

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123073020003

Completion Report

Spud Date: February 23, 1936

OTC Prod. Unit No.:

Drilling Finished Date: April 05, 1936

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION; UPDATE FORMATIONS AND PERFS

Completion Date: April 05, 1936

Recomplete Date: March 27, 2021

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: EAST FITTS UNIT 22-3A

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E
SW SE NW
330 FNL 330 FEL of 1/4 SEC
Latitude: 34.6154044 Longitude: -96.5591193
Derrick Elevation: 690 Ground Elevation: 673

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	48	H-40	613		400	SURFACE
PRODUCTION		9 5/8	40	J-55	3733		1300	292

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4290

Packer	
Depth	Brand & Type
2267	AS1-X

Plug	
Depth	Plug Type
4058	PBTD
3980	PBTD
3972	UNKNOWN 06/1991

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: CROMWELLCode: 402CMWLClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			2342				2789			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: MAYESCode: 353MYESClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			2789				3115			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: WOODFORDCode: 319WDFDClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			3115				3248			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: HUNTONCode: 269HNTNClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			3248				3588			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							

Formation Name: SYLVAN		Code: 203SLVN		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		3572	3702		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation Name: VIOLA		Code: 202VIOL		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		3702	3733		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation	Top
WAPANUCKA LIME	2245
UNION VALLY LIME	2410
CROMWELL	2425
CROMWELL SHALE	2565
CANEY SHALE	2585
MAYES	2789
WOODFORD SHALE	3078
HUNTON	3248
SYLVAN SHALE	3572
VIOLA	3702

Were open hole logs run? No
Date last log run:

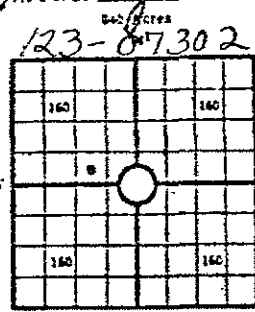
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT #2002980040 OCC - VIOLA OPEN HOLE FROM 3,733 - 3,972' OCC - SURFACE CASING CEMENT TOP BASED ON A WELLBORE DIAGRAM SUPPLIED BY THE OPERATOR

FOR COMMISSION USE ONLY	
Status: Accepted	1146281

FARM NAME East Fitts Unit WELL NO. 22-3A COUNTY Pontotoc SEC 27 TWP 2N RGE 7E

Form 1002A (1971) OKLAHOMA CORPORATION COMMISSION CONVERSION WELL RECORD (Rule 3-205) OIL AND GAS CONSERVATION DIVISION



LOCATE WELL CORRECTLY AND OUTLINE PLUG BACK ORDER NO. 79303

COUNTY Pontotoc SEC 27 TWP 2N RGE 7E
COMPANY OPERATING Mobil Oil Corporation
OFFICE ADDRESS P. O. Box 1934
TOWN Okla. City STATE Okla. ZIP 73101
FARM NAME East Fitts Unit WELL NO. 22-3A
STARTED 9-15-71 COMPLETED 9-20-71
WELL LOCATED SW 1/4 SE 1/4 NW 1/4

FORMATION RECORD APR 8 1972 NATIONAL OIL WELL INDEX CO. 72-0886

Formerly Kerr-McGee - Burris #3A

Prior to workover, well was a salt water disposal well completed in the Viola and Bromide formations 3733-4058'. Total depth 4290' Plug back depth 4058'

Well plugged back to 3980' with pea gravel and cement. Currently well is an oil well completed in the Viola formation 3733-3980'. Total depth 4290' Plug back depth 3980'

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
No Change					

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of shot
No Change							

CASING - PACKER RECORD									
CASING SET					CSG. PULLED		PACKER		
Size	Wgt.	Thids.	Grade	Ft.	In.	Size	Length	Depth Set	Make
No Change									

CEMENT AND MUDDING										
Casing Set			Cement			Chemical		Method of Cementing	Casing Test (Rule 206)	
Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make		Pressure P.S.I.	Boiling Fluid Build-up- Ft.
No	Change									

NOTE: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED
Rotary tools were used from Feet to Cable tools were used from feet to
Size of hole drilled: Rotary Cable

SHUT IN INITIAL PRODUCTION TEST (Rule 2-101)
Plug Back Date Duration hrs., Pumping Flowing
Producing Thru: Casing Tubing Size of Choke
Oil Production Bbls, A.P.I. Gravity
Gas Production MCF, Open Flow Potential MCF
Water Production Bbls, Gas-Oil Ratio
Casing Pressure P.S.I.A., Tubing Pressure P.S.I.A.

RECEIVED OIL & GAS CONSERVATION DIVISION MAR 30 1972
RECEIVED OKLAHOMA CORPORATION COMMISSION APR 14 1972
OIL & GAS CONSERVATION DIVISION ADA DISTRICT

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.
RNS Paul K. Langenberg, Office Group Supervisor
Subscribed and sworn before me this 22nd day of March 19 72
My Commission expires 11-17-73 Richard N. Squibb

WORKOVER

Form 1002A RNS
1973 (Rev.)

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

API NO.
123-07302

640 Acres
N

COUNTY Pontotoc, SEC 27, TWP 2N, RGE 7E

COMPANY OPERATING Mobil Oil Corporation

OFFICE ADDRESS P. O. Box 1934

TOWN Okla. City STATE Okla. ZIP 73101

FARM NAME East Fitts Unit WELL NO. 22-3A

DRILLING STARTED 10-10-73 DRILLING FINISHED 10-18-73

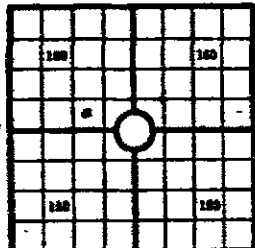
DATE OF FIRST PRODUCTION 10-18-73 COMPLETED 10-18-73

WELL LOCATED SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ 330' North of South

Line and 1650' ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR GROUND

CHARACTER OF WELL (Oil, gas or dryhole) OIL



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

ORDER NO. 79303

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 No Change			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of shot
No Change							

CASING — PACKER RECORD

CASING SET					CSG. PULLED			PACKER	
Size	Wgt.	Thrs.	Grade	FL	In.	Size	Length	Depth Set	Mkts
No Change									

CEMENT AND MUDDING

Casing Set			Cement			Chemical		Method of Cementing	Curing Test (Rule 296)	
Size	Fl.	In.	Sacks	Fill-up	Top	Gals.	Mkts		Pressure P.S.I.	Boiling Fluid Build-up-Fl.
No Change									1000	

NOTE: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from Feet to Cable tools were used from feet to Cable

Size of hole drilled: Rotary Cable

INITIAL PRODUCTION TEST (Rule 2-101)

Date 10-18-73 Duration 24 hrs., Pumping ☒ Flowing ☐

Producing thru: Casing ☐ Tubing ☒ Size of Choke

Oil Production 12 Bbls, A.P.I. Gravity

Gas Production MCF, Open Flow Potential MCF

Water Production 1604 Bbls, Gas-Oil Ratio

Casing Pressure P.S.I., Tubing Pressure P.S.I.

(RULE 3-205)

Give detailed description and thickness of
dry, water, oil or gas

DEC 1 1973

NATIONAL OIL WELL INDEX CO.

OKLAHOMA CITY
REF. NO. 73-2917

Formation	Top	Bottom	Formation	Top	Bottom
(Formerly Kerr-McGee - Burris #3A)					
Prior to workover well was an oil well completed in the Viola formation 3733' - 3980'.					
Total Depth - 4290'					
Plug Back Depth - 3980'					
Plugged back to 3966' w/16 sacks regular cement. Ran Lyons single packer on work string tubing and set at 3808'. Acid treated w/15,000 gallons 28% acid in four stages. Well completed as an oil well in the Viola formation 3733' - 3966'.					
Total Depth - 4290'					
Plug Back Depth - 3980'					
<div> <div>RECEIVED</div> <div>OIL & GAS CONSERVATION DIVISION</div> <div>NOV 26 1973</div> <div>OKLAHOMA CORPORATION COMMISSION</div> </div>					
<div> <div>OKLAHOMA CORPORATION COMMISSION</div> <div>DEC 10 1973</div> <div>OIL & GAS CONSERVATION DIVISION</div> <div>ADA DISTRICT</div> </div>					

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Paul K. Langenberg
Paul K. Langenberg, Office Group Supervisor

Subscribed and sworn before me this 14th day of November, 19 73

My Commission expires 11-17-77
Richard N. Smith

FARM NAME East Fitts Unit WELL NO. 22-3A COUNTY Pontotoc SEC 27 TWP 2N RGE 7E

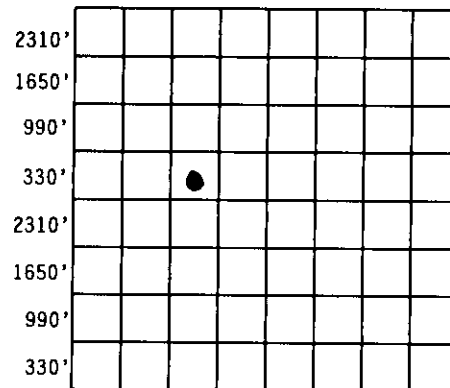
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165: 10-1-15

Form 1073
(Rev 1994)

INSTRUCTIONS

- A. PLEASE TYPE OR USE BLACK INK.
- B. FORM MUST BE SIGNED BY FORMER AND NEW OPERATOR.
- C. OUTLINE BOUNDARIES OF LEASE AND SPOT WELL BEING TRANSFERRED.
- D. ATTACH 1002A FOR WELL.

70608032.4 5280 ft



LOCATE WELL ON GRID ABOVE

API No. 35-123-07302		OTC Prod. Unit No.	
Location: SW 1/4 SE 1/4 NW 1/4		Sec. 27	Twp. 2N Rge. 7E
Ft. FSL 330	Ft. FWL 1650 330	County PONTOTOC	
Current Well Name & No. EAST FITTS UNIT #22-3A			
Original Well Name & No. BURRIS #5			
Unit Name (if applicable)			
Well Class.: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Dry/Plugged		Producing Formation(s): VIOLA	
The effective date of transfer of this well for the purposes of commission records, is the date the transfer is approved by the Commission.			
Oil Transporter/Purchaser		OTC No.	
Gas Measurer		OTC No.	

CURRENT OPERATOR

Name MOBIL OIL CORPORATION		OTC No. 01489-2	
Address 12450 GREENSPOINT DRIVE			
City HOUSTON	State TEXAS	Zip 77060-1991	
I verify that I am the legal operator of record with authority to transfer ownership of this well.			
Signature <i>Patricia B. Swanner</i>			
Name and Title (Print or Type) PATRICIA B. SWANNER REGULATORY ASST. 281-775-2081			
(AC) Phone			
Signed and sworn to before me this <u>6</u> day of <u>March</u> , 19 <u>97</u> .			
Notary Public <i>Pamela N. Gregory</i>			
My Commission expires: <u>October 18, 2000</u>			

I verify under oath that the Commission has exercised due diligence in attempting to locate the former operator of record according to OGC records, who has abandoned the above well/lease and cannot be located to obtain signature.

Signature

For O.C.C. Use Only

Received Date

Rejected Date

Approved

Surety Dept.			MAY 22 1997
Production Dept.			
Well Records Dept.			SEP 24 1997

By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only, Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

Amended 1002A Requested FOR FUTURE FWD WDMs

NEW OPERATOR

Name ANOCO PRODUCTION COMPANY		OTC No. 01640	
Address 1670 BROADWAY			
City DENVER	State COLORADO	Zip 80201	
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.			
Signature <i>Debbie Kerps</i>			
Name and Title (Print or Type) DEBBIE KERPS, STAFF ASSISTANT			
(AC) Phone 303-830-4224			
Signed and sworn to before me this <u>8</u> day of <u>April</u> , 19 <u>97</u> .			
Notary Public <i>Virginia J. Williams</i>			
My Commission expires: <u>11-14-1998</u>			

Signed and sworn to before me this _____ day of _____, 19____.

Notary Public

My Commission expires:

42137
0 0 2

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Pontotoc SEC. 27 TWP. 2 RGE. 7

COMPANY OPERATING J. E. CROSBIE, INC.

OFFICE ADDRESS 1810 Nat'l. Bank of Tulsa Bldg., Tulsa, Okla.

FARM NAME Burris

WELL NO. 3

DRILLING STARTED Feb. 23, 1936, DRILLING FINISHED Apr. 5, 1936

WELL LOCATED SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ 330 ft North of South

Line and 330 ft. East of West Line of Quarter Section

ELEVATION (Relative to sea level) DERRICK FLR. 690 GROUND

CHARACTER OF WELL (Oil, gas or dry hole) oil

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

WATER SANDS

CASING RECORD

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from _____ feet to _____ feet.

Cable tools were used from feet to feet, and from feet to

Type Rlg. _____

PRODUCTION DATA

Production first 24 hours 418 1st hr. Dils. Gravity _____, Emulsion _____ per cent. Water _____ per cent.

Production second 24 hours bbls. Gravity Emulsion per cent., Water per cent.

If gas well, cubic per 24 hours Rock Pressure lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this the 13 day of April 1936

My Commission expires Dec. 29, 1938

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	20	42138		
Clay, sandy shale & gravel	20	130			
Shale & sand	130	208			
Shale & sand shells	208	650			
Shale	650	859			
Shale & shells	859	1215			
Sandy lime	1215	1235			
Shale & shells	1235	1263			
Shale	1263	1264			
Sandy lime	1264	1269			
Shale & shells	1269	1315			
Shale & streaks sand, dry	1315	1322			
Shale & sand	1322	1346			
Sandy lime	1346	1360			
Sand, Hard	1360	1376			
Sandy lime	1376	1380			
Shale & streaks of dry sand & sandy lime	1380	1427			
Sandy lime & streaks of shale	1427	1492			
Shale & shells	1492	1517			
Sandy lime	1517	1535			
Sandy lime & shale	1535	1553			
Shale & shells	1553	1611			
Shale & streaks of sandy lime	1611	1736			
Shale & lime shells	1736	1770			
Streaks of sand & lime	1770	1775			
Hard sandy lime	1775	1876			
Shale	1876	1896			
Hard sandy lime	1896	1901			
Shale & lime shells	1901	2038			
Streaks lime	2038	2075			
Shale	2075	2100			
Shale & shells	2100	2245			
Wapanucka lime	2245	2265			
Shale & shells	2265	2410			
Union valley lime	2410	2425			
Cromwell oil sand, good sat.	2425	2505			
Cromwell oil sand, light sat.	2505	2540			
Shale & lime shells	2540	2565			
Cromwell shale	2565	2585			
Caney shale	2585	2809			
Caney shale & lime shells	2809	2830			
Caney shale	2830	2930			
Mississippi lime	2930	2940			
Caney shale	2940	2987			
Mays lime	2987	3057			
Lime & hard shale	3057	3070			
Woodford shale	3070	3083			
Mays lime	3083	3103			
Woodford shale	3103	3265			
Hunton lime, good sat.	3265	3588			
Sylvian shale	3588	3708			
Viola lime	3708	3760			
Viola lime	3760	3961			
Dense lime	3961	3970			
Bromide lime	3970	4005			
Sandy lime-light sat.	4005	4010			
Bromide lime & sand - oil sat	4010	4020			
Bromide	4020	4179			
McLish lime	4179	4290			

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, OK 73152-2000

804011315

Form 1073

Rev 1996

Transfer of Operator

OAC 185:10-1-15

API No. 35-123-07302		OTC Prod. Unit No.	
Location SW 1/4 SE 1/4 NW 1/4 1/4		Sec. 27	Twp. 2N Rge. 7E
Ft FSL of Qtr Sec 330		Ft FWL of Qtr Sec 1650	
Current Well Name/No. EAST FITTS UNIT #22-3A		County PONTOTOC	
Original Well Name/No. BURRIS #5			
Unit Name (if applicable)			

2310'									
1650'									
990'									
330'									
2310'									
1650'									
990'									
330'									

Locate Well On Grid Above

Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

Producing formation(s) VIOLA	
Oil Transporter/Purchaser	OTC No.
Gas Measurer	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name AMOCO PRODUCTION COMPANY		OCC No. 01640
Address P. O. BOX 800 ROOM 720C		
City DENVER	State COLORADO	Zip 80201
Phone No. (303) 830-4224	FAX No. (303) 830-5210	

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

Name & Title (Typed or Printed)

Signed and sworn to before me this March day of 1998

Notary Public

NEW OPERATOR

Name COHO OIL & GAS, INC.		OCC No. 25387-0
Address 14785 PRESTON ROAD SUITE 880		
City DALLAS	State TEXAS	Zip 75240
Phone No. (972) 774-8380	FAX No. (972) 991-8514	

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Name & Title (Typed or Printed)

Signed and sworn to before me this 26th day of March 1998

Notary Public

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

MAY 14 1998

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date APR 02 1998Well Records Dept. ☒ Approved ☐ Rejected Date _____

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

WDMS

PCN: C1271580L3
RUN DATE/TIME: 09/23/2002 18:10:52

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS WELL RECORDS DEPARTMENT

PAGE: 77
AS OF DATE: 09/23/2002

TRANSFER OF OWNERSHIP UPDATE WELL INFORMATION

BATCH ID: 20909
SEQUENCE NUMBER: 1238

NEW OPERATOR NUMBER: 141560
NAME: CITATION OIL & GAS CORPORATION
ADDRESS:
690688
HOUSTON TX 77269
TELEPHONE NUMBER: 2815177800
EFFECTIVE DATE: 09/17/02

OLD OPERATOR NUMBER: 203870
NAME: COHO OIL & GAS, INC
ADDRESS: 14785 PRESTON RD STE 860
DALLAS TX 75240
TELEPHONE NUMBER: 9727748300

***** API NUMBER: 123-07302 *****

OTC PROD UNIT: 000 00 00000 WELL CLASSIFICATION: OIL
LEGAL DESCRIPTION: 27 02N 07E SW4 SE4 NW4
COUNTY NAME: PONTOTOC
WELL LEASE NAME: EAST FITTS UNIT (BURRIS 5)
WELL NUMBER: 22-3A
PRODUCTION FORMATION(S) AND CLASSIFICATION:

SEP 17 2002
10:05