

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137228660000

**Completion Report**

Spud Date: August 01, 1981

OTC Prod. Unit No.:

Drilling Finished Date: September 11, 1981

**Amended**

1st Prod Date: September 22, 1981

Amend Reason: UPDATE CLASSIFICATION TO A SIMULTANEOUS INJECTION WELL

Completion Date: September 18, 1981

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: OXFORD 1

Purchaser/Measurer:

Location: STEPHENS 26 1S 4W  
C SW SW SW  
330 FSL 330 FWL of 1/4 SEC  
Latitude: 34.43523 Longitude: -97.59635  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: JONES L E OPERATING INC 19169  
PO BOX 1185  
15 S 10TH ST  
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	43.5	K-55	658		525	SURFACE
PRODUCTION	4 1/2	11.6	K-55	7346		450	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7471**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7050	BAKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SPRINGERCode: 401SPRGClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
447734	UNIT	7092	7172
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: PONTOTOCCode: 419PNTCClass: WATER SUPPLY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6890	6900
		6940	6950
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
PONTOTOC	6888
SPRINGER	7092

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

INJECTION GRAVITY FLOWS FROM PONTOTOC SOURCE TO SPRINGER INJECTION INTERVAL. SIMULTANEOUS INJECTOR. UIC PERMIT 800129

FOR COMMISSION USE ONLY

Status: Accepted

1137995

PCN: C1271580L3  
RUN DATE/TIME: 11/04/1997 18:35:01

OKLAHOMA CORPORATION COMMISSION  
OIL AND GAS WELL RECORDS DEPARTMENT

PAGE: 526  
AS OF DATE: 11/04/1997

TRANSFER OF OWNERSHIP UPDATE WELL INFORMATION

BATCH ID: 70827  
SEQUENCE NUMBER: 0804

NEW OPERATOR NUMBER: 191690  
NAME: JONES L.E. OPERATING, INC.  
ADDRESS:

1185  
DUNCAN OK 73534  
TELEPHONE NUMBER: 4052551191  
EFFECTIVE DATE: 11/04/97

OLD OPERATOR NUMBER: 011530  
NAME: JONES L.E. PRODUCTION CO.  
ADDRESS: 15 SOUTH 10TH STREET

1185  
DUNCAN OK 73534  
TELEPHONE NUMBER: 4052551191

\*\*\*\*\* API NUMBER: 137-22866 \*\*\*\*\*

OTC PROD UNIT: 000 00 00000 WELL CLASSIFICATION: OIL  
LEGAL DESCRIPTION: 26 01S 04W SW4 SW4 SW4  
COUNTY NAME: STEPHENS  
WELL LEASE NAME: OXFORD  
WELL NUMBER: 1  
PRODUCTION FORMATION(S) AND CLASSIFICATION:  
401SPRG SPRINGER OIL

NOV 04 1997

WELL 3

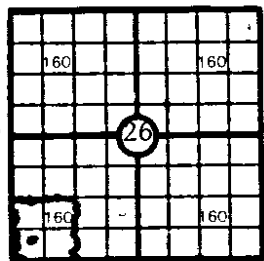
PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

**OKLAHOMA CORPORATION COMMISSION**  
OIL AND GAS CONSERVATION DIVISION  
Jim Thorpe Building / Oklahoma City Oklahoma 73105

OTC COUNTY  
LEASE NO

API NO  
**137 22866**  
640 Acres

LOCATE WELL CORRECTLY  
AND OUTLINE LEASE

COUNTY Stephens SEC 26 TWP 1S RGE 4W  
COMPANY OPERATING L.E. Jones Production Co.  
OFFICE ADDRESS P.O. Box 1185  
TOWN Duncan STATE/ZIP Okla. 73533  
FARM NAME Oxford WELL NO #1  
DRILLING STARTED 8-1 1981 DRILLING FINISHED 9-11 1981  
DATE OF FIRST PRODUCTION 9-18-81 COMPLETED 9-22-81  
WELL LOCATED SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  SW  $\frac{1}{4}$   
330 FT FROM SL OF  $\frac{1}{4}$  SEC & 330 FT FROM WL OF  $\frac{1}{4}$  SEC  
ELEVATION DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_

## TYPE COMPLETION

Single Zone X Order No \_\_\_\_\_  
Multiple Zone \_\_\_\_\_ Order No \_\_\_\_\_  
Commingled \_\_\_\_\_ Order No \_\_\_\_\_

## LOCATION EXCEPTION

Order No \_\_\_\_\_ Penalty \_\_\_\_\_

## OIL OR GAS ZONES

Name	From	To	Name	From	To
Springer	7092	7172			

## CASING &amp; CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
9-5/8	43.5	K-55	658		525		Circ.
4-1/2	11.6	K-55	7346		200 - 1st. stage		
					D.V. tool set @5207' c/w250 sacks - 2nd stage		

TOTAL DEPTH 7471

## PACKERS SET

Depth \_\_\_\_\_  
Make \_\_\_\_\_

(OVER)

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Springer		
SPACING & SPACING ORDER NO			
CLASSIFICATION (Oil Gas Dry Inj Well)	Oil		11'230
PERFORATED	7092 - 7172		
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?			

Treated with 130 bbls. oil and 40 gallons chemical

## INITIAL TEST DATA

Date	10-10-81		
Oil-bbl/day	78		
Oil Gravity	27		
Gas-Cu Ft./day	N11	CF	CF
Gas Oil Ratio Cu Ft./Bbl			
Water Bbl/day	N11		
Pumping or flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through and pertinent remarks are presented on the reverse

(OVER)

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone (405) 255-1191

Name and title of representative of company

Subscribed and sworn before me this 30th day of October, 19 81My commission expires 3-25-84

Notary Public

FARM NAME - - Oxford - - - - - WELL NO #1 - - - - -

PLEASE TYPE OR USE BLACK INK ONLY

11730

**(RULE 3-205) FORMATION RECORD**

Give formation names and tops, if available or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS \_\_\_\_\_

RECEIVED

**OIL & GAS CONSERVATION DIVISION**

NOV 03 1981

**OKLAHOMA CORPORATION  
COMMISSION**