

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225120000

Completion Report

Spud Date: May 07, 2022

OTC Prod. Unit No.: 109-230350-0-0000

Drilling Finished Date: August 14, 2022

1st Prod Date: October 22, 2022

Completion Date: August 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALDEN 1204 05-20 4BH

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

First Sales Date: 11/1/2022

Location: OKLAHOMA 5 12N 4W
SW NW NE NE
436 FNL 1096 FEL of 1/4 SEC
Latitude: 35.549901 Longitude: -97.640337
Derrick Elevation: 1306 Ground Elevation: 1284

Operator: FORMENTERA OPERATIONS LLC 24715

303 COLORADO ST STE 2050
AUSTIN, TX 78701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	101			SURFACE
SURFACE	9.625	36	J-55	1134		385	SURFACE
PRODUCTION	9.625	26	P-110	7868		285	3879

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10019	0	0	7791	17810

Total Depth: 18038

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2022	HUNTON	743	40	667	897	723	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

236,250 GALLONS ACID
80,452 BARRELS WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HUNTON	7155

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING TO TD AT 18,038'. THE 4.5" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 20 TWP: 13N RGE: 4W County: OKLAHOMA

NW NW SE SE

375 FSL 619 FEL of 1/4 SEC

Depth of Deviation: 6718 Radius of Turn: 1049 Direction: 360 Total Length: 10843

Measured Total Depth: 18038 True Vertical Depth: 7156 End Pt. Location From Release, Unit or Property Line: 2570

FOR COMMISSION USE ONLY

Status: Accepted

1149237

Oklahoma City, Oklahoma 73152-2000

NOTIFICATION OF WELL SPUD

Spud Date: May 07, 2022

OPERATOR

Operator Name: REVOLUTION OPERATING COMPANY LLC Operator Number: 24513

Address: 14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Well

API No.: 109-22512-00

Name/No. WALDEN 1204 05-20 4BH

SW NW NE NE

Sec: 5 TWP: 12N RGE: 4W County: OKLAHOMA

Correspondence Should Be Mailed To

Operator Name: REVOLUTION OPERATING COMPANY LLC

Address: 14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

INSTRUCTIONS

Please Type or Use Black Ink

District Office must be
notified at least 48 hours
prior to spudding.

Complete and mail within
14 (fourteen) days after spudding
to the Corporation Commission
at the above address.

State EXACT DATE well was
spudded.

District I
115 West 6th Street
Bristow, OK 74010
(918) 367-3396
OGBristowOffice@occemail.com

District II
101 South 6th Street
Kingfisher, OK 73750
(405) 375-5570
OGKingfisherOffice@occemail.com

District III
1016 Maple
Duncan, OK 73533
(405) 255-0103
OGDuncanOffice@occemail.com

District IV
1318 Craddock RD
Ada, OK 74820
(580) 332-3441
OGAdaOffice@occemail.com

I declare that I have knowledge of the contents of this report
and am authorized by my organization to make this report, which
was prepared by me or under my supervision and direction, with
the data and facts stated herein to be true, correct, and
complete to the best of my knowledge and belief.

MYLES KRISTOF

Signature

DRILL MANAGER

Title

API NUMBER: 109 22512

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/04/2022

Expiration Date: 08/04/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 05 Township: 12N Range: 4W County: OKLAHOMA

SPOT LOCATION: ☐ SW ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 436 1096

Lease Name: WALDEN 1204 05-20 Well No: 4BH Well will be 436 feet from nearest unit or lease boundary.

Operator Name: REVOLUTION RESOURCES LLC Telephone: 4055345232 OTC/OCC Number: 24162 0

REVOLUTION RESOURCES LLC
14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

CITY OF OKLAHOMA CITY
200 N WALKER AVE
2ND FLR
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HUNTON	269HNTN	7155

Spacing Orders: 20212

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 19769

Ground Elevation: 1283

Surface Casing: 1080

Depth to base of Treatable Water-Bearing FM: 1030

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38096

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED - BLUFF CREEK CANAL)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

HORIZONTAL HOLE 1

Section: 20 Township: 13N Range: 4W Meridian: IM
County: OKLAHOMA

Total Length: 12069

Measured Total Depth: 19769

Spot Location of End Point: SW NE NW SE

True Vertical Depth: 7205

Feet From: SOUTH 1/4 Section Line: 2071

End Point Location from
Lease, Unit, or Property Line: 919

Feet From: EAST 1/4 Section Line: 1721

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PUBLIC WATER SUPPLY	[2/2/2022 - GC2] - BETHANY - 1 WELL, W2 5-12N-4E
SPACING - 20212	<p>[2/4/2022 - G56] - (UNIT) E2, SE4 NW4 20, E2, NE4 SW4 29, N2 NE4, SE4 NE4, NE4 SE4 32 & 33 13N-4W</p> <p>EST WEST EDMOND HUNTON LIME UNIT FOR HNTN</p>
SURFACE CASING	[2/3/2022 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE A PWS BOUNDARY

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

109 22512 WALDEN 1204 05-20 4BH