

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225130000

Completion Report

Spud Date: May 09, 2022

OTC Prod. Unit No.: 109-230873-0-0000

Drilling Finished Date: July 06, 2022

1st Prod Date: October 22, 2022

Completion Date: August 29, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALDEN 1204 05-09 2BH

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

First Sales Date: 11/1/2022

Location: OKLAHOMA 5 12N 4W
SW NW NE NE
476 FNL 1096 FEL of 1/4 SEC
Latitude: 35.549775 Longitude: -97.640328
Derrick Elevation: 1306 Ground Elevation: 1284

Operator: FORMENTERA OPERATIONS LLC 24715

303 COLORADO ST STE 2050
AUSTIN, TX 78701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	101			SURFACE
SURFACE	9.625	36	J-55	1178		385	SURFACE
PRODUCTION	7	26	P-110	7902		285	5884

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6834	0	0	7626	14460

Total Depth: 17350

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2022	HUNTON	631	40	906	1435	564	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
20212		UNIT			There are no Perf. Intervals records to display.				
Acid Volumes					Fracture Treatments				
175,140 GALLONS ACID 35,006 BARRELS WATER					There are no Fracture Treatments records to display.				

Formation	Top
HUNTON	7197

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING TO TD AT 17,350'. THE 4.5" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 9 TWP: 12N RGE: 4W County: OKLAHOMA SW SW NE SE 1620 FSL 1007 FEL of 1/4 SEC Depth of Deviation: 6546 Radius of Turn: 1313 Direction: 140 Total Length: 7392 Measured Total Depth: 17350 True Vertical Depth: 7196 End Pt. Location From Release, Unit or Property Line: 250

FOR COMMISSION USE ONLY	
Status: Accepted	1149235

Oklahoma City, Oklahoma 73152-2000

NOTIFICATION OF WELL SPUD

Spud Date: May 09, 2022

OPERATOR

Operator Name: REVOLUTION OPERATING COMPANY LLC Operator Number: 24513

Address: 14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Well

API No.: 109-22513-00

Name/No. WALDEN 1204 05-09 2BH

SW NW NE NE

Sec: 5 TWP: 12N RGE: 4W County: OKLAHOMA

Correspondence Should Be Mailed To

Operator Name: REVOLUTION OPERATING COMPANY LLC

Address: 14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

INSTRUCTIONS

Please Type or Use Black Ink

District Office must be notified at least 48 hours prior to spudding.

Complete and mail within 14 (fourteen) days after spudding to the Corporation Commission at the above address.

State EXACT DATE well was spudded.

District I
115 West 6th Street
Bristow, OK 74010
(918) 367-3396
OGBristowOffice@occemail.com

District II
101 South 6th Street
Kingfisher, OK 73750
(405) 375-5570
OGKingfisherOffice@occemail.com

District III
1016 Maple
Duncan, OK 73533
(405) 255-0103
OGDuncanOffice@occemail.com

District IV
1318 Craddock RD
Ada, OK 74820
(580) 332-3441
OGAdaOffice@occemail.com

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

MYLES KRISTOF

Signature

DRILL MANAGER

Title

API NUMBER: 109 22513

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/04/2022

Expiration Date: 08/04/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 05 Township: 12N Range: 4W County: OKLAHOMA

SPOT LOCATION: ☐ SW ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 476 1096

Lease Name: WALDEN 1204 05-09 Well No: 2BH Well will be 476 feet from nearest unit or lease boundary.

Operator Name: REVOLUTION RESOURCES LLC Telephone: 4055345232 OTC/OCC Number: 24162 0

REVOLUTION RESOURCES LLC
14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

CITY OF OKLAHOMA CITY
200 N WALKER
2ND FLR
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HUNTON	269HNTN	7195

Spacing Orders: 20212
20688
21445
22247
23416

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17165

Ground Elevation: 1283

Surface Casing: 1080

Depth to base of Treatable Water-Bearing FM: 1030

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38098

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED - BLUFF CREEK CANAL)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

HORIZONTAL HOLE 1

Section: 9 Township: 12N Range: 4W Meridian: 1M

Total Length: 9510

County: OKLAHOMA

Measured Total Depth: 17165

Spot Location of End Point: SE SE NW SE

True Vertical Depth: 7233

Feet From: SOUTH 1/4 Section Line: 1447

End Point Location from
Lease, Unit, or Property Line: 195

Feet From: EAST 1/4 Section Line: 1469

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PUBLIC WATER SUPPLY	[2/3/2022 - GC2] - BETHANY - 1 WELL W2 5-12N-4W
SPACING - 20212	[2/4/2022 - G56] - (UNIT) N2, SW4, N2 SE4, SW4 SE4 4, E2 E2 5, N2 N2 9-12N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN
SPACING - 20688	[2/4/2022 - G56] - (UNIT) SE4 SE4 4 & SW4 NE4, SE4 NE4 9-12N-4W ENLARGE WEST EDMOND HUNTON LIME UNIT FOR HNTN
SPACING - 21445	[2/4/2022 - G56] - (UNIT) NW4 SE4 9-12N-4W ENLARGE WEST EDMOND HUNTON LIME UNIT FOR HNTN
SPACING - 22247	[2/4/2022 - G56] - (UNIT) SE4 NW4, NE4 SE4 9-12N-4W ENLARGE WEST EDMOND HUNTON LIME UNIT FOR HNTN
SPACING - 23416	[2/4/2022 - G56] - (UNIT) SW4 SE4 9-12N-4W ENLARGE WEST EDMOND HUNTON LIME UNIT FOR HNTN
SURFACE CASING	[2/3/2022 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE A PWS BOUNDARY