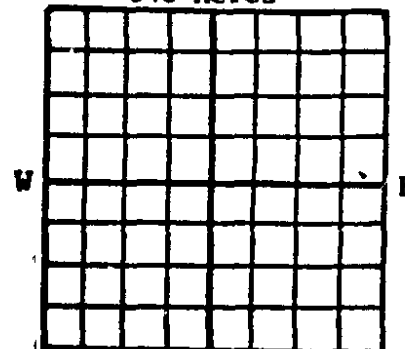


NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rule 3-309 - Disposal or Enhanced Recovery Injection Well)
(Rule 3-201.1b - Oil or Gas Well)OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

640 Acres



INSTRUCTIONS:

- A. PLEASE TYPE OR USE BLACK INK.
- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of 1002A must be attached.

1. API No. 10920233 2. OTC Production Unit No. 109-49621
3. Sec 23 Twp 14N Rge 4W County Oklahoma
Well Location SW 1/4 SW 1/4 1/4 1/4
4. Current Well Name and No. JEANETTE #1 (Original Name)
5. Effective date of transfer 10/1/88

6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal/Injection Well ☐

7. If injection or disposal well, the following information is required.

Authorizing Order No. _____ Zone NOV 11988

8. Change of Operator ☒ Change of ownership ☐

9. Name of New Purchaser _____ /OTC No. OKLAHOMA CORPORATION COMMISSION

10. Charles M. Thomas Oil & Gas
Name of Former Operator
11559
OTC/OCC Operator No.
P O Box 23505
Address
Oklahoma City, OK. 73123
City State Zip
787-3404
Phone
Signature [Signature] Date 10/10/88
Name and Title Charles M. Thomas

11. J L. Thomas Engineering, Inc
Name of New Operator
02165
OTC/OCC Operator No.
701 West Hefner Rd.
Address
Oklahoma City, OK 73114
City State Zip
755-5622
Phone
Signature [Signature] Date 10/10/88
Name and Title Jack L. Thomas, President

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	<u>NOV 8 8</u>	_____
Production Department	_____	_____
Well Records Department	_____	_____
UIC Department	_____	_____
Reason for Rejection: _____		

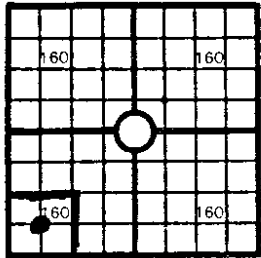
CHANGE OF OPERATOR

PLEASE TYPE OR USE BLACK INK ONLY

109-49621

Form 1002A
Rev. 1979(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City Oklahoma 73105OTC COUNTY
LEASE NOAPI NO
10920233

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE
 COUNTY Okla. SEC 23 TWP 14N RGE 4W
 COMPANY OPERATING Charles M. Thomas Oil & Gas, Inc
 OFFICE ADDRESS 2212 N.W. 50th, Suite 235
 TOWN Oklahoma City STATE OK ZIP Oklahoma 73112
 FARM NAME JEANETTE WELL NO #1-23
 DRILLING STARTED 1/21 19 76 DRILLING FINISHED 2/14 19 76
 DATE OF FIRST PRODUCTION 2/28/76 COMPLETED 3/2/76
 WELL LOCATED SW 1/4 SW 1/4 1/4
660 FT FROM SL OF 1 SEC & 660 FT FROM WL OF 1/4 SEC
 ELEVATION DERRICK FLOOR 1041 GROUND 1031

TYPE COMPLETION

 Single Zone _____ Order No _____
 Multiple Zone XX Order No 17920
 Commingled _____ Order No _____
LOCATION EXCEPTION N/A Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Hogshooter	5460'	5520'	Hunton	6380'	6570'
Checkerboard	5640'	5668'			
Oswego	6120'	6186'			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J	810			810	Surf.
4 1/2"	10.5#	J	6596		625	1946	4650

TOTAL DEPTH 6611'

PACKERS SET

 Depth _____
 Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Oswego	Hunton	
SPACING & SPACING ORDER NO			
CLASSIFICATION (Oil Gas Dry Inj Well)	Oil	Oil	
PERFORATED	6142'-6152'	6488'-6568'	
INTERVALS			
<u>15017</u>			
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date	3/14/76		
Oil-bbl /day	74		
Oil Gravity			
Gas-Cu Ft /day	255	M CF	CF
Gas-Oil Ratio Cu Ft /Bbl	3445		
Water-Bbl /day	80		
Pumping or flowing	Flowing		
CHOKE SIZE	20/64"		
FLOW TUBING PRESSURE	260		

A record of the formations drilled through and pertinent remarks are presented on the reverse

I, the undersigned being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

 Telephone 405/848-2404 Charles M. Thomas, President
 Name and title of representative of company
Subscribed and sworn before me this 11th day of December 19 82My commission expires June 9, 1986

Notary Public

1-23

15047

4

TOTAL DEPTH

~~OIL & GAS CONSERVATION DIVISION~~

DEC 22 1982

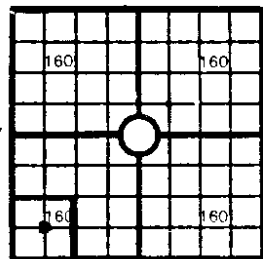
OKLAHOMA CORPORATION
COMMISSION

CHANGE OF OPERATOR

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev 1979(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City Oklahoma 73105OTC COUNTY
LEASE NOAPI NO
10920233

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Okla. SEC 23 TWP 14N RGE 4W
 COMPANY OPERATING SEDCO, Inc.
 OFFICE ADDRESS 2212 N.W. 50th, #235
 TOWN Oklahoma City, OK STATE OK ZIP 73112
 FARM NAME JEANETTE WELL NO 1-23
 DRILLING STARTED 1-21 19 76 DRILLING FINISHED 2-14 19 76
 DATE OF FIRST PRODUCTION 2-28-76 COMPLETED 3-2-76
 WELL LOCATED SW 1/4 SW 1/4 1/4
660 FT FROM SL OF 1/4 SEC & 660 FT FROM WL OF 1/4 SEC
 ELEVATION DERRICK FLOOR 1041 GROUND 1031

TYPE COMPLETION

Single Zone _____ Order No _____

Multiple Zone _____ Order No 17920

Commingled _____ Order No _____

LOCATION EXCEPTION N/A Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Hogshooter	5460'	5520'	Hunton	6380'	6570'
Checkerboard	5640'	5668'			
Oswego	6120'	6186'			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8"	24#	J	810			810	Surf
4-1/2"	10.5	J	6596		625	1946	4650

TOTAL DEPTH 6611'

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Oswego	Hunton	
SPACING & SPACING ORDER NO			02203
CLASSIFICATION (Oil Gas Dry Inj Well)	Oil	Oil	
PERFORATED	6142'	6488 - 6568'	
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date	3/14/76		
Oil-bbl /day	74		
Oil Gravity			
Gas-Cu Ft./day	255 MCF	CF	CF
Gas Oil Ratio Cu Ft /Bbl	3445		
Water-Bbl /day	80		
Pumping or flowing	Flowing		
CHOKE SIZE	20/64"		
FLOW TUBING PRESSURE	260		

A record of the formations drilled through and pertinent remarks are presented on the reverse

I the undersigned being first duly sworn upon oath, state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone (405) 842-3244 Hank Shrum, President

Name and title of representative of company

Subscribed and sworn before me this 18th day of February 1982My commission expires March 9, 1983 Cynthia D. Adams-Page
Notary Public

WELL NO #1-23

(RULE 3-205) FORMATION RECORD

02203

REMARKS _____

RECEIVED
OIL & GAS CONSERVATION DIVISION

~~FEB 22 1982~~

OKLAHOMA CORPORATION
COMMISSION

(To be filed within 30 days after drilling is completed)

Form 1002A (1972)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

WELL RECORD
(Rule 3-205)

API NO 109 20233

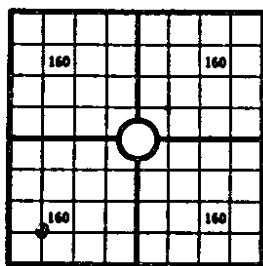
380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC 109-49621

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

4W
RGE
14N
TWP
23
SEC
Oklahoma
COUNTY
1-23
WELL NO
Jeanette



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

ORDER NO 179220

COUNTY Okla., SEC 23, TWP 14N, RGE 4W

COMPANY OPERATING Cameo Oil Company

OFFICE ADDRESS 3000 United Founders Bldg.

TOWN Okla. City STATE Okla. ZIP 73112

FARM NAME Jeanette WELL NO 1-23

DRILLING STARTED 1-21-76, DRILLING FINISHED 2-14-76

DATE OF FIRST PRODUCTION 2-28-76 COMPLETED 3-2-76

WELL LOCATED SW 1/4 SW 1/4 660', North of South

Line and 660' ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1041' GROUND 1031'

CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Hogshooter	5460	5520	4 Hunton	6380	6570
2 Checkerboard	5640	5668	5		
3 Oswego	6120	6186	6		

Perforating Record If Any

Formation	From	To	No of Shots
Oswego	6142	52	30
Hunton	6488	6568	72

Shot Record

Formation	From	To	Size of shot

CASING - PACKER RECORD

CASING SET						CSG PULLED		PACKER	
Size	Wgt	Thrds	Grade	Ft	In	Size	Length	Depth Set	Make
8-5/8"	24#	8	J	810		0	0		
4 1/2"	10.5#	8	J	6596		0	0		

CEMENT AND MUDDING

Casing Set			Cement			Chemical		Method of Cementing	Casing Test (Rule 206)	
Size	Ft	In	Sacks	Fill-up	Top	Gals	Make		Pressure P S I	Bailing Fluid Build-up - Ft
5/8	810			810	surf.					
4 1/2	6596		625	1946	4650			plug		

NOTE What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 Feet to T.D. Cable tools were used from feet to

Size of hole drilled Rotary 7-7/8" Cable

INITIAL PRODUCTION TEST (Rule 2-101)

Date 3-14-76 Duration 24 hrs, Pumping ☐ Flowing ☒

Producing Thru Casing ☐ Tubing ☒ Size of Choke 20/64"

Oil Production 74 Bbls, A P I Gravity

Gas Production 255 MCF, Open Flow Potential MCF

Water Production 80 Bbls, Gas-Oil Ratio 3445

Casing Pressure 745 P S I A, Tubing Pressure 260 P S I A

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

Subscribed and sworn before me this 17th day of

My Commission expires 2-11-77

RECEIVED
OIL & GAS CONSERVATION DIVISION

T.D. APR 16 1976

OKLAHOMA CORPORATION
COMMISSION

J. Lee Thomas
Name and title of representative of company
Max
1976
Raymond H. Hill
Notary Public

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

PERMIT TO DRILL

OTC/OCC Number: 02165-0

API Number: 109-20233-AApproval Date: 01/28/2004
Expiration Date: 07/28/2004

Notice of Intention To: RECOMPLETE

Type of Drilling Operation: STRAIGHT HOLE

County: OKLAHOMA Spot Location: CSW4 SW4

Feet From: SOUTH 1/4 Section Line 660 Feet From: WEST 1/4 Section Line 660

Lease Name: JEANETTE MCKEE

Well Type: OIL/GAS

Well Location: Sec: 23 Twp: 14N Rge: 04W

Feet from the nearest lease line: 660

Operator Name: J.L. THOMAS ENGINEERING, INC.

TELEPHONE: (405) 755-5622

Surface Owner Address

THE CITY OF BETHANY

6700 NW 36TH

BETHANY OK 73008

Operator Return Address

J.L. THOMAS ENGINEERING, INC.

701 WEST HEFNER ROAD

OKLAHOMA CITY OK 73114

Operation to Begin: 00/00/0000

Fresh Water Supply Well Drilled: NO

Surface Water used to Drill: NO

Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):

(1) 405PRRY PERRY /PERRY GAS SD/ 4770

Not Spaced for Permitted Formations.

Special Orders: 17920

Pending CD Numbers:	Location Exception Orders:	Increased Density Orders:	Total Depth:	Ground Elevation	Surface Casing:	Depth to base of Treatable Water-Bearing FM:
			6611	1031	810	570

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E)- The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INKOKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

01274216

1. OTC/OCC OPERATOR NUMBER

02165

2. API NUMBER

10920233 A

3. NOTICE OF INTENT TO:

DRILL ☒ RECOMPLETE ☐ REENTER ☐ DEEPEN ☐ AMEND - REASON

NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY

4. TYPE OF DRILLING OPERATION >>>>>>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)

A. ☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
B. ☒ OIL/GAS ☐ INJECTION ☐ DISPOSAL ☐ WATER SUPPLY6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK.

5. WELL LOCATION:

SECTION	23	TOWNSHIP	14N	RANGE	4W	COUNTY	Oklahoma
SPOT LOCATION	SW 1/4 SW 1/4 1/4 1/4						FEET FROM QUARTER SECTION LINES
						from SOUTH LINE	from WEST LINE
						660	660

5. Well will be 660 feet from nearest unit or property boundary.

8. LEASE NAME: Jeanette McKee #1-23 (formerly Jeanette #1) 23

9. NAME OF OPERATOR: J.L. Thomas Engineering, Inc.

ADDRESS: 701 West Hefner Road PHONE (AC/NUMBER)

CITY: Oklahoma City STATE: OK ZIP CODE: 73114

10. SURFACE OWNER (ONE ONLY, ATTACH SHEET FOR ADDITIONAL OWNERS)

The City of Bethany

ADDRESS: 6700 NW 36th PHONE (AC/NUMBER): 405 789-5005

CITY: Bethany STATE: OK ZIP CODE: 73008

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) Perry Gas Sand 4720' 40SPRRY 6)

2) 7)

3) 8)

4) 9)

5) 10)

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

None SPAN

16. PENDING APPLICATION C.O. NO.

17. LOCATION EXCEPTION ORDER NO

18. INCREASED DENSITY ORDER NO

19. TOTAL DEPTH: 6611 20. GROUND ELEV.: 1031 21. BASE OF TREATABLE WATER: 570' 22. SURFACE CASING: 810 23. ALT CASING PROG USED? Y X N

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 31)

A. Cement will be circulated from total depth to ground surface on the production casing string.
B. Cement will be circulated from _____ depth to _____ depth by use of a two stage cementing tool.25. 1. PIT INFORMATION: Using more than one pit or mud system? ☐ Y ☒ N If yes, fill out line 25.2 on top reverse side.A. TYPE OF MUD SYSTEM: ☐ WATER BASED ☐ OIL BASED ☐ GAS BASED (AIR DRILL)

B. EXPECTED MUD CHLORIDE CONTENT, maximum: _____ ppm, average: _____ ppm.

C. TYPE OF PIT SYSTEM: ☐ on-site; ☐ off-site; ☐ closed; If off-site, specify location: _____D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? ☒ Y ☐ NE. WITHIN 1 MILE OF MUNICIPAL WATER WELL? ☐ Y ☒ NF. WELLHEAD PROTECTION AREA? ☐ Y ☒ N

Off-Site Pit No. _____

26.1	A. CATEGORY	1A	1B	2	3	4	C
OCC USE ONLY	B. PIT LOCATION	Alluvial Plain/Terrace Deposit					
	C. Special area or field rule?	17431 17320					
	F. SOIL or GEOMEMBRANE LINER REQUIRED?	Y N					
	D. DEEP SCA?	Y N					
	E. CBL required?	Y N					

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

- A. Evaporation/dewater and backfilling of reserve pit
 B. Solidification of pit contents.
 C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)
 D. One time land application (REQUIRES PERMIT) PERMIT NO
 E. Haul to Commercial pit facility; Specify site: _____
 F. Haul to Commercial soil farming facility; Specify site: _____
 G. Haul to recycling/re-use facility; Specify site: _____
 H. Other, Specify: _____

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.

The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE: Jack L. Thomas NAME (Print or Type) PHONE (AC/NUMBER): 405-755-5622 DATE: 01-23-2004

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spud Report, within fourteen days of commencement of operations.

CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION

25.2 PIT INFORMATION

A. TYPE OF MUD SYSTEM: ☐ WATER BASED ☐ OIL BASED ☐ GAS BASED (AIR DRILL)
B. EXPECTED MUD CHLORIDE CONTENT: maximum: _____ ppm, average: _____ ppm23 14N 4W
SEC TOWNSHIP RANGE
JEANETTE MCKEE #1-23
WELL NAME

PIT #2 C. TYPE OF PIT SYSTEM on-site, off-site, closed, If off-site, specify location
D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N
F. WELLHEAD PROTECTION AREA? Y N

OK Site Pit No

28.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm Other H.S.A. Bedrock Aquifer
B. PIT LOCATION D. DEEP SCA? Y N Non-H.S.A. Yield >50
C. Special area or field rule? Y N
E. SOIL or GEOMEMBRANE LINER REQUIRED? Y N 20 IN GEOMEMBRANE LINER REQUIRED? Y N
28. Bottom Hole Location SEC TWP RGE COUNTY
for Directional Hole
SPOT LOCATION FEET FROM QUARTER from SOUTH LINE from WEST LINE
1/4 1/4 True Vertical Depth B.H. from Lease, Unit, Or Property Line
Measured Total Depth
DRAIN HOLE #1: SEC TWP RGE COUNTY
SPOT LOCATION FEET FROM QUARTER from SOUTH LINE from WEST LINE
1/4 1/4 Radius of Turn Direction Total Length
Depth of Deviation
Measured Total Depth End Point location from lease, unit
or property line
DRAIN HOLE #2: SEC TWP RGE COUNTY
SPOT LOCATION FEET FROM QUARTER from SOUTH LINE from WEST LINE
1/4 1/4 Radius of Turn Direction Total Length
Depth of Deviation
Measured Total Depth End Point location from lease, unit
or property line

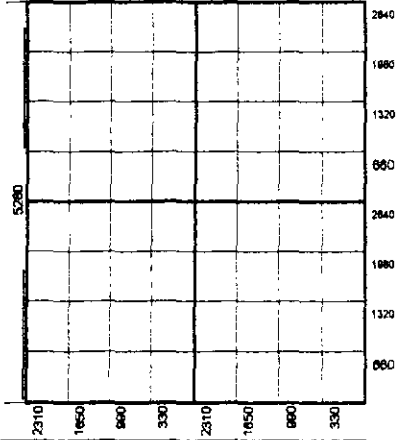
31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)

1. This well WILL NOT penetrate any known local circulation zones.
2. During the drilling of this well, withdrawals from any water well within 1/4 mile IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
3. The projected depth of the well IS less than 100 feet from the top of any enhanced recovery project or gas storage facility.
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 2800 N. Classen Blvd., Oklahoma City, OK 73118) IF NO WATER WELLS FOUND SO STATE: (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator Address of Owner/Operator Location (Nearest 1/4 1/4 1/4)

Deepest producing interval

28. Locate Bottom Hole



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

INTENT TO DRILL CHECKLIST

APPROVED

1-28-04

per Kathy

#44A

#14DKN

1. SURETY \$5

A. NONE filed

B. EXPIRED Date 1-7-05

C. OUTSTANDING CONTEMPT ORDER

2. INTENTS

3. SPACING

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

1-28-04

A. SURFACE CASING

1. Insufficient amount. Requires feet
2. Insufficient Alternative Casing Program.
3. No Affidavit Submitted for Alternative Casing Program
4. Reentry requires feet, only Current

B. UNSPACED Less than 2500 ft (165') More than 2500 ft (330')

Only ft from NS and from EAW line

C. SPACED SPACING ORDER No

1. Square pattern 2.5, 10, 40, 160, 640
2. Rectangular pattern 5, 20, 80, 320
3. Rectangular slot pattern 5, 20, 80, 320
4. Prior to 1971 (Y, N) SLUD

D. LOCATION EXCEPTION

1. Surface hole location different
2. Bottom hole location different
3. PENDING APPLICATION Spacing/Location Exception

E. PENDING APPLICATION Spacing/Location Exception

F. OPERATOR NAME DIFFERENT in order No

Name on order

Location Exception/Increased Density/Pooling

G. Increased Density/Location Exception EXPIRED

Date Order Expired

Outline Lease or Property Boundary

Check 38855
Intent to Drill
\$100.00

FILED FOR OKLAHOMA WATER RESOURCES BOARD
Date: 01/27/2004
Case: 000000000
Payor: J L THOMAS ENGINEERING INC
CASH: 1-28-04

API NO
109-20233A
OTC PROD. UNIT NO
109-49621

Rule 165 10-3-25
ORIGINAL
☒ AMENDED
Reason Amended

Recomplete

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

402092022

Form 1002A
Rev. 2001

PLEASE TYPE OR USE BLACK INK ONLY

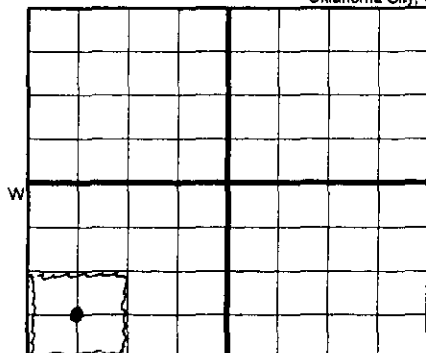
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	23	TWP	14N	RGE	4W
LEASE NAME	JEANETTE MCKEE		WELL NO. #1-23				
SHL	SW 1/4	SW 1/4	SW 1/4	660	FSL	660	FWL OF 1/4 SEC
ELEVATION	Derrick Ft	1041	Ground	1031	SPUD DATE	1-21-1976	
DRLG FINISHED	2-14-1976		WELL COMPLETION		3-2-1976		
1ST PROD DATE	2-28-1976		RECOMP DATE		2-3-2004		



LOCATE WELL

OPERATOR NAME	J.L. Thomas Engineering, Inc.	OTC/OCC OPERATOR NO.	02165
ADDRESS	701 W. Hefner Road		
CITY	Oklahoma City	STATE	Oklahoma
		ZIP	73114

COMPLETION TYPE	<input checked="" type="checkbox"/> SINGLE ZONE
	<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
	<input type="checkbox"/> COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Perry Gas Sand	4772	4789

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24	J55	810			810	SURFACE
Intermediate								
Production	4 1/2	10.5	J55	6596		625	1946	4650
Liner								

PACKER @	4713	BRAND & TYPE	Baker R-3	TOTAL DEPTH	6611
PLUG @	5240	TYPE	Arrow		

FORMATION	Perry Gas Sand
SPACING & SPACING ORDER NUMBER	None
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil
	4780-4782
PERFORATED INTERVALS	
ACID/VOLUME	No
Fracture Treated?	No
Fluids Amounts	



INITIAL TEST DATA

INITIAL TEST DATE	2-3-2004
OIL-BBL/DAY	20
OIL-GRAVITY (API)	32°
GAS-MCF/DAY	147
GAS-OIL RATIO CU FT/BBL	7350
WATER-BBL/DAY	0
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1500 psig
CHOKE SIZE	8/64
FLOW TUBING PRESSURE	580

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE		NAME (PRINT OR TYPE)	Jack L. Thomas
ADDRESS	701 W. Hefner Road	CITY	Oklahoma City
		STATE	OK
		ZIP	73114
DATE	02-05-2004	PHONE NUMBER	405-755-5622

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jeanette McKee

WELL NO. 1-23

NAMES OF FORMATIONS	TOP	BOTTOM
SURFACE SAND & SHALE	0	800
SHALE & SANDY SHALE	800	1230
SAND & SHALE	1230	3070
LIME	3070	3114
SAND & SHALE	3114	5460
LIME & SHALE	5460	6195
SANDY SHALE	6195	6323
SAND	6323	6345
SHALE	6345	6380
LIME	6380	6570
SHALE	6570	6611

FOR COMMISSION USE ONLY	
APPROVED <u>Jim</u>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

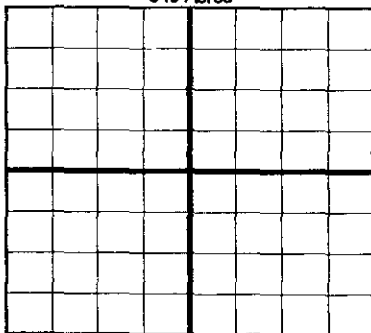
Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain. _____

Other remarks: _____

640 Acres



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			FSL FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

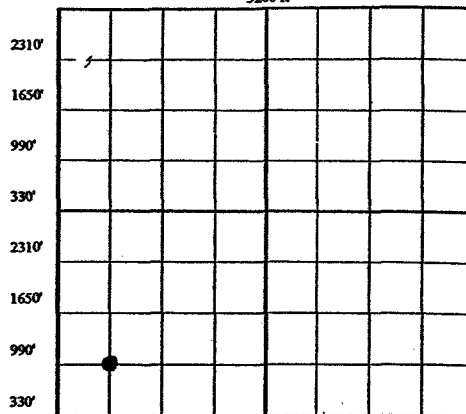
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165:10-1-15

705180632 Form 1073 Rev. 2001

5280 ft



API No. 109-20233-A		OTC Prod. Unit No. 109-049621-0-0000	
Location 1/4 1/4 SW 1/4 SW 1/4		Sec. 23	Twp. 14N Rge. 4W
Ft FSL of Qtr Sec 660'		Ft FWL of Qtr Sec 660'	
County Oklahoma			
Current Well Name/No. Jeanette McKee #1-23			
Original Well Name/No.			
Unit Name (if applicable)			

Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

Producing formation(s) Perry Gas Sand	
Oil Transporter/Purchaser Semcrude Pipeline Co. L.P.	OTC No. 20851
Gas Measurer Duke Energy Field Services DCP Midstream	OTC No. 16132

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name J.L. Thomas Engr. Inc.		OCC No. 02165
Address 701 W Hether		
City Okla. City	State OK	Zip 73114
Phone No. 405-755-3622	FAX No. 405-751-3019	
I verify that I am the legal operator of record with authority to transfer ownership of this well.		
Signature Jack L. Thomas President		
Name & Title (Typed or Printed)		
Signed and sworn to before me this 1 day of May 2007		
Notary Public Harry C. Jones #00920574		
My commission expires: 01-30-2009		

NEW OPERATOR

Name Te-Ray Resources, Inc.		OCC No. 20522
Address 1105 Sovereign Row Ste C		
City Oklahoma City	State OK	Zip 73108
Phone No. 405-232-4121	FAX No. 405-232-4170	
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.		
Signature R. Dean Manning President		
Name & Title (Typed or Printed)		
Signed and sworn to before me this 1 day of May 2007		
Notary Public Luke M. Huer		
My commission expires:		

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

OK per JH/lof

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date MAY 23 2007

Well Records Dept. ☒ Approved ☐ Rejected Date MAY 24 2007

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

WDMS

PLUGGING RECORD

OAC 165:10-1-10

WELL INFORMATION

Plug Date: February 20, 2014

API No: 3510920233

Well #: 1-23

Well Name: JEANETTE MCKEE

Operator: TE-RAY RESOURCES INC

Operator #: 20522

Section: 23 **Township:** 14N **Range:** 4W **Meridian:** Indian

1/4: **1/4:** **CSW4 1/4:** **SW4 1/4:**

Total Depth: 0 **Base of Treatable: Water:** 0 **Well Classification:** OIL

CONTACT INFORMATION

Contact Name: Justin Manning

Telephone: 7137752000

Address 1: 1105 SOVEREIGN ROW UNIT C

Address 2:

City: OKLAHOMA CITY **State:** OK **Zipcode:** 73108-1867 **Country:** US

Email Address:

Fax:

PIPE RECORDS

String Name	Size	Run	Pulled
SURFACE	8.625	810	0
PRODUCTION	4.5	6593	1909

PERFORATION DEPTHS

From Depth	To Depth
4780	4782

PLUGS

Plug Type	Hole Size	Depth	No. Sacks of Cement	Slurry Volume	Calculated TOC	Top of Plug
CIBP + CEM	4.5	4740	2	10	4730	4730
CEM	8.625	910	75	200	710	705
CEM	8.625	34	10	30	4	4

Remarks:

Reason For Plugging: UNECONOMICAL

CEMENTER CERTIFICATION INFORMATION

Name:

Title:

Company Name: CARL HUMPHRIES, INC.

Permit No: 744

Address 1:

Address 2: P.O. Box 514

City: PIEDMONT

State: OK

Zipcode: 73078

Phone: (405) 373-3678

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Electronic Signature: TE-RAY RESOURCES INC

FIELD SUPERVISORS WELL REPORTForm 1059-0
Rev-01/12Oklahoma Corporation Commission
Oil & Gas Conservation Division**WELL INFORMATION**

API No: 3510920233 Plugging Date: Feb 20, 2014
Well Name: JEANETTE MCKEE Well #: 1-23
Operator: TE-RAY RESOURCES INC Operator #: 20522
Section: 23 Township: 14N Range: 4W Meridian: INDIAN
CSW4 SW4 County: OKLAHOMA
Total Depth: 6611 Base of Treatable Water: 580 Well Classification: OIL
Lat: 35.668792
Long: -97.60009

CONTACT INFORMATION

Contact Name: Justin Manning
Street: 1105 SOVEREIGN ROW UNIT C PO Box:
City: OKLAHOMA CITY State: OK Zipcode: 73108-1867

RECEIVED

FEB 21 2014

OKLAHOMA
CORPORATION COMMISSION
KINGFISHER OFFICE**CASING RECORDS**

String Name	Size	Run	Pulled
Production	4.5	6596	1918
Surface	8.625	810	0

PLUGS

Plug Type	Hole Size	Depth	No. of Sacks	Slurry Volume	Calculated TOC	Top of Plug
CIBP		4740	1		4730	4730
Blk Cmt		34	10			4
Blk Cmt		910	75			705

Remarks: Set CIBP at 4740' with 2 sx cx. Cut 4 1/2" at 1918'. Pulled out of hole. Pumped 75 sx cx from 910' to 710'. Tagged at 705'. Pumped 10 sx cx from 34' to 4'. Cut 8 5/8" off 4' below ground level. Weld on ID plate.

CEMENTER INFORMATION

Name: Title:
Company Name: CARL HUMPHRIES, INC. Permit No: 744
Street: PO Box: P.O. Box 514
City: PIEDMONT State: OK Zipcode: 73078 Phone: (405) 373-3678

OCC Representative Signature: RICH CARLSON

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
PLUGGING RECORD

Form 1003/1003C

(Rev. 2001)

API NO.
109-20233A
OTC PROD. UNIT NO.
109-49621
PLUGGING DATE
02/20/2014

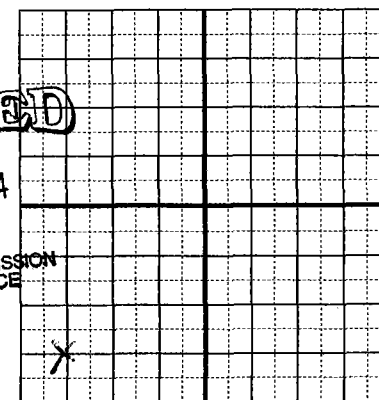
OAC 165:10-11-7

RECEIVED

FEB 27 2014

Well Name/No.
JEANETTE MCKEE 1-23
Location:
SW 1/4 SW 1/4 1/4 1/4 Sec **23** Twp **14N** Rge **4W**
660 Ft. FSL of 1/4 Sec **660** Ft. FWL of 1/4 Sec County **OKLAHOMA**
Total Depth **6611'** Base of Treatable Water **580'** Well Classification **OIL**

OKLAHOMA
CORPORATION COMMISSION
KINGFISHER OFFICE



Locate Well on Grid

OPERATOR

Name
TE-RAY RESOURCES, INC
Address
1105 SOVEREIGN ROW UNIT C
City
OKLAHOMA CITY State
OK OTC/OCC No.
20522
Phone
(405)232-4121
Zip
73108

PIPE RECORD

Size	Run (ft)	Pulled (ft)	Conductor
8 5/8"	810'	0	Surface
			I.C.
			I.C.
4 1/2"	6596'	1909'	P.C.
			Lnr.

PERFORATION DEPTHS

Set 1 -	From	4780'	To	4782'
Set 2 -	From		To	
Set 3 -	From		To	
Set 4 -	From		To	

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIPB + CEM	4 1/2"	4740'	1.5	10'	4730'	4730'
2	CEMENT	8 5/8"	910'	75	200'	710'	705'
3	CEMENT	8 5/8"	34'	10	30'	4'	4'
4							
5							

REMARKS

Reason for Plugging:

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature *Carl Humphries* Date **02/22/2014** Name and Title Typed or Printed **CARL HUMPHRIES - PRESIDENT**

Company Name: **CARL HUMPHRIES INC** Permit No. **744**
Address **P.O. BOX 514** Phone **(405)373-3678**
City **PIEDMONT** State **OK** Zip **73078**

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature *R. Carlson* Date **2-25-2014** Name and Title Typed or Printed **R. CARLSON MANNING, President**

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager *R. Carlson* Field Inspector *R. Carlson*