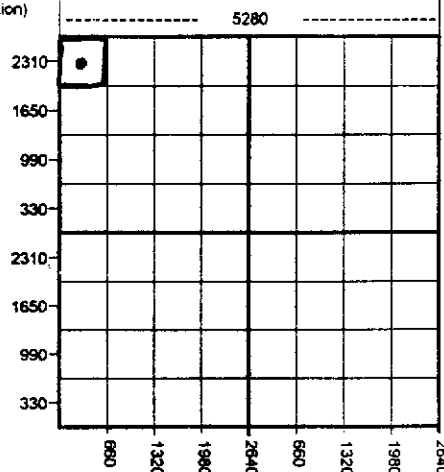
DATE

9-23-98

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 SECTION 13
 TOWNSHIP 10N
 RANGE 9E
 WELL NAME Walker SWD
 NUMBER 1
125 - ☒ E Haul to Commercial pit facility; Specify site: 0'Daniel's Pottawatomie County, OK 19-8N-5E #27484